



2026 Path Rating Catalog-Public Version

Studies Subcommittee

March 2026

Table of Contents

| | |
|---|----------|
| Introduction | 5 |
| Explanation of Rating Categories as Used in this Catalog | 5 |
| Explanation of Terms | 5 |
| Existing Paths | 6 |
| 1. Alberta–British Columbia [Revised February 2015] | 7 |
| 2. Alberta–Saskatchewan [Revised February 2015] | 8 |
| 3. Northwest–British Columbia [Revised January 2013] | 9 |
| 4. West of Cascades–North [Revised January 2020] | 10 |
| 5. West of Cascades–South [Revised January 2020] | 11 |
| 6. West of Hatwai [Revised November 2007] | 12 |
| 7. [Deleted February 1998] | 13 |
| 8. Montana-to-Northwest [Revised January 2013] | 14 |
| 9. [Deleted February 2016] | 15 |
| 10. [Deleted February 2016] | 15 |
| 11. [Deleted February 2016] | 15 |
| 12. [Deleted February 2002] | 15 |
| 13. [Deleted February 1997] | 15 |
| 14. Idaho-to-Northwest [Revised March 2022] | 16 |
| 15. Midway–Los Banos [Revised February 2017] | 17 |
| 16. Idaho–Sierra [Revised February 2017] | 18 |
| 17. Borah West [Revised January 2013] | 19 |
| 18. Montana–Idaho [Revised January 2015] | 20 |
| 19. Bridger West (Pre-Gateway) [Revised February 2015] | 21 |
| 20. Path C (Pre-Gateway) [Revised January 2014] | 22 |
| 21. [Deleted December 2009] | 23 |
| 22. [Deleted January 2020] | 23 |
| 23. [Deleted January 2020] | 23 |
| 24. PG&E–Sierra [Revised January 2018] | 24 |
| 25. PacifiCorp/PG&E 115 kV Interconnection [Revised January 2015] | 25 |



| | | |
|-----|---|----|
| 26. | Northern–Southern California [Revised January 2019] | 26 |
| 27. | Intermountain Power Project DC Line [Revised January 2015]..... | 27 |
| 28. | Intermountain–Mona 345 kV [Revised January 2015] | 28 |
| 29. | Intermountain–Gonder 230 kV [Revised January 2019]..... | 29 |
| 30. | TOT 1A [Revised January 2018] | 30 |
| 31. | TOT 2A [Revised January 2019] | 31 |
| 32. | Pavant–Gonder 230 kV; Intermountain–Gonder 230 kV [Revised January 2019]..... | 32 |
| 33. | Bonanza West [Revised December 2010] | 33 |
| 34. | (See Paths 78 and 79) | 34 |
| 35. | TOT 2C [Revised January 2018] | 35 |
| 36. | TOT 3 [Revised March 2023]..... | 36 |
| 37. | (See Path 85) [Revised March 2021] | 37 |
| 38. | TOT 4B [Revised January 2015] | 38 |
| 39. | TOT 5 [Revised January 2018] | 39 |
| 40. | TOT 7 [Revised January 2006]..... | 40 |
| 41. | Sylmar to SCE [Revised February 2017]..... | 41 |
| 42. | IID–SCE [Revised January 2022]..... | 42 |
| 43. | [Deleted February 2015] | 43 |
| 44. | [Deleted February 2015] | 43 |
| 45. | SDG&E–CFE [Revised March 2021]..... | 44 |
| 46. | West of Colorado River (WOR) [Revised January 2026] | 45 |
| 47. | Southern New Mexico (NM1) [Revised January 2022] | 46 |
| 48. | Northern New Mexico (NM2) [Revised February 2017] | 47 |
| 49. | East of the Colorado River (EOR) [Revised January 2026] | 48 |
| 50. | [Deleted January 2020] | 49 |
| 51. | [Deleted January 2020] | 49 |
| 52. | Silver Peak–Control 55 kV [Revised January 2018]..... | 50 |
| 53. | [Deleted March 2007] | 51 |
| 54. | Coronado–Silver King 500 kV [Revised February 2017] | 52 |
| 55. | Brownlee East [Revised January 2018]..... | 53 |



| | | |
|-----|---|----|
| 56. | [Deleted February 1999] | 54 |
| 57. | [Deleted February 1998] | 54 |
| 58. | Eldorado–Mead 230 kV lines [Revised February 1998] | 55 |
| 59. | WAPA/SCE Blythe 161 kV Substation [Revised February 2017] | 56 |
| 60. | Inyo–Control 115 kV Tie [Revised February 2015] | 57 |
| 61. | Lugo–Victorville 500 kV line [Revised February 2017] | 58 |
| 62. | Eldorado–McCullough 500 kV line [Revised February 2015] | 59 |
| 63. | [Deleted January 2011] | 60 |
| 64. | [Deleted March 2007] | 60 |
| 65. | Pacific DC Intertie (PDCI) [Revised February 2018] | 61 |
| 66. | California–Oregon Intertie (COI) | 62 |
| 67. | [Deleted February 1999] | 63 |
| 68. | [Deleted February 1999] | 63 |
| 69. | [Deleted February 1999] | 63 |
| 70. | [Deleted February 1999] | 63 |
| 71. | South of Allston [Revised March 2024] | 64 |
| 72. | [Deleted February 1999] | 65 |
| 73. | [Deleted January 2022] | 65 |
| 74. | [Deleted February 1999] | 65 |
| 75. | Hemingway–Summer Lake [Revised January 2018] | 66 |
| 76. | Alturas Project [Revised January 2018] | 67 |
| 77. | Crystal–Harry Allen [Revised January 2018] | 68 |
| 78. | TOT 2B1 [Revised February 2017] | 69 |
| 79. | TOT 2B2 [Revised February 2017] | 70 |
| 80. | Montana Southeast [Revised February 2017] | 71 |
| 81. | Southern Nevada Transmission Interface (SNTI) [Revised February 2017] | 72 |
| 82. | TotBeast [Revised January 2018] | 73 |
| 83. | Montana Alberta Tie Line [Revised January 2018] | 74 |
| 84. | Harry Allen–Eldorado 500 kV [Added February 2021] | 75 |
| 85. | Aeolus West Path (Post Gateway) [Added March 2021] | 76 |



| | | |
|-----|--|----|
| 86. | West of John Day [Added March 2021] | 77 |
| 87. | West of McNary [Added March 2021] | 78 |
| 88. | West of Slatt [Added March 2021] | 79 |
| 89. | Southern Nevada Transmission Interface Plus (SNTI+) [Added March 2021] | 80 |



Introduction

This catalog was extracted from the CEII version of the Path Rating Catalog and is a summary of that information to make a public version of the Path Rating Catalog.

A path rating can be related to a single transmission line or a group of parallel transmission lines. The transfer path may be composed of transmission lines between Balancing Authorities, internal to a Balancing Authority, or a combination of both.

All information in this catalog was provided, and should continue to be provided, voluntarily. From this information, transfer limitations can be identified for regional planning analyses. Identification of path ratings, with supporting information, will ensure that any relation between existing ratings and proposed new projects can be seen during a project review process according to the WECC Project Coordination and Path Rating Processes (Procedures).

Explanation of Rating Categories as Used in this Catalog

- **Accepted Rating** A project rating that has been reviewed and accepted by WECC members. This rating is granted by WECC after reviewed planning studies and will be the rating of the project when it is put into service if it is built to specifications. This is a comprehensive rating including both the simultaneous and non-simultaneous transfer capabilities. (Protected Rating)
 - **Existing Rating** Transmission path ratings that were known and used in operation as of January 1, 1994. (Protected Rating)
 - **Other** A transmission path rating, either proposed or planned, that is not an accepted or existing rating. (Rating is not Protected by the Path Rating Process)

Explanation of Terms

Path Name

| Term | Definition |
|----------------|--|
| Definition | A description of the path in terms of the transmission lines composing the path, location of applicable metering points, the area(s) interconnected by the path, and any project or operations name given to the path. |
| Transfer Limit | The rating of the path. This can be a single maximum rating or a range of operations, dependent on system conditions. If the path is rated "bidirectional," then information for each direction is given. |

Existing Paths



1. Alberta–British Columbia [Revised February 2015]

Accepted Rating

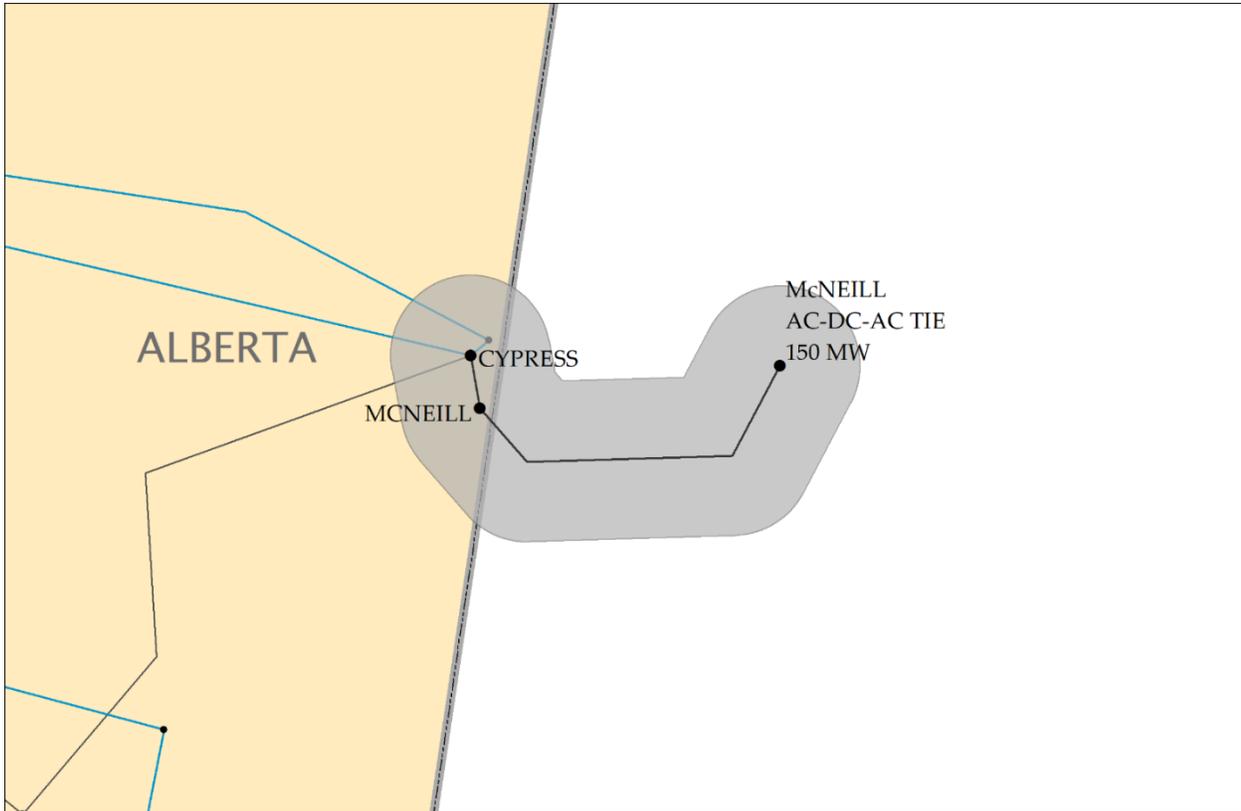
| Definition | Transfer Limits | |
|-----------------------------------|-----------------|--------------|
| Bennett–Cranbrook 500 kV | East To West | West to East |
| Pocaterra–Fording Coal Tap 138 kV | 1,000 MW | 1,200 MW |
| Russell–Natal 138 kV | | |



