1. **Introduction**
   1. **Title:** Automatic Time Error Correction
   2. **Number:** BAL-004-WECC-4
   3. **Purpose:** To maintain Western Interconnection (WI) frequency, and ensure that time error accumulation via Primary Inadvertent Interchange (PII) payback is conducted in a manner that does not result in a negative impact on reliability.

# Applicability

* + 1. **Functional Entities**

**4.1.1.** Balancing Authorities operating synchronously within the WI

**4.2. Compliance Waiver**

**4.2.1.** This Standard is only applicable when the Interchange Software is available. See Section C., Compliance, 1.4 Compliance Waiver for applicability during periods of Interchange Software unavailability.

* 1. **Effective Date:** The first day of the second quarter following regulatory approval.

Pre-2000 (prior to mandatory Standards), the Western Electricity Coordinating Council (WECC) operated using the Minimum Operating Reliability Criteria (MORC). Per MORC Section D. Time Control, Control Areas were required to assist in maintaining frequency at or near 60.0 Hz, as prescribed in the Western System Coordinating Council (WSCC)[[1]](#footnote-2) Procedure for Time Error Control (PTEC). Various versions of the PTEC predate 1980.

In February 2003, the WECC Automatic Time Error Correction (ATEC) Procedure (Procedure) became effective for all Balancing Authorities in the WI. The original intent of the Procedure was to minimize the number of manual Time Error Corrections in the WI.[[2]](#footnote-3)

In June 2007, the Procedure was translated into BAL-STD-004-1, Time Error Correction, followed by BAL-004-WECC-1 through 3, Time Error Correction.[[3]](#footnote-4) BAL-004-WECC-1 required Balancing Authorities within the WI to maintain Interconnection frequency within a predefined frequency profile, and to ensure that Time Error Corrections would not result in a negative impact on Interconnection reliability.

In September 2009, in response to Federal Energy Regulatory Commission (FERC) Order 723, WECC received Standard Authorization Request (SAR) WECC-0068 requesting modification of BAL-004-WECC-1. Modifications were effective April 1, 2014, creating BAL-004-WECC-2. BAL-004-WECC-2 introduced two performance metrics: 1) in Requirement R1, a 150% metric, and 2) in Requirement R2, a 90-day metric. Neither of these metrics are supported by technical studies. They were included in BAL-004-WECC-2 as a compromise during drafting.

In May 2018, FERC approved minor revisions to BAL-004-WECC-2 as part of WECC SAR WECC-0124, effective October 1, 2018, creating BAL-004-WECC-3.[[4]](#footnote-5)

In 2023, this Standard was reviewed as part of the WECC SAR WECC-0147. The drafting team noted: 1) Version 3, Requirement R5 migrated from the pre-2000 MORC without initial or subsequent technical support, and 2) R5 addresses capabilities of Automatic Generator Control (AGC) found in no other Standard, without mandating its use or stating how that capability interfaces with ATEC. R5 is retained herein until it can be properly addressed per a NERC Standard Authorization Request.

* 1. **Standard Definitions:**

**7.1 Interchange Software**

This Standard uses the Standard-specific term “Interchange Software” to mean:

The single electronic confirmation tool identified by the Western Electricity Coordinating Council (WECC), or its successor, to be used by all Balancing Authorities throughout the Western Interconnection (WI), that serves as the primary means for confirmation and creation of the final record of Scheduled Net Interchange (NIS[[5]](#footnote-6)) and Actual Net Interchange (NIA[[6]](#footnote-7)), during all periods when the Interchange Software is available.

**7.2. ATEC**

This Standard uses the term “ATEC” as defined in the WECC Regional Definitions section of the NERC Glossary of Terms Used in Reliability Standards.

1. **Requirements and Measures**

**R1.** Each Balancing Authority shall use the Interchange Software as the sole source to calculate its ATEC.

**M1.** Each Balancing Authority will have evidence that it used the Interchange Software as the sole source to calculate its ATEC, as required in Requirement R1.

Evidence may include, but is not limited to production of a corporate attestation or operating procedure indicating use of the Interchange Software as the sole source for calculating ATEC.

**R2.** Each Balancing Authority shall operate its system such that, the month-end absolute value of its On-Peak and Off-Peak, accumulated Primary Inadvertent Interchange (PIIaccum), as calculated by the Interchange Software, are each individually less than or equal to 150% of the previous calendar year’s integrated hourly peak demand where peak demand is total load plus total exports. *[Violation Risk Factor Medium:] [Time Horizon: Operations Assessment]*

* 1. For new Balancing Authorities, the peak demand will be the maximum hourly integrated peak demand as it increases during the first year of operation.

