

2026 WECC Progress Report

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1. Introduction

In accordance with *WECC Progress Report Policies and Procedures*, the following is Avista's 2026 Annual Progress Report. Completed and planned facility modifications and additions included in this report are in conformance with NERC Standards. Avista has coordinated with its adjacent Transmission Owners to ensure the projects do not introduce adverse impacts to neighboring Transmission Owner's interconnected systems. A request for waiver of "Significant Impact" status is submitted for transmission projects that have insignificant impacts on the Western Interconnection System.

1.1. Inclusions

The Annual Progress Report includes the following funded generation projects and transmission system facility projects:

- New generation projects (200 MW or greater) connected to the transmission system through step-up transformers. In the context of these policies and procedures, such projects include at a minimum new generation plants currently in levels one or two, generation repower or upgrades that may significantly alter the operation of the generation facilities.
- New and upgraded transmission system facilities with (voltage levels over 200 kV). Such projects include, but are not limited to, new transmission facilities, transmission re-designs or upgrades, permanent removal of existing transmission facilities, or other changes (e.g., operating procedures) that may significantly alter the operation of the transmission facilities.
- Any facilities below these thresholds that may have a significant impact on the reliability of the Western Interconnection.

Each project reported includes:

- Project name
- Project purpose
- Brief project description
- Expected date of release to operations
- Expected operating voltage
- Project status (the planning, design, or construction status)
- Project coordination description

Waiver of "Significant Transmission Projects" requests include:

- Impacts to other systems
- Impacts on flow of energy on other systems
- Affected WECC transfer paths
- Flow control device(s) included as part of the project
- Connections to other utility systems
- Disturbances affecting other entities

1.2. Exclusions

The Annual Progress Report does not include:

- Projects such as bus tie breakers, bus sectionalizing breakers, shunt reactive additions (reactors & capacitors), re-terminations, circuit breaker additions, line disconnect switches, and transfer trips are not included.

2. Planned Transmission Projects

2.1. New Projects

Avista has no new or upgraded transmission facility additions over 200 kV. In addition, there are no planned facilities below these thresholds that may have a significant impact on the reliability of the WECC interconnected electric system.

2.2. Prior Submission Updates

2.2.1. Bluebird

Avista's Bluebird 230kV transmission project has no changes from previously submitted information.

3. Planned Generation Interconnection Projects

3.1. New Projects

Avista has no new generation projects (200 MW or greater). In addition, there are no planned facilities below these thresholds that may have a significant impact on the reliability of the WECC interconnected electric system.

3.2. Prior Submission Updates

3.2.1. Cloudwalker

Avista's Cloudwalker 375MW generation project has modified the planned COD (Commercial Operation Date) to November 2027.

3.2.2. Harvest Hills

Avista's Harvest Hills 220.5MW generation project has no changes from previously submitted information.

4. Request for Waiver of "Significant Transmission Projects"

4.1. New Waiver Requests

Avista has no new waiver requests.

4.2. Prior Submissions Granted Waivers

Avista has no pending waiver requests.

5. Point of Contact

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