2. Alberta–Saskatchewan [Revised February 2015]

Accepted Rating

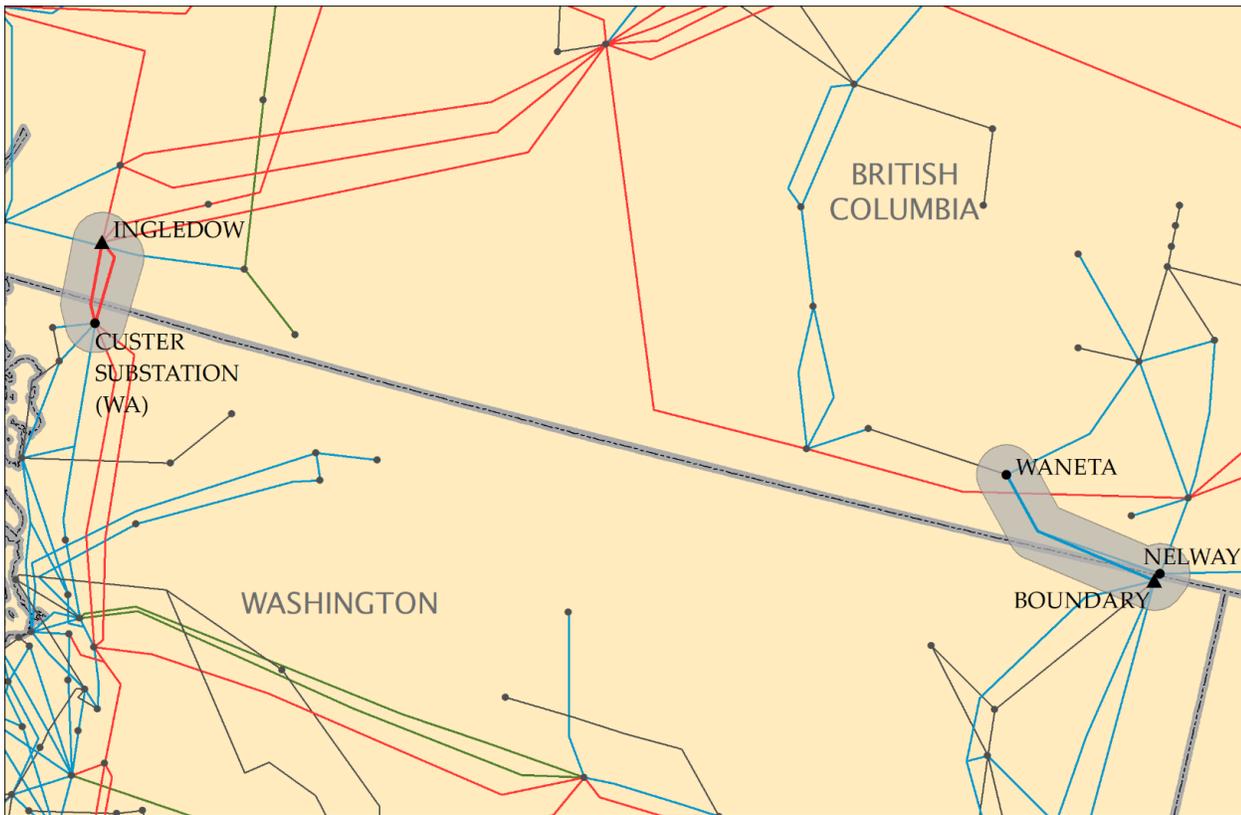
| Definition | Transfer Limits | |
|----------------------|-----------------|--------------|
| McNeill AC-DC-AC Tie | East To West | West to East |
| | 150 MW | 150 MW |



3. Northwest–British Columbia [Revised January 2013]

Accepted Rating

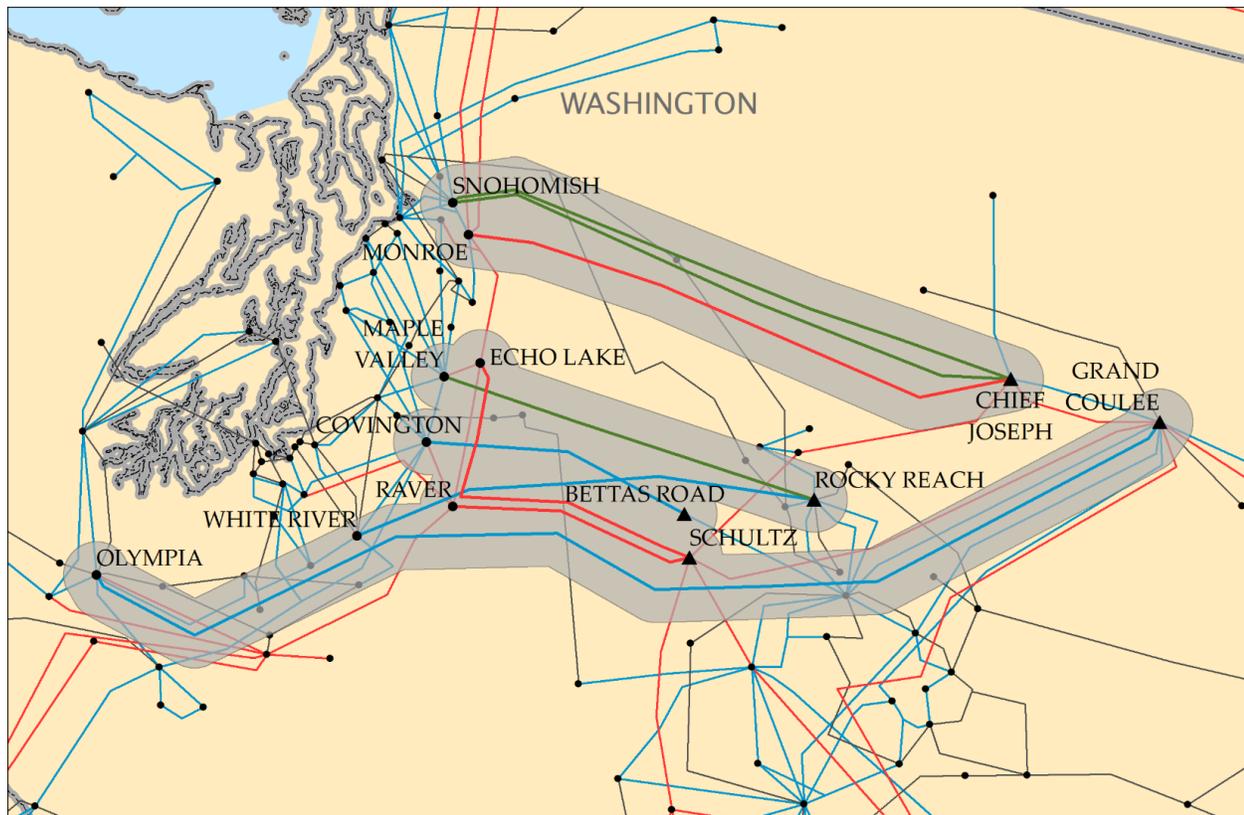
| Definition | Transfer Limits | |
|--|-----------------|----------------|
| Custer (BPA)–Ingledow (BCH) 500 kV line 1 &2 | North to South | South to North |
| Boundary (BPA)–Waneta 230 kV (Normally Open) | 3,150 MW | 3,000 MW |
| Boundary (BPA)–Nelway (BCH) 230 kV (Normally Closed) | | |



4. West of Cascades–North [Revised January 2020]

Other Rating

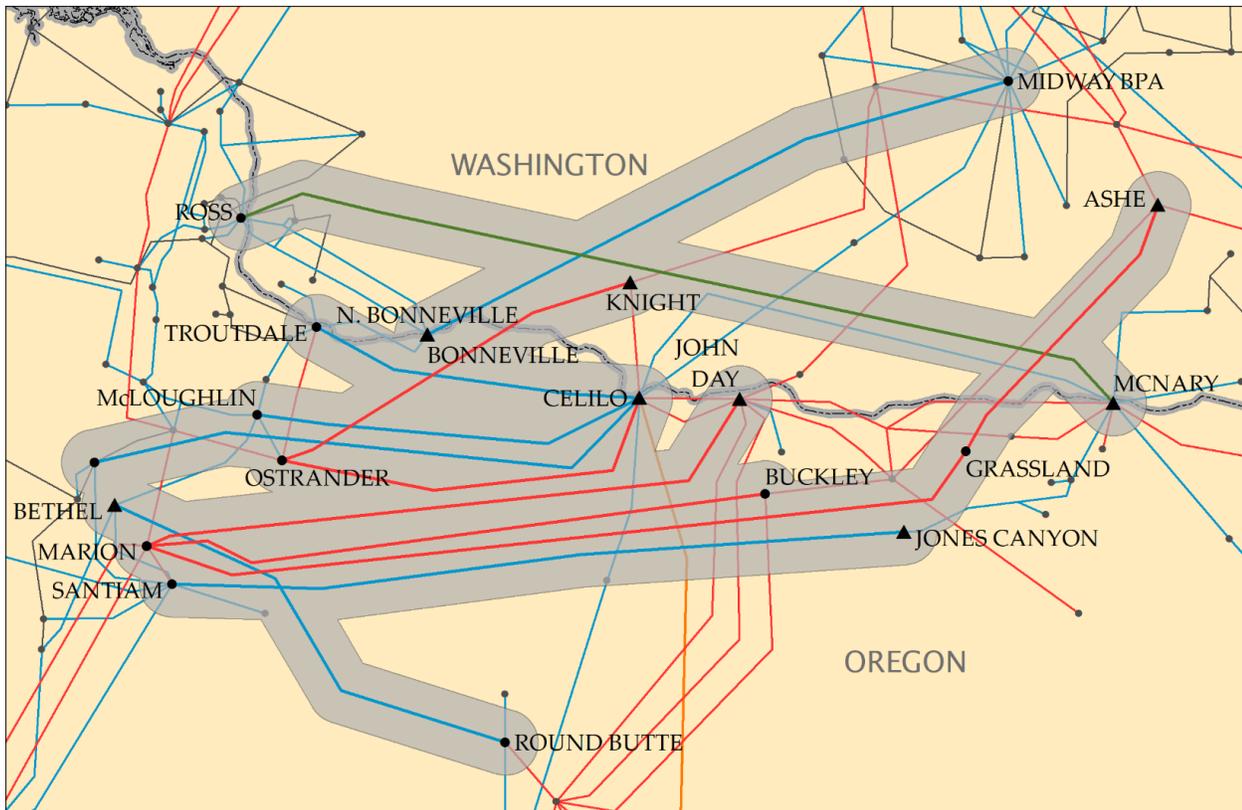
| Definition | Transfer Limits | |
|--------------------------------------|-----------------|--------------|
| Chief Joseph–Monroe 500 kV | East to West | West to East |
| Schultz–Raver 1, 3, 4 500 kV | 10,700 MW | 10,700 MW |
| Chief Joe–Snohomish 345 kV lines 3&4 | | |
| Rocky Reach–Maple Valley 345 kV | | |
| Grand Coulee–Olympia 230 kV | | |
| Rocky Reach–Cascade 230 kV | | |
| Bettas Road–Covington No. 1 230 kV | | |
| Schultz–Echo Lake 500 kV | | |