**M2.** Each Balancing Authority will have evidence that it operated its system such that, the month-end absolute value of its On-Peak and Off-Peak, accumulated Primary Inadvertent Interchange (PIIaccum), as calculated by the Interchange Software, are each individually less than or equal to 150% of the previous calendar year’s integrated hourly peak demand where peak demand is total load plus total exports, average load in those hours, as calculated by the Interchange Software, per Requirement R2, or per the exception allowed prescribed in R2.1.

**R3.** Each Balancing Authority shall, upon discovery of an error in its On-Peak or Off-Peak Inadvertent Interchange calculation, recalculate and correct the Inadvertent Interchange values within 90 days from the time the error is discovered. *[Violation Risk Factor: Medium] [Time Horizon: Operations Assessment]*

Each Balancing Authority discovering an error in its On-Peak or Off-Peak Inadvertent Interchange calculation will have evidence that it recalculated and corrected the Inadvertent Interchange values, within 90 days from the time the error is discovered, as required in Requirement R3.

Evidence may include, but is not limited to:

* Screen shots from the Interchange Software
* Screen shots from the Balancing Authority’s internal software functions such as internal databases, spreadsheets, and displays
* Dated archive files
* Historic data

**R4.** Each Balancing Authority shall keep ATEC in service, with an allowable exception period of less than or equal to an accumulated 24 hours per calendar quarter for ATEC to be out of service. This period is separate from any period during which the Interchange Software was unavailable. *[Violation Risk Factor: Medium] [Time Horizon: Same-day Operations]*

Each Balancing Authority will have evidence that it kept ATEC in service, as required in Requirement R4, subject to the allowable exceptions provided.

Evidence may include, but is not limited to:

* + - Screen shots from the Interchange Software
    - Screen shots from the Balancing Authority’s internal software functions such as internal databases, spreadsheets, and displays
    - Dated archive files

**R5.** Each Balancing Authority shall be able to change its Automatic Generation Control (AGC) operating mode to correspond to current operating conditions. *[Violation Risk Factor: Medium] [Time Horizon: Real-Time Operations]*

**M5.** Each Balancing Authority will have evidence that its AGC is able to change operating modes to correspond to current operating conditions, as required in R5.

Evidence may include, but is not limited to:

* + - Screen shots from Energy Management System
    - Demonstration using an off-line system

**R6.** Each Balancing Authority shall upload hourly Actual Net Interchange (NIA) to the Interchange Software no later than 50 minutes after each hour. *[Violation Risk Factor: Medium] [Time Horizon: Operations Assessment]*

**M6.** Each Balancing Authority will have evidence that it uploaded hourly Actual Net Interchange (NIA) to the Interchange Software no later than 50 minutes after each hour, as required in Requirement R6.

Evidence may include, but is not limited to:

* Screen shots from the Interchange Software
* Screen shots from the Balancing Authority’s internal software functions such as internal databases, spreadsheets, and displays
* Dated archive files
* Historical data

**R7.** Each Balancing Authority making a month-end adjustment shall input that value as part of its Actual Net Interchange (NIA).

Each Balancing Authority making a month-end adjustment will have evidence that it input that value as part of its Actual Net Interchange (NIA), as required in Requirement R7.

**R8** Each Balancing Authority making a month-end adjustment shall ensure that value is added to its accumulated Primary Inadvertent Interchange.

**M8.** Each Balancing Authority making a month-end adjustment will have evidence that the value was added to its accumulated Primary Inadvertent Interchange, as required in Requirement R8.

C. Compliance

1. **Compliance Monitoring Process**
   1. **Compliance Enforcement Authority:** “Compliance Enforcement Authority” means NERC or the Regional Entity, or any entity as otherwise designated by an Applicable Governmental Authority, in their respective roles of monitoring and/or enforcing compliance with mandatory and enforceable Reliability Standards in their respective jurisdictions.

# Evidence Retention: The following evidence retention period(s) identify the period of time an entity is required to retain specific evidence to demonstrate compliance. For instances where the evidence retention period specified below is shorter than the time since the last audit, the Compliance Enforcement Authority may ask an entity to provide other evidence to show that it was compliant for the full-time period since the last audit.

The applicable entity shall keep data or evidence to show compliance as identified below unless directed by its Compliance Enforcement Authority to retain specific evidence for a longer period of time as part of an investigation.

Each Balancing Authority in the WI shall keep the following records for the preceding calendar year (January – December) plus the current calendar year:

* + Its values for PIIhourly, PIIaccum (On-Peak and Off-Peak), *ΔTE,* and any month-end adjustments.
  + Documentation illustrating any period(s) during which the Balancing Authority operated without ATEC, including the reason ATEC was not in operation.

