

A. Introduction

- 1. Title:** **Procedures for the Use of Capacity Benefit Margin Values**
- 2. Number:** MOD-006-0.1
- 3. Purpose:** To promote the consistent and uniform use of transmission Transfer Capability margins calculations among transmission system users.
- 4. Applicability:**
 - 4.1.** Transmission Service Provider
- 5. Effective Date:** *May 13, 2009

B. Requirements

- R1.** Each Transmission Service Provider shall document its procedure on the use of Capacity Benefit Margin (CBM) (scheduling of energy against a CBM reservation). The procedure shall include the following three components:
 - R1.1.** Require that CBM be used only after the following steps have been taken (as time permits): all non-firm sales have been terminated, Direct-Control Load Management has been implemented, and customer interruptible demands have been interrupted. CBM may be used to reestablish Operating Reserves.
 - R1.2.** Require that CBM shall only be used if the Load-Serving Entity calling for its use is experiencing a generation deficiency and its Transmission Service Provider is also experiencing Transmission Constraints relative to imports of energy on its transmission system.
 - R1.3.** Describe the conditions under which CBM may be available as Non-Firm Transmission Service.
- R2.** Each Transmission Service Provider shall make its CBM use procedure available on a web site accessible by the Regional Reliability Organizations, NERC, and transmission users.

C. Measures

- M1.** The Transmission Service Provider's procedure for the use of CBM (scheduling of energy against a CBM reservation) shall meet Reliability Standard MOD-006-0_R1.
- M2.** The Transmission Service Provider's procedure for the use of CBM (scheduling of energy against a CBM preservation) shall be available on a web site accessible by the Regional Reliability Organizations, NERC, and transmission users.

D. Compliance

- 1. Compliance Monitoring Process**
 - 1.1. Compliance Monitoring Responsibility**

Compliance Monitor: British Columbia Utilities Commission
Compliance Monitor's Administrator: Western Electricity Coordinating Council
 - 1.2. Compliance Monitoring Period and Reset Timeframe**

1.3. Data Retention

None specified.

1.4. Additional Compliance Information

None.

2. Levels of Non-Compliance

2.1. Level 1: The Transmission Service Provider's procedure for use of CBM is available and addresses only two of the three requirements for such documentation as listed above under Reliability Standard MOD-006-0_R1.

2.2. Level 2: Not applicable.

2.3. Level 3: Not applicable.

2.4. Level 4: The Transmission Service Provider's procedure for use of CBM addresses one or none of the three requirements as listed above under Reliability Standard MOD-006-0_R1, or is not available.

E. Regional Differences

1. None identified.

Version History

| Version | Date | Action | Change Tracking |
|----------------|--------------------|--|------------------------|
| 0 | April 1, 2005 | Effective Date | New |
| 0 | September 17, 2007 | Corrected R1. — changed “preservation” to “reservation.” | Errata |
| 0.1 | October 29, 2008 | – Corrected Measure M1. – changed “preservation” to “reservation” – BOT adopted errata changes; changed version number to “0.1” | Errata |
| 0.1 | May 13, 2009 | FERC Approved – Updated Effective Date and footer | Revised |