5. West of Cascades–South [Revised January 2020]

Other Rating

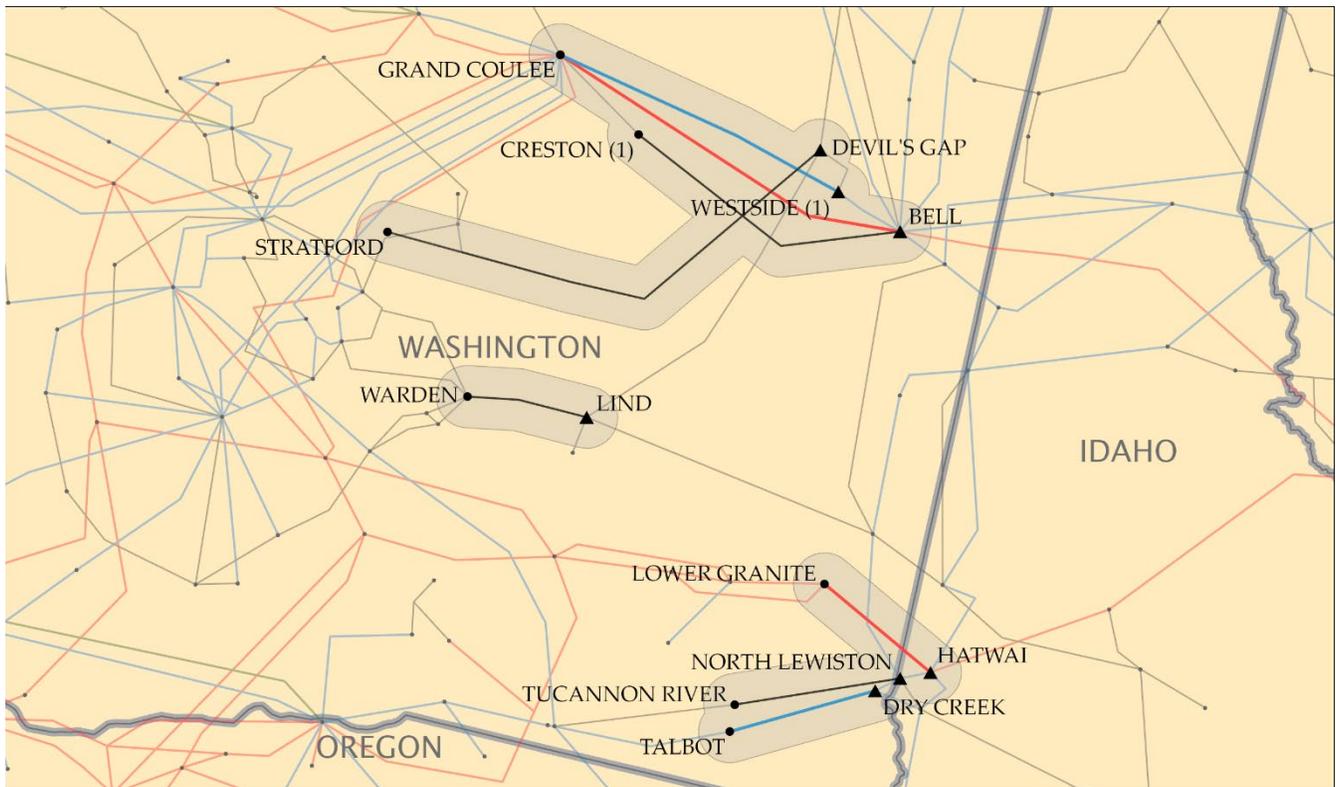
| Definition | Transfer Limits | |
|-----------------------------|-----------------|--------------|
| Big Eddy–Ostrander 500 kV | East to West | West to East |
| Ashe–Marion 500 kV | 7,200 MW | 7,200 MW |
| Buckley–Marion 500 kV | | |
| Knight–Ostrander 500 kV | | |
| John Day–Marion 500 kV | | |
| McNary–Ross 345 kV | | |
| Big Eddy–McLoughlin 230 kV | | |
| Big Eddy–Chemawa 230 kV | | |
| Midway–N. Bonneville 230 kV | | |
| Jones Canyon–Santiam 230 kV | | |
| Big Eddy–Troutdale 230 kV | | |
| Round Butte–Bethel 230 kV | | |



6. West of Hatwai [Revised November 2007]

Accepted Rating

| Definition | Transfer Limits | |
|--|-----------------|--------------|
| | East to West | West to East |
| Hatwai (BPA)–Lower Granite (BPA) 500 kV | 4,277 MW | Not defined |
| Bell (BPA)–Coulee (USBR) 230 kV lines 3&5 | | |
| Westside (AVA)–Grand Coulee (BPA) 230 kV | | |
| Dry Creek (AVA) 230 kV–Talbot (PAC) | | |
| Bell (BPA)–Creston (BPA) 115 kV | | |
| N. Lewiston (AVA)–Tucannon River (BPA) 115 kV | | |
| Harrington (AVA)–Odessa (AVA) 115 kV | | |
| Lind (AVA)–Roxboro (AVA) 115 kV | | |
| Dry Gulch (AVA)–115/69 kV (PAC) transformer 115 kV | | |
| Bell (BPA)–Grand Coulee (USBR) 500 kV | | |

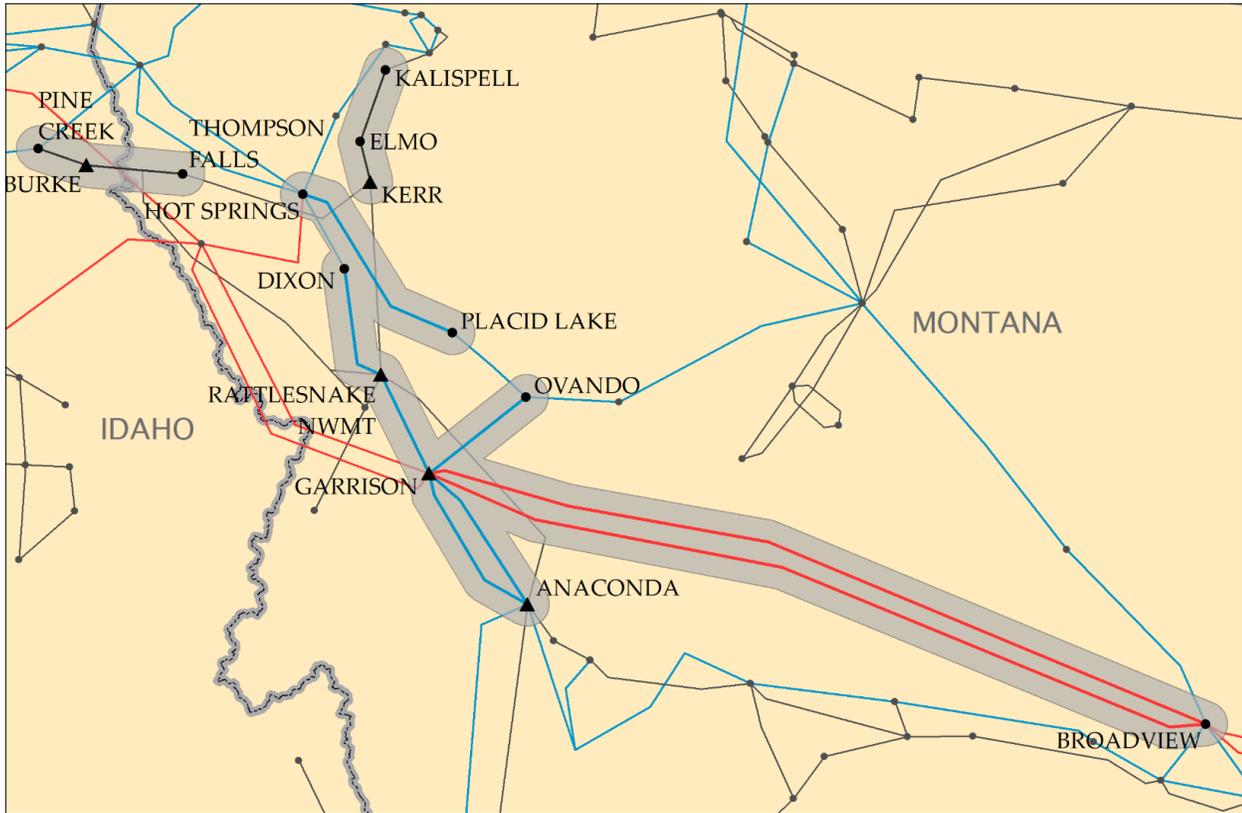


7. [Deleted February 1998]