**1.3 Compliance Monitoring and Enforcement Program:** As defined in the NERC Rules of Procedure, “Compliance Monitoring and Enforcement Program” refers to the identification of the processes that will be used to evaluate data or information for the purpose of assessing performance or outcomes with the associated Reliability Standard.

**1.4 Compliance Waiver:** Compliance with this Standard is waived for all periods during which the Interchange Software is deemed unavailable.

Interchange Software is deemed unavailable when it fails to function as designed by the software’s vendor, or when the applicable entity(ies) is unable to access the Interchange Software due to hardware, software, or communications difficulties, such as but not limited to, communications failure, lack of internet connectivity, or catastrophic hardware/software system failure.

Failure of the applicable entity(ies) to procure access to the Interchange Software, such as but not limited to failure to contract for Interchange Software services, does not constitute unavailability.

**Table of Compliance Elements**

**THIS SECTION WILL BE UPDATED AFTER REQUIREMENTS ARE FINALIZED.**

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| R # | Time Horizon | VRF | Violation Severity Levels | | | |
|  | Lower VSL | Moderate VSL | High VSL | Severe VSL |
| R1 | Operations Assessment | Medium | Following the conclusion of each month each Balancing Authority’s absolute value of PIIaccum for either the On-Peak period or Off-Peak period exceeded 150%, but was less than or equal to 160% of the previous calendar year’s Peak Demand or peak generation for generation-only Balancing Authorities. | Following the conclusion of each month each Balancing Authority’s absolute value of PIIaccum for either the On-Peak period or Off-Peak period exceeded 160%, but was less than or equal to 170% of the previous calendar year’s Peak Demand or peak generation for generation-only Balancing Authorities. | Following the conclusion of each month each Balancing Authority’s absolute value of PIIaccum for either the On-Peak period or Off-Peak period exceeded 170%, but was less than or equal to 180% of the previous calendar year’s Peak Demand or peak generation for generation-only Balancing Authorities. | Following the conclusion of each month each Balancing Authority’s absolute value of PIIaccum for either the On-Peak period or Off-Peak period exceeded 180% of the previous calendar year’s Peak Demand or peak generation for generation-only Balancing Authorities. |
| R2 | Operations Assessment | Medium | The Balancing Authority did not recalculate PIIhourly and adjust the PIIaccum within 90 days of the discovery of the error; but made the required recalculations and adjustments within 120 days. | The Balancing Authority did not recalculate PIIhourly and adjust the PIIaccum within 120 days of the discovery of the error; but made the required recalculations and adjustments within 150 days. | The Balancing Authority did not recalculate PIIhourly and adjust the PIIaccum within 150 days of the discovery of the error; but made the required recalculations and adjustments within 180 days. | The Balancing Authority did not recalculate PIIhourly and adjust PIIaccum within 180 days of the discovery of the error. |

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| --- | --- | --- | --- | --- | --- | --- |
| R # | Time Horizon | VRF | Violation Severity Levels | | | |
|  | Lower VSL | Moderate VSL | High VSL | Severe VSL |
| R3 | Real-Time Operations | Medium | The Balancing Authority operated during a calendar quarter without ATEC in service for more than an accumulated 24 hours, but less than or equal to 72 hours. | The Balancing Authority operated during a calendar quarter without ATEC in service for more than an accumulated 72 hours, but less than or equal to 120 hours. | The Balancing Authority operated during a calendar quarter without ATEC in service for more than an accumulated 120 hours, but less than or equal to 168 hours | The Balancing Authority operated during a calendar quarter without ATEC in service for more than an accumulated 168 hours. |
| R4 | Operations Assessment | Medium | The Balancing Authority did not compute PIIhourly, PIIaccum, and *IATEC* within 50 minutes, but made the required calculations in less than or equal to two hours. | The Balancing Authority did not compute PIIhourly, PIIaccum, and *IATEC* within two hours, but made the required calculations in less than or equal to four hours. | The Balancing Authority did not compute PIIhourly, PIIaccum, and *IATEC* within four hours, but made the required calculations in less than or equal to six hours. | The Balancing Authority did not compute PIIhourly, PIIaccum, and *IATEC* within six hours. |
| R5 | Real-Time Operations | Medium | N/A | N/A | N/A | The Balancing Authority is not able to change its AGC operating mode between Flat Frequency (for blackout restoration; Flat Tie Line (for loss of frequency |

