



Western Electricity Coordinating Council  
155 North 400 West, Suite 200  
Salt Lake City, Utah 84103

January 8, 2026

**Re: WECC Project Coordination and Path Rating Process Request for Waiver**

To Whom it May Concern:

IP Easley, LLC and IP Easley II, LLC (collectively, the “Project”) respectfully request a waiver from the WECC Project Coordination and Path Rating Processes. The Project is a 290 MW PV plus 350MW energy storage project, and participated in the CAISO Cluster 14 interconnection studies.

CAISO’s cluster study for this Project did not identify any potential impacts to other transmission systems. The Project coordinated with all the identified Affected Systems (IID, MWD, WAPA-DSR, SRP and LADWP) and obtained confirmation of no impacts or satisfied mitigation requirements as necessary. CAISO has confirmed that the Project has satisfied all of its Affected Systems obligations. The project was also included in SCE 2025 annual progress report dated February 21st, 2025 ([LINK](#)).

**Project Name:**

Easley (CAISO Queue #2042)

**Project Purpose:**

Solar plus battery storage project

**Brief Project description:**

The project is located on approximately 1,885.794 acres of land within Riverside County, California. The Project will consist of a photovoltaic generation and battery energy storage system (BESS) facility with a maximum generating capacity of 350 MW AC at the POI, including four hundred and fifty three (453) TMEIC Ninja inverters, which includes - qty - 13 Ninja 4 inverter skids rated at 3.36MVA, qty - 13 Ninja 5 inverter skids rated at 4.2MVA, qty - 56 Ninja 6 inverter skids rated at 5.04MVA; four hundred and ten (410) Tesla Megapack 2XL inverters each rated at 1200 kVA; two (2) 525/34.5/13.8 kV main transformers, both rated at 126/168/210 MVA, plant control system to limit the combined output of PV and BESS to not

exceed 350 MW at the POI. The 34.5kV collector circuits from the Project will interconnect to the 500 kV Red Bluff Substation owned by SCE via a new PV substation, overhead gen-tie and existing Oberon switchyard.

Please note that IP Easley III, LLC (300MW energy storage only project) is expected to be constructed in the future and is not part of this waiver request.

**Expected date of release to operations:**

In Service or Back feed date - 02/02/2026

First Synchronization date - 03/30/2026

Commercial Operation date - 06/30/2026

**Expected operating voltage:**

500 kV

**Transmission planning Coordination description:**

This process went through the California ISO cluster interconnection study and queue management process.

1. Are there any impacts to other systems that studies have demonstrated?
  - No, the cluster studies did not identify any potential impacts to other systems. The Project coordinated with all the identified Affected Systems (IID, MWD, WAPA-DSR, SRP and LADWP) and obtained confirmation of no impacts or satisfied mitigation requirements as necessary. CAISO has confirmed that the Project has satisfied all of its Affected Systems obligations.
2. Is there any impact on flow of energy on other systems?
  - No, The Project coordinated with all the identified Affected Systems (IID, MWD, WAPA-DSR, SRP and LADWP) and obtained confirmation of no impacts or satisfied mitigation requirements as necessary. CAISO has confirmed that the Project has satisfied all of its Affected Systems obligations.
3. Are any WECC transfer paths impacted?
  - None identified through the Generator Interconnection And Deliverability Allocation Procedure (“GIDAP”) Cluster and Annual Reassessment process.
4. Is some kind of flow control device needed or required as a part of the project?

- None identified through the GIDAP and Cluster study.
5. Is the project connected to other utility systems?
- No, the Project is connected to the SCE owned and CAISO controlled transmission system.
6. Do disturbances impact other entities?
- None identified through the GIDAP and Cluster study.

**Contact Information:**

IP Easley, LLC and IP Easley II, LLC  
Contact Person:  
Jordan Trepp  
Construction Project Management  
[jordan@intersect.com](mailto:jordan@intersect.com)  
(541) 844-6498

**IP Easley, LLC**

By: John Martinez

Name: John Martinez  
Title: Chief Operating Officer (COO)

**IP Easley II, LLC**

By: John Martinez

Name: John Martinez  
Title: Chief Operating Officer (COO)