8. Montana-to-Northwest [Revised January 2013]

Accepted Rating

| Definition | Transfer Limits | |
|---|-----------------|--------------|
| Broadview–Garrison #1 & #2 500 kV lines | East to West | West to East |
| Mill Creek–Garrison 230 kV line | 2,200 MW | 1,350 MW |
| Mill Creek–Anaconda (BPA) 230 kV line | | |
| Ovando–Garrison 230 kV line | | |
| Placid Lake–Hot Springs 230 kV line | | |
| Rattlesnake–Dixon 230 kV line | | |
| Rattlesnake–Garrison 230 kV line | | |
| Kerr–Kalispell 115 kV line | | |
| Thompson Falls–Burke 115 kV line | | |
| Crow Creek–Burke 115 kV line | | |



9. [Deleted February 2016]

10. [Deleted February 2016]

11. [Deleted February 2016]

12. [Deleted February 2002]

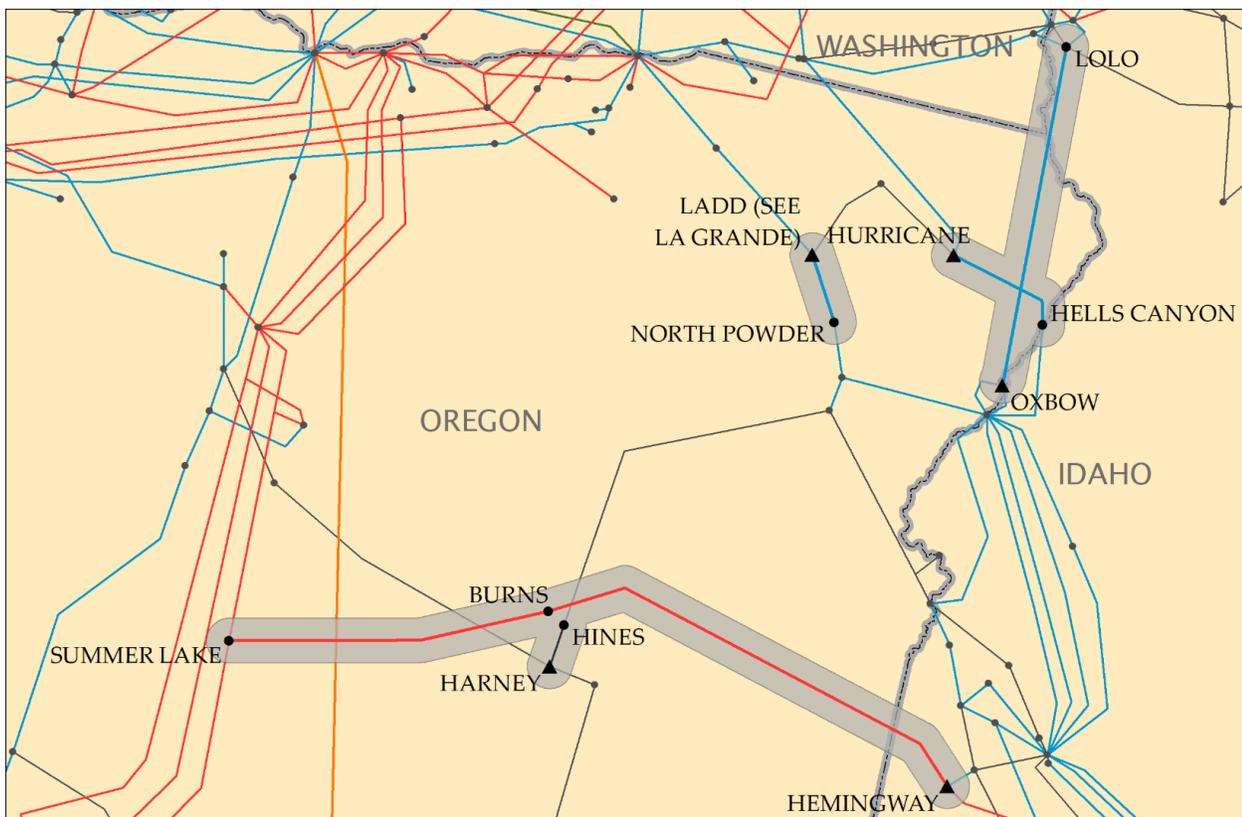
13. [Deleted February 1997]



14. Idaho-to-Northwest [Revised March 2022]

Accepted Rating

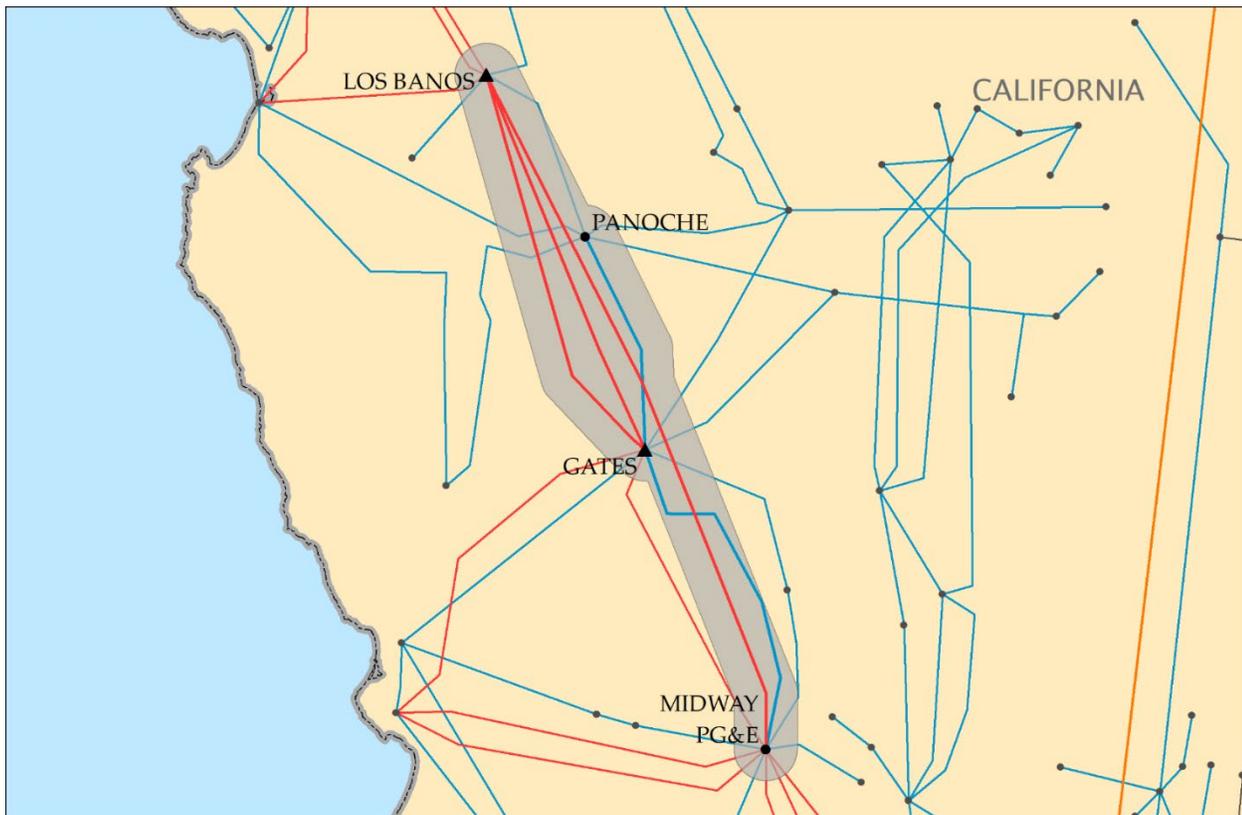
| Definition | Transfer Limits | |
|-------------------------------|--------------------------|----------------|
| | East to West | West to East |
| Hemingway–Summer Lake 500 kV | 2,400 MW | 1,200–13,40 MW |
| Imnaha–Lolo 230 kV | | |
| Hells Canyon–Hurricane 230 kV | Seasonal Transfer Limits | |
| North Powder–LaGrande 230 kV | 2,400 MW | 1,200–1,340 MW |
| Hines–Harney 115 kV | Winter | |
| | 2,300 MW | |
| | Spring/Summer/Fall | |



15. Midway–Los Banos [Revised February 2017]

Accepted Rating

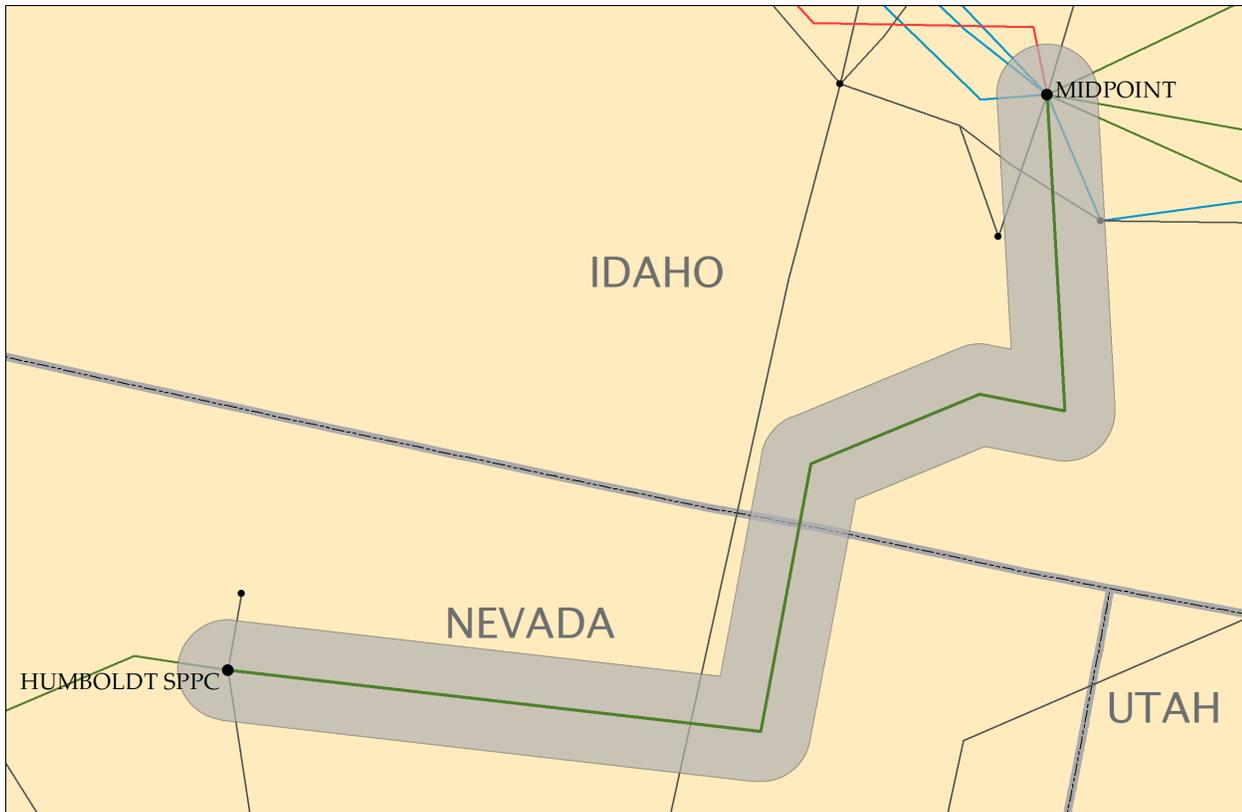
| Definition | Transfer Limits | |
|---|-----------------|----------------|
| | North to South | South to North |
| Los Banos–Midway 500 kV line | 2,000–3,265 MW | 4,800–5,400 MW |
| Los Banos–Gates # 1 and #3 500 kV lines | | |
| Gates–Panoche #1 & #2 230 kV lines | | |
| Gates–Mustang #1 and #2 230 kV lines | | |