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| R # | Time Horizon | VRF | Violation Severity Levels | | | |
|  | Lower VSL | Moderate VSL | High VSL | Severe VSL |
|  |  |  |  |  |  | telemetry); Tie Line Bias; or Tie Line Bias plus Time Error control (used in ATEC mode). |
| R6 | Operations Assessment | Medium | N/A | N/A | N/A | When adjusting hourly Inadvertent Interchange or ΔTE, the Balancing Authority did not recalculate the PIIhourly and the PIIaccum for the On-Peak and Off-Peak periods. |
| R7 | Operations Assessment | Medium | N/A | N/A | N/A | When making any month-end meter reading adjustments to Inadvertent Interchange, the Balancing Authority did not make the same adjustment to the PIIaccum. |

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| R # | Time Horizon | VRF | Violation Severity Levels | | | |
|  | Lower VSL | Moderate VSL | High VSL | Severe VSL |
| R8 | Operations Assessment | Medium | N/A | N/A | N/A | The Balancing Authority paid back Inadvertent Interchange using bilateral and unilateral payback rather than using ATEC. |

Guidelines and Technical Basis

# THIS GUIDELINES SECTION WILL BE UPDATED ONCE REQUIREMENTS ARE FINALIZED.

# UPDATES WILL BE ENHANCED BY COMMENTS RECEIVED DURING THE COMMENT/RESPONSE PERIOD.

# Nomenclature Update

# To conform to NERC’s definitional approach, the legacy term Net Actual Interchange (NAI) was replaced with Actual Net Interchange (NIA). Net Scheduled Interchange (NSI) was replaced with Scheduled Net Interchange (NIS).

# Requirement R1:

# Premise: Requirement R1 is based on the premise that there should be only one method of calculating ATEC within the Western Interconnection.

# Justification: Because ATEC is an automatic process, allowing ATEC calculation, and/or settlement outside of that single automatic process will cause imbalance in settlement.

# Goal: The goal is to create a single means of automatic ATEC calculation.

# R2:

**Premise**: Each Balancing Authority should ensure that the absolute value of its PIIaccum for both the on-peak period and the off-peak period each individually does not exceed 150% of the previous year’s Peak Demand for load-serving Balancing Authorities, and 150% of the previous year’s peak generation for generation-only Balancing Authorities. The Balancing Authority is required to keep each PIIaccum period within the limit. For example, the Balancing Authorities actions may include:

* Identifying and correcting the source of any metering or accounting error(s) and recalculating the hourly Primary Inadvertent Interchange **(**PIIhourly) and the PIIaccum from the time of the error;
* Validating the implementation of ATEC; or
* Setting Lmax equal to L10.until the PIIaccum is below the limit in Requirement R1.

**Justification**: PIIaccum may grow from month-end adjustments and metering errors, even with the inclusion of IATEC in the ACE equation.

**Goal**: To limit the amount of PIIaccum that a Balancing Authority can have at the end of each month.

**Premise**: When a Balancing Authority finds an error in the calculation of its PII, the Balancing Authority needs time to correct the error and recalculate PII and PIIaccum.

**Justification**: The drafting team selected 90 days as a reasonable amount of time to correct an error and recalculate PII and PIIaccum, since recalculation of PII and PIIaccum is not a real-time operations reliability issue. As PII hourly is corrected, then PIIaccum should be recalculated.

**Goal**: To promote: 1) the timely correction of errors in the calculation of PII and PIIaccum, and 2) the accurate, fair, and timely payback of accumulated PII balances.

**Premise:** ATEC includes automatic payback of Primary and Secondary Inadvertent Interchange. Use of extrinsic means to adjust ATEC, such as unilateral or bilateral agreements, disrupts the automatic nature of the ATEC function; thus, the ATEC process is the only acceptable means to implement payback within the Western Interconnection (WI).

**Justification**: Adjustments implemented through extrinsic unilateral or bilateral agreements disturb the balance and distribution between Primary and Secondary Inadvertent Interchange throughout the WI; thereby stranding Secondary Inadvertent Interchange. Primary inadvertent is exchanged with the WI as a whole and cannot be exchanged between two or more BAs.

**Goal**: To avoid stranding Secondary Inadvertent Interchange and to specifically annotate that extrinsic agreements are not to be used to implement payback.

# Requirement R4:

**Premise**: When a Balancing Authority is not participating in ATEC, payback of PIIaccum is delayed.

**Justification**: The limit of 24 hours per quarter discourages a Balancing Authority from withdrawing ATEC participation, for example, for economic gain during selected hours. If the limits were increased to 60 hours, a Balancing Authority could technically withdraw ATEC participation for one hour from Monday to Friday.