16. Idaho–Sierra [Revised February 2017]

Existing Rating

| Definition | Transfer Limits | |
|-------------------------------|-----------------|----------------|
| Midpoint–Humboldt 345 kV line | North to South | South to North |
| | 500 MW | 360 MW |

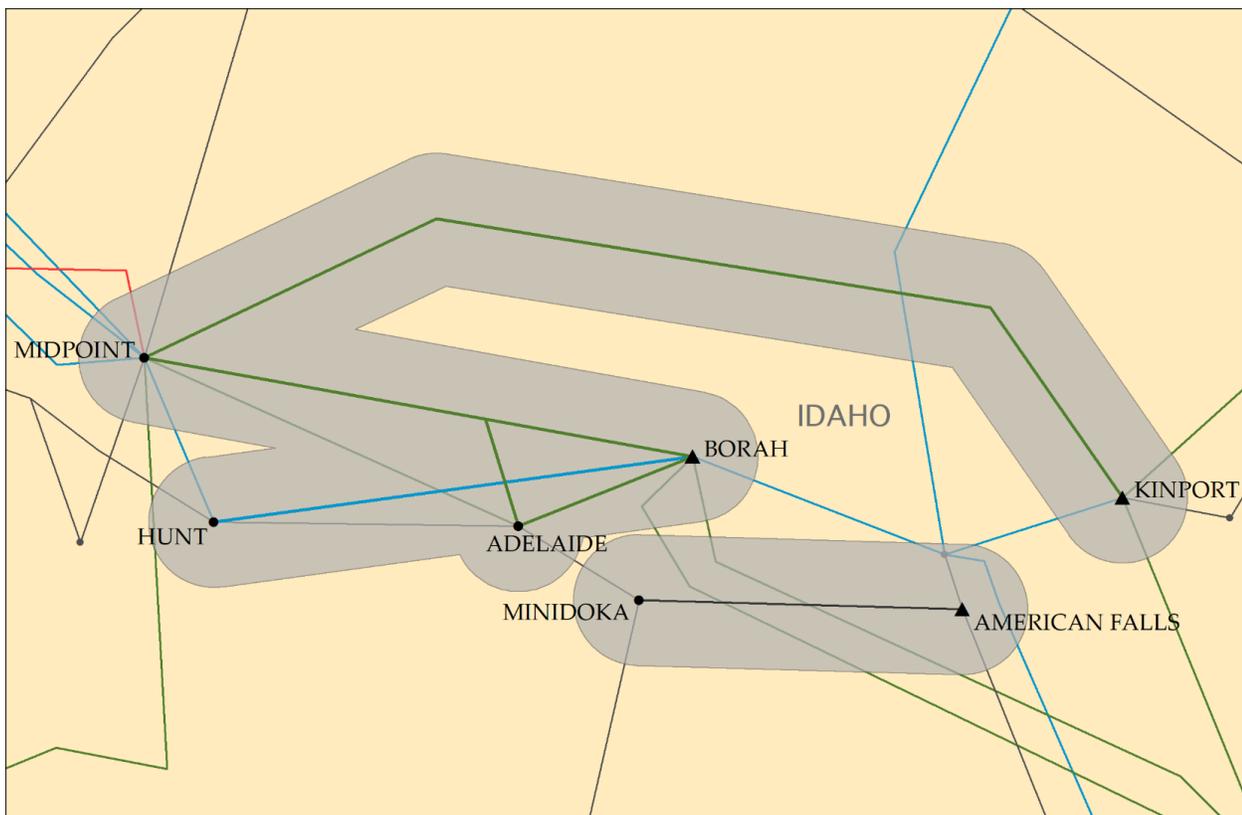


17. Borah West [Revised January 2013]

Accepted Rating

Other Rating

| Definition | Transfer Limits | |
|-----------------------------------|-----------------|-------------------------|
| | East to West | West to East |
| Kinport–Midpoint 345 kV | | |
| Borah–Adelaide–Midpoint #1 345 kV | 2,557 MW | 1,600 MW (Other rating) |
| Borah–Adelaide #2 345 kV | | |
| Borah–Hunt 230 kV | | |
| AmFalls–Plst Vly–Minidoka 138 kV | | |

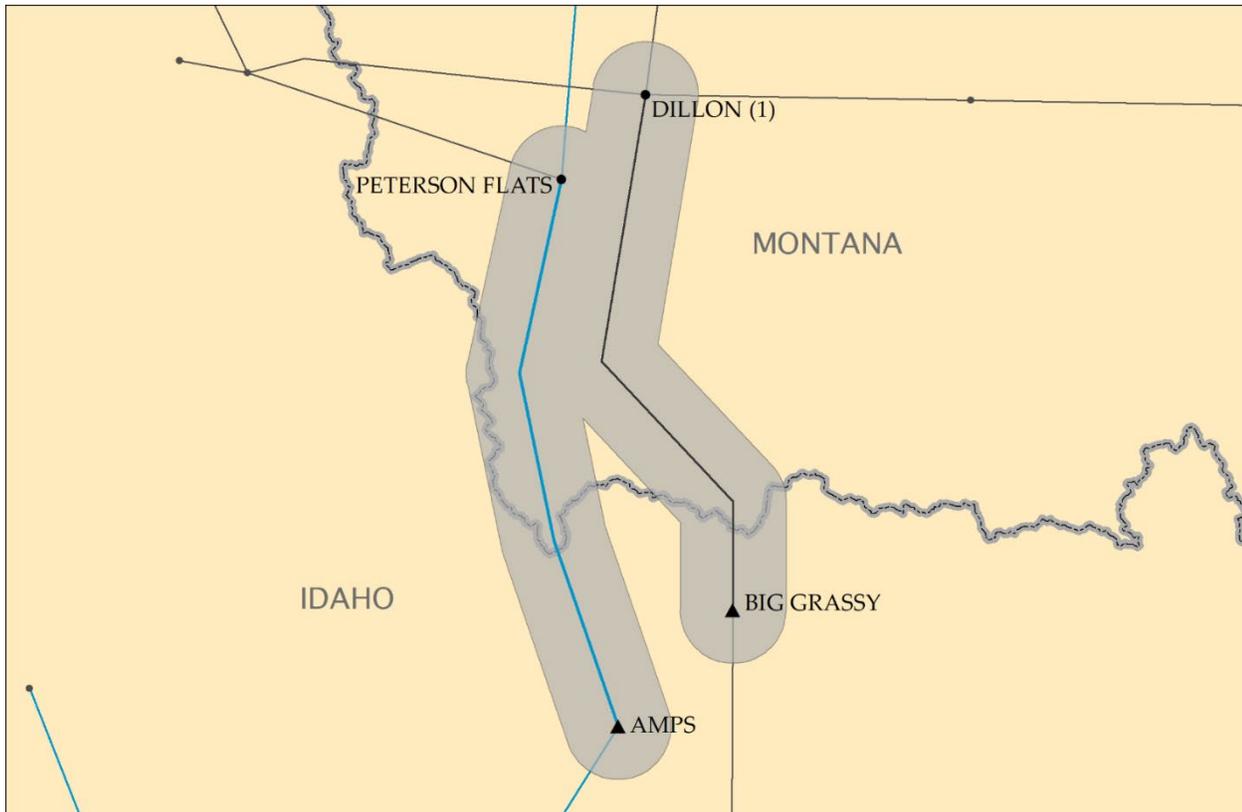


18. Montana–Idaho [Revised January 2015]

Accepted Rating

Existing Rating

| Definitions | | Transfer Limits | |
|--------------------------|--------|-----------------|----------------|
| Dillon Salmon–Big Grassy | 161 kV | North to South | South to North |
| Peterson Flats–AMPS | 230 kV | 383 MW | 256 MW |

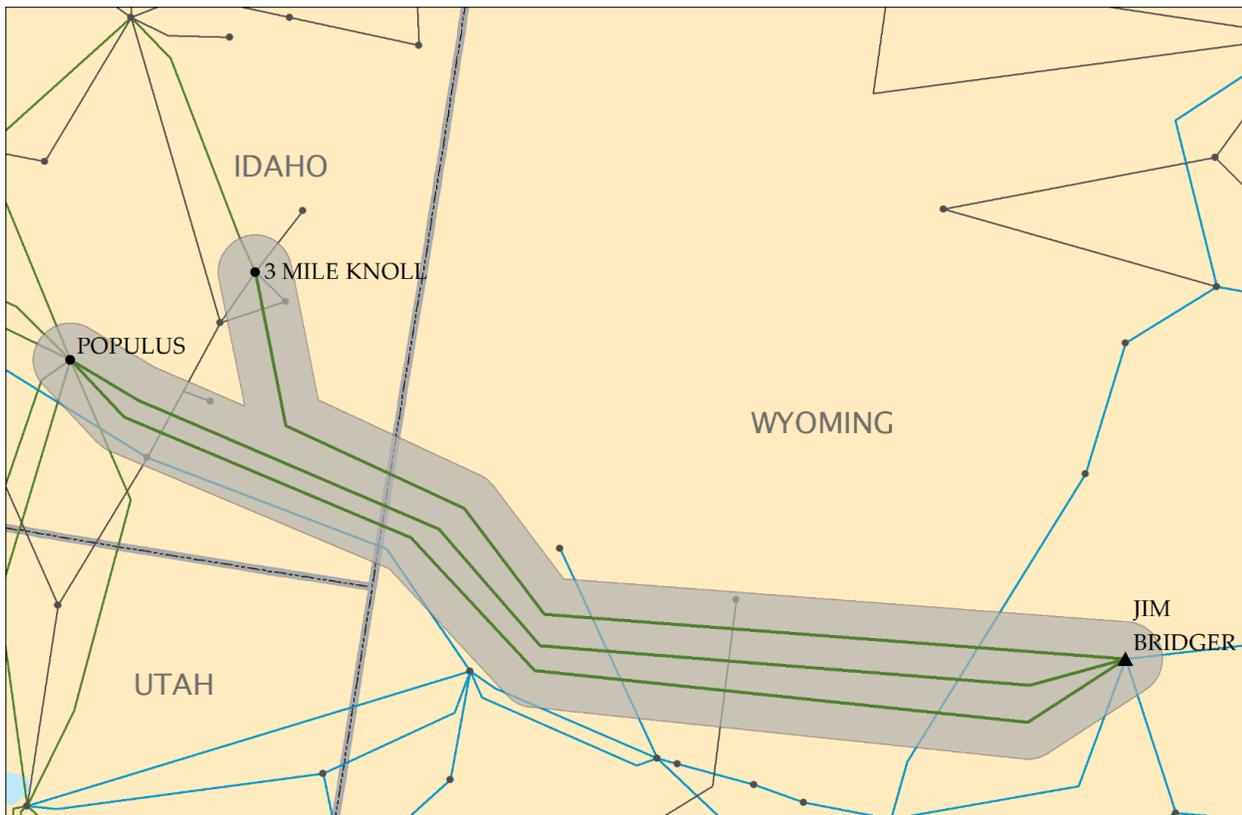


19. Bridger West (Pre-Gateway) [Revised February 2015]

Accepted Rating

Other Rating

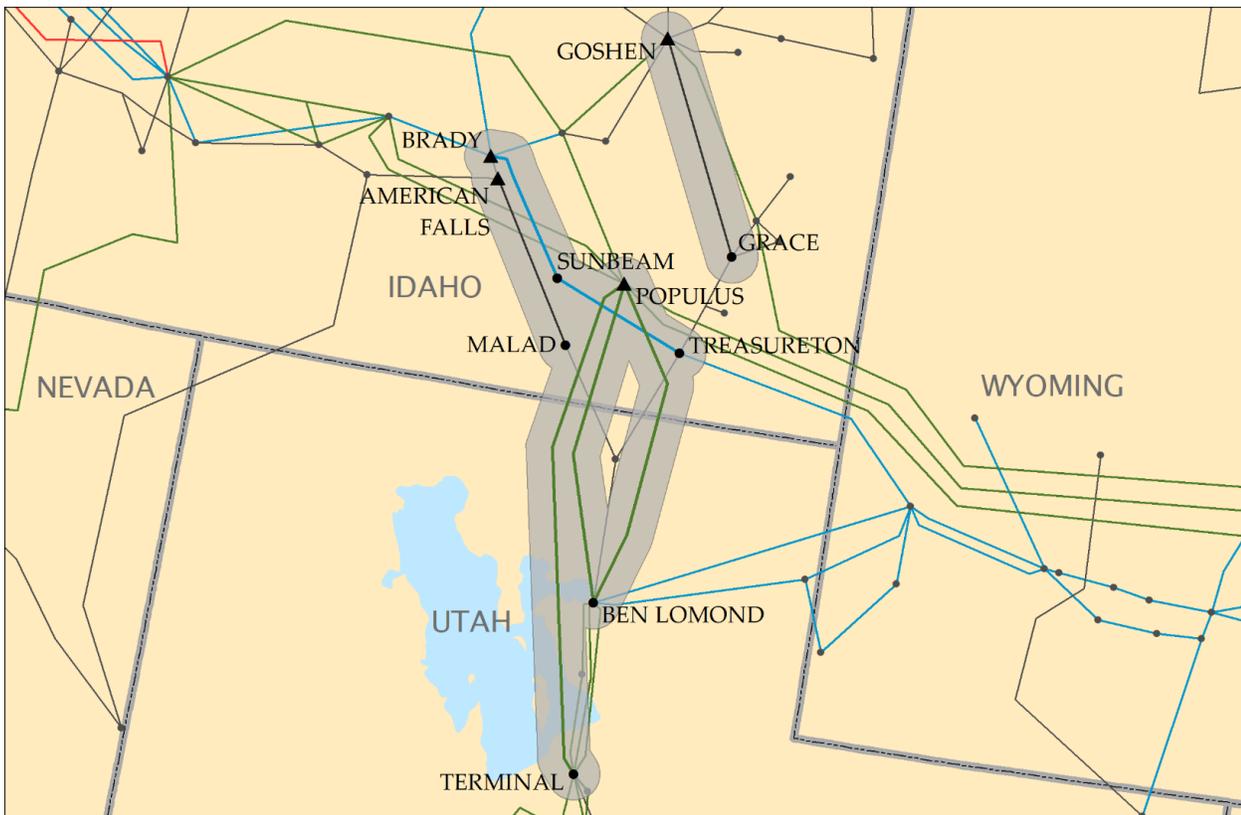
| Definitions | Transfer Limits | |
|------------------------------------|-----------------|---------------------------|
| | East to West | West to East |
| Jim Bridger–Threemile Knoll 345 kV | 2,400 MW | 1,250 MW (Other ating) |
| Jim Bridger–Populus 345 kV #1 | | |
| Jim Bridger–Populus 345 kV #2 | | |



20. Path C (Pre-Gateway) [Revised January 2014]

Accepted Rating

| Definitions | Transfer Limits | |
|---|-----------------|----------------|
| Malad–American Falls* 138kV | North to South | South to North |
| Ben Lomond–Populus* #1 345 kV | 1,600 MW | 1,250 MW |
| Ben Lomond–Populus* #2 345 kV | | |
| Terminal–Populus* 345 kV | | |
| Treasureton–Sunbeam–Brady* 230 kV | | |
| Fish Creek–Goshen*161 kV | | |
| Threemile Knoll 138*/345 kV transformer | | |
| Threemile Knoll 138*/115 kV transformer | | |



21. [Deleted December 2009]

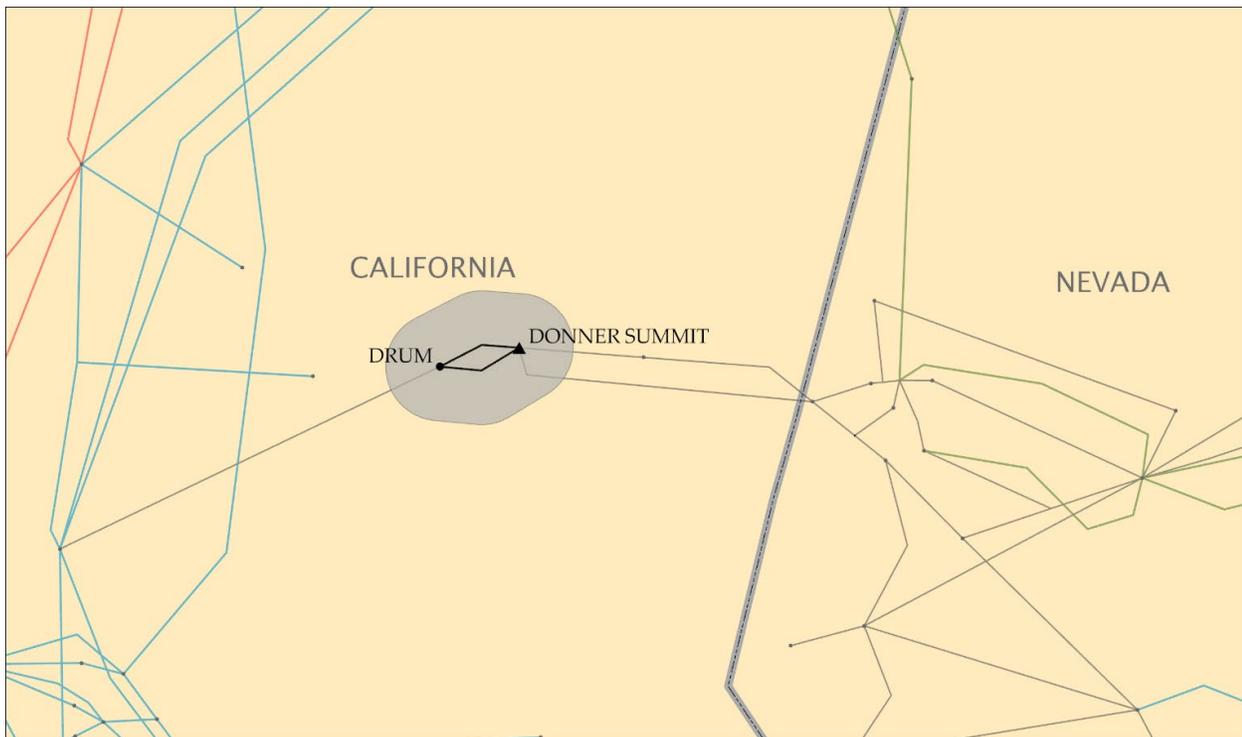
22. [Deleted January 2020]

23. [Deleted January 2020]