**Goal**: To promote fair and timely payback of PIIaccum balances.

# 

# The Requirement recognizes that AGC needs to have certain capabilities rather than a simple static on/off switch. Those capabilities should be designed to allow the operating entity to adjust its AGC based on operational conditions.

# Although this Requirement is retained in Version 4 in a modified form from Version 3, it is noted that the Requirement is improperly located in this Standard because it is irrelevant to the automatic calculation of ATEC.

# The Requirement is retained here until properly relocated because it is not addressed in any other Standard.

**Premise:** The ACE equation, and hence the AGC mode, will contain any number of parameters based on system operating conditions. Various AGC modes (such as flat frequency for blackout restoration, flat tie line for loss of frequency telemetry, tie line bias and tie line bias plus ATEC for ATEC mode) should be used corresponding to actual operating conditions, as well as the specific sets of parameters included in the ACE equation.

**Justification**: Changing to the proper operating mode, corresponding to current operating conditions, affords proper movement of generating units in response to those conditions. The addition of the ATEC term results in an additional AGC mode and a different set of parameters. The inability to correctly calculate the ATEC term would dictate that AGC not be operated in the ATEC mode.

**Goal**: To set the AGC mode and calculate ACE in a manner that corresponds to the system operating conditions and to accommodate changes in those conditions.

# Requirement R6: THIS IS A NEW REQUIREMENT. NARRATIVE IS NOT REQUIRED. IF THE DT DEEMS IT NECESSARY, THIS SECTION WILL BE ADDED.

# Requirement R7: THIS IS A NEW REQUIREMENT. NARRATIVE IS NOT REQUIRED. IF THE DT DEEMS IT NECESSARY, THIS SECTION WILL BE ADDED.

# Requirement R8: THIS IS A NEW REQUIREMENT. NARRATIVE IS NOT REQUIRED. IF THE DT DEEMS IT NECESSARY, THIS SECTION WILL BE ADDED.

**Version History**

| **Version** | **Date** | **Action** | **Change Tracking** |
| --- | --- | --- | --- |
| 1 | February 4, 2003 | Effective Date. | New |
| 1 | October 17, 2006 | Created Standard from Procedure. | Errata |
| 1 | February 6, 2007 | Changed the Standard Version from 0 to 1 in the Version History Table. | Errata |
| 1 | February 6, 2007 | The upper limit bounds to the amount of Automatic Time Error Correction term was inadvertently omitted during the Standard Translation. The bound was added to the requirement R1.4. | Errata |
| 1 | February 6, 2007 | The statement “The Time Monitor may declare offsets in 0.001-second increments” was moved from TEoffset to TDadj and offsets was corrected to adjustments. | Errata |
| 1 | February 6, 2007 | The reference to seconds was deleted from the TE offset term. | Errata |
| 1 | June 19, 2007 | The standard number BAL-STD-004-1 was changed to BAL-004-WECC-01 to be consistent with the NERC Regional Reliability Standard Numbering Convention. | Errata |
| 2 | December 19, 2012 | Adopted by NERC Board of Trustees. |  |
| 2 | October 16, 2013 | A FERC Letter Order was issued on October 16, 2013, approving BAL-004-WECC-02. This standard will become enforceable on April 1, 2014. |  |
| 3 | December 6, 2017 | Approved by the WECC Board of Directors. | Five-year review. The project: 1) relocates the Background section to the preamble of the Guidance section, 2) adds On-Peak and Off-Peak parameters in Requirement R1/M1, 3) addresses WECC Interchange Tool software successors throughout, 4) conforms the document to current drafting conventions (R1/M1, R4/M4), and, 5) addresses non-substantive syntax and template concerns. |
| 3 | February 8, 2018 | Adopted by the NERC Board of Trustees. |  |
| 3 | May 30, 2018 | FERC Order issued approving BAL-004-WECC-3. Docket No. RD18-2-000. Effective Date October 1, 2018. |  |
| 4 | TBD | TBD | TBD |

1. WECC began in 1967 as the Western Systems Coordinating Council (WSCC), a group of 40 power systems with a common goal of providing reliable power to the public whom they served. WECC was founded March 22, 1994. [↑](#footnote-ref-2)
2. The Procedure provided for cost assignment and equitable payback of Inadvertent Interchange, not otherwise addressed in BAL-004-4, Time Error Correction. [↑](#footnote-ref-3)
3. See Version History Table. [↑](#footnote-ref-4)
4. FERC Docket No. RD18-2-000. Effective Date October 1, 2018. [↑](#footnote-ref-5)
5. Previously called Net Scheduled Interchange [↑](#footnote-ref-6)
6. Previously called Net Actual Interchange [↑](#footnote-ref-7)