24. PG&E–Sierra [Revised January 2018]

Existing Rating

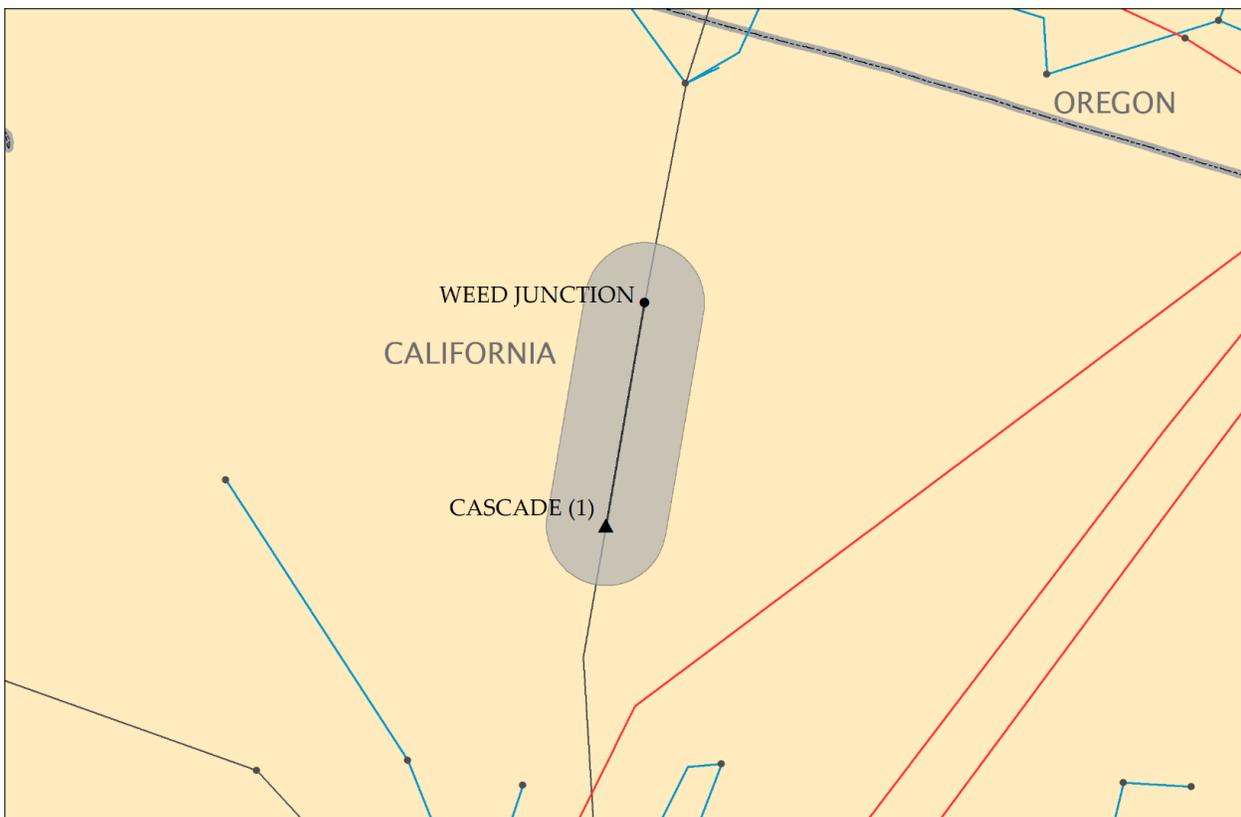
| Definitions | Transfer Limits | |
|------------------------|-----------------|--------------|
| | West to East | East to West |
| Drum–Summit 1 115 kV | 160 MW | 150 MW |
| Drum–Summit 2 115 kV | | |
| Spaulding–Summit 60 kV | | |



25. PacifiCorp/PG&E 115 kV Interconnection [Revised January 2015]

Other Rating

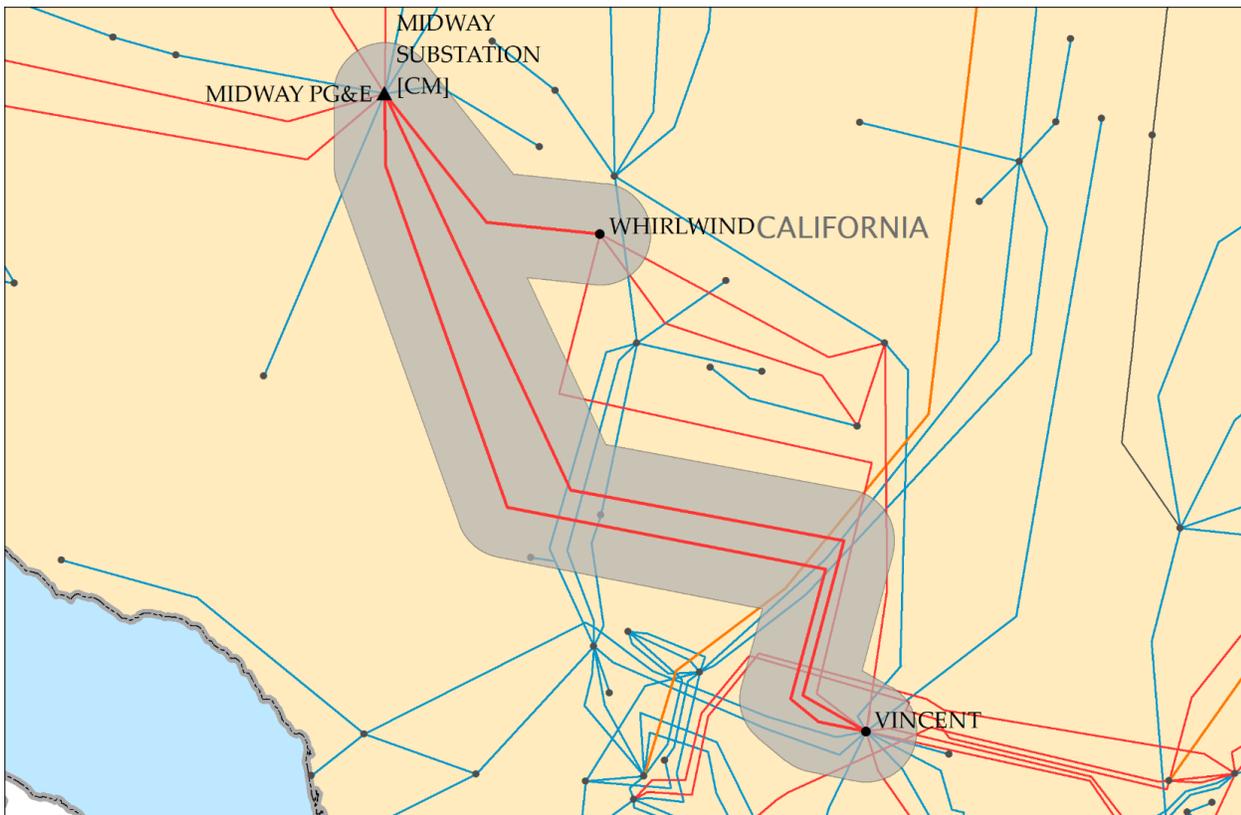
| Definitions | Transfer Limits | |
|-----------------------------------|--------------------------|--------------------------|
| Cascade–Weed Junction 115 kV Line | North to South Winter | South to North Winter |
| | 100 MW | 45 MW |
| | North to South Summer | South to North Summer |
| | 80 MW | 45 MW |



26. Northern–Southern California [Revised January 2019]

Accepted Rating

| Definitions | Transfer Limits | |
|-----------------------------------|-----------------|----------------|
| | North to South | South to North |
| Midway–Vincent No. 1 500 kV lines | 4,000 MW | 3,000 MW |
| Midway–Vincent No. 2 500 kV lines | | |
| Midway–Whirlwind 500 kV line | | |



27. Intermountain Power Project DC Line [Revised January 2015]

Accepted Rating

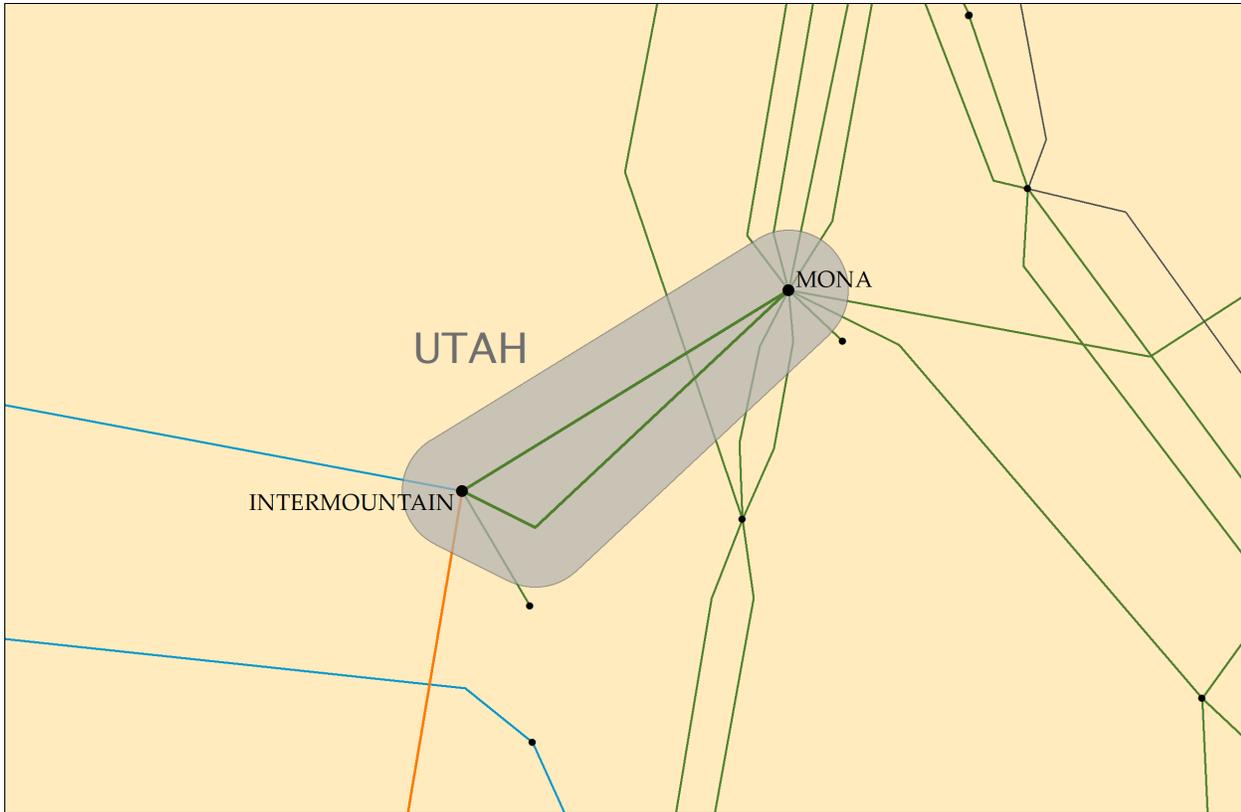
| Definitions | Transfer Limits | |
|---------------------------------------|------------------------|------------------------|
| Intermountain–Adelanto 500 kV DC Line | Northeast to Southwest | Southwest to Northeast |
| | 2,400 MW | 1,400 MW |



28. Intermountain–Mona 345 kV [Revised January 2015]

Existing Rating

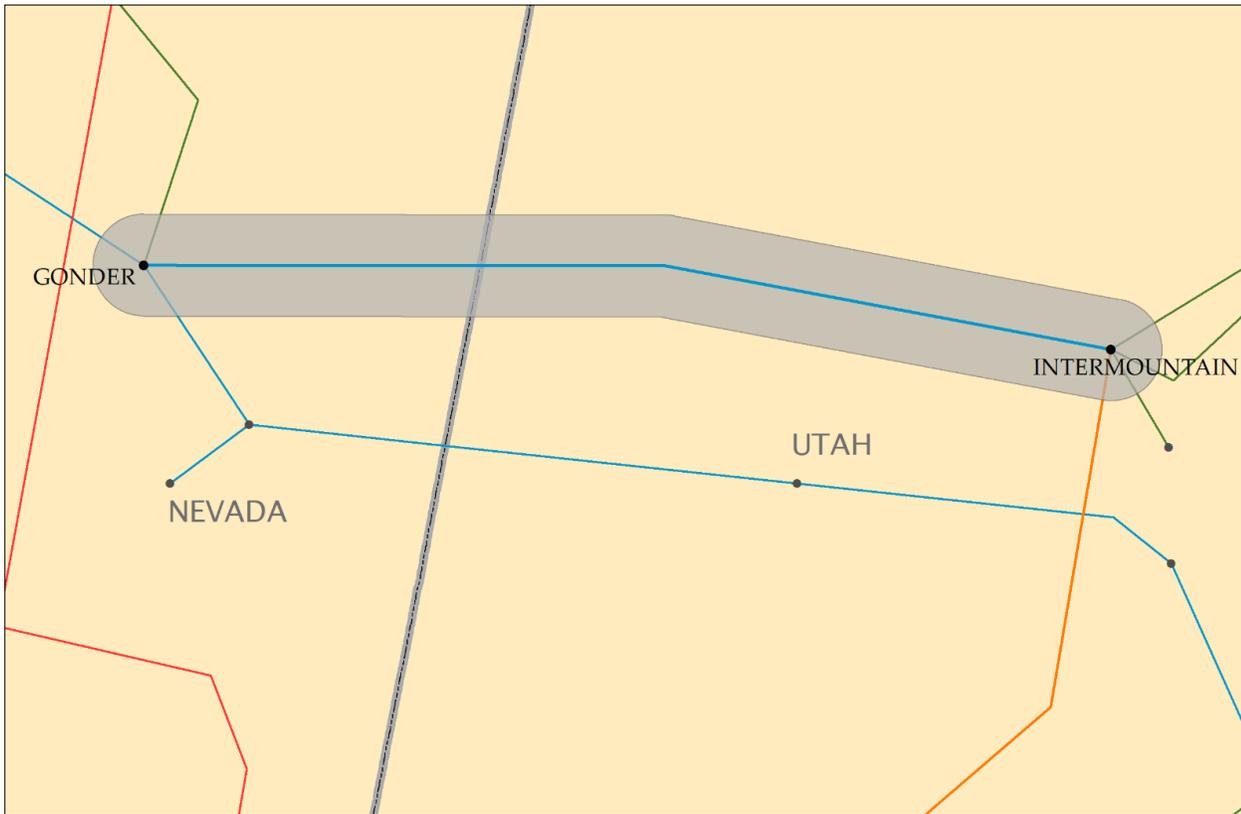
| Definitions | Transfer Limits | |
|----------------------------------|-----------------|--------------|
| | East to West | West to East |
| Intermountain–Mona 1 345 kV Line | 1,200 MW | West to East |
| Intermountain–Mona 2 345 kV Line | | 1,400 MW |



29. Intermountain–Gonder 230 kV [Revised January 2019]

Existing Rating

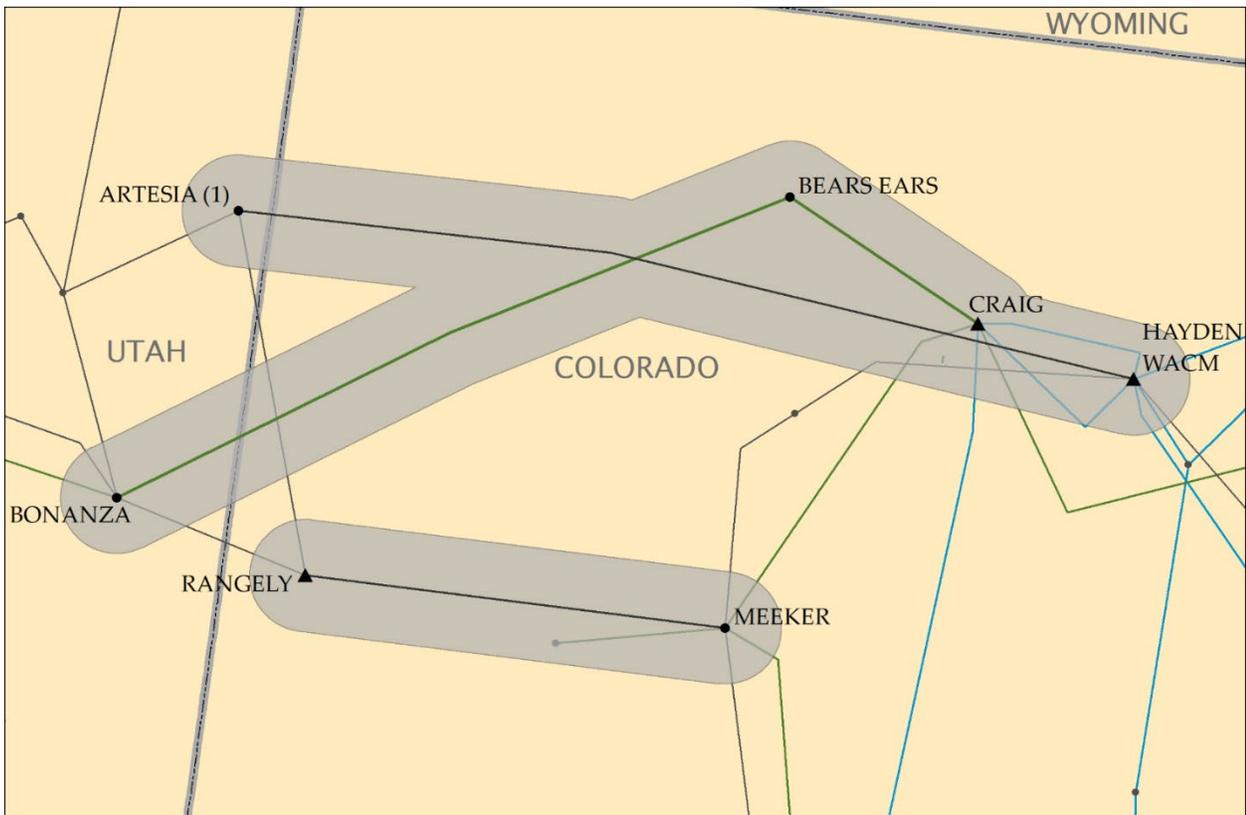
| Definitions | Transfer Limits | |
|----------------------------------|------------------------------|---------------------------------------|
| | East to West | West to East |
| Intermountain–Gonder 230 kV line | 200 MW (non-Simultaneous) | 241 MW (Simultaneous / Path 27) |



30. TOT 1A [Revised January 2018]

Accepted Rating

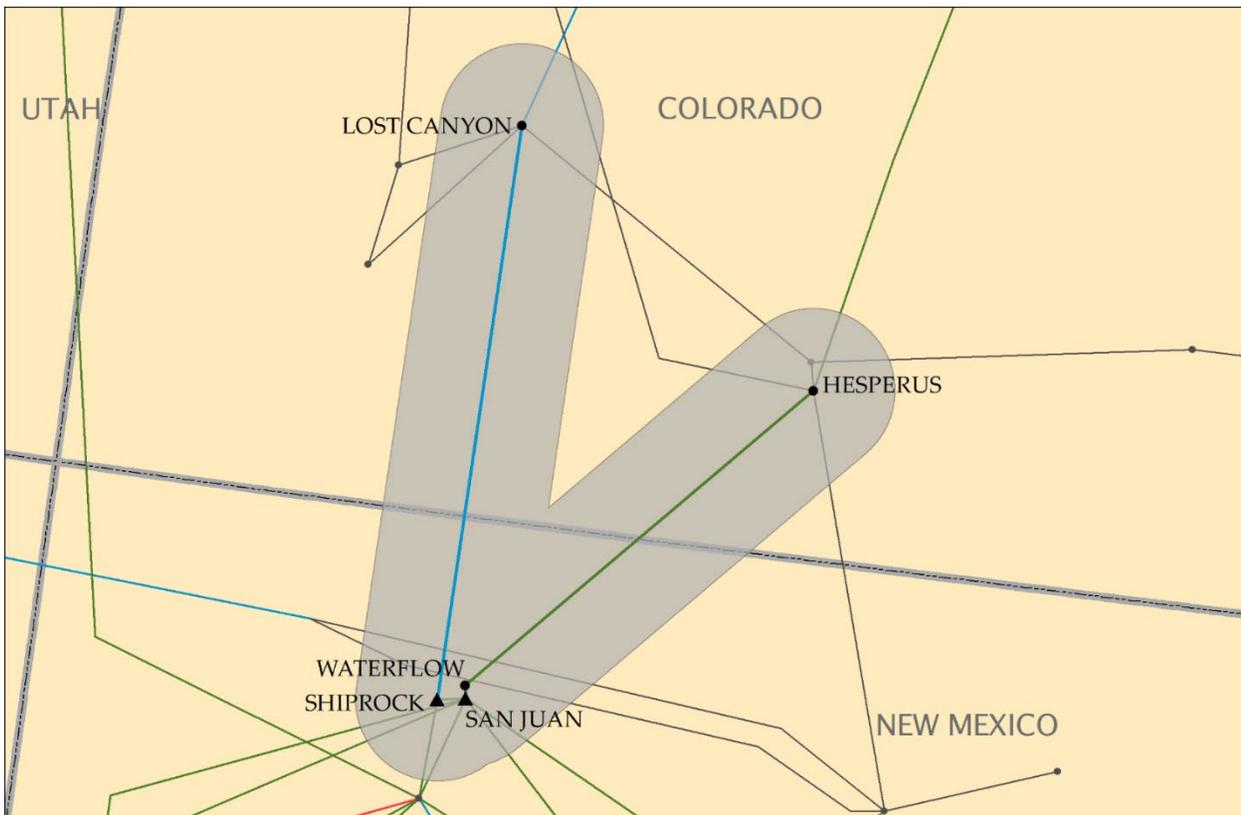
| Definitions | Transfer Limits | |
|-----------------------|------------------|--------------|
| | East to West | West to East |
| Craig–Bonanza 345 kV | 650 MW (maximum) | West to East |
| Hayden–Artesia 138 kV | | Not Defined |
| Meeker–Rangely 138 kV | | |



31. TOT 2A [Revised January 2019]

Existing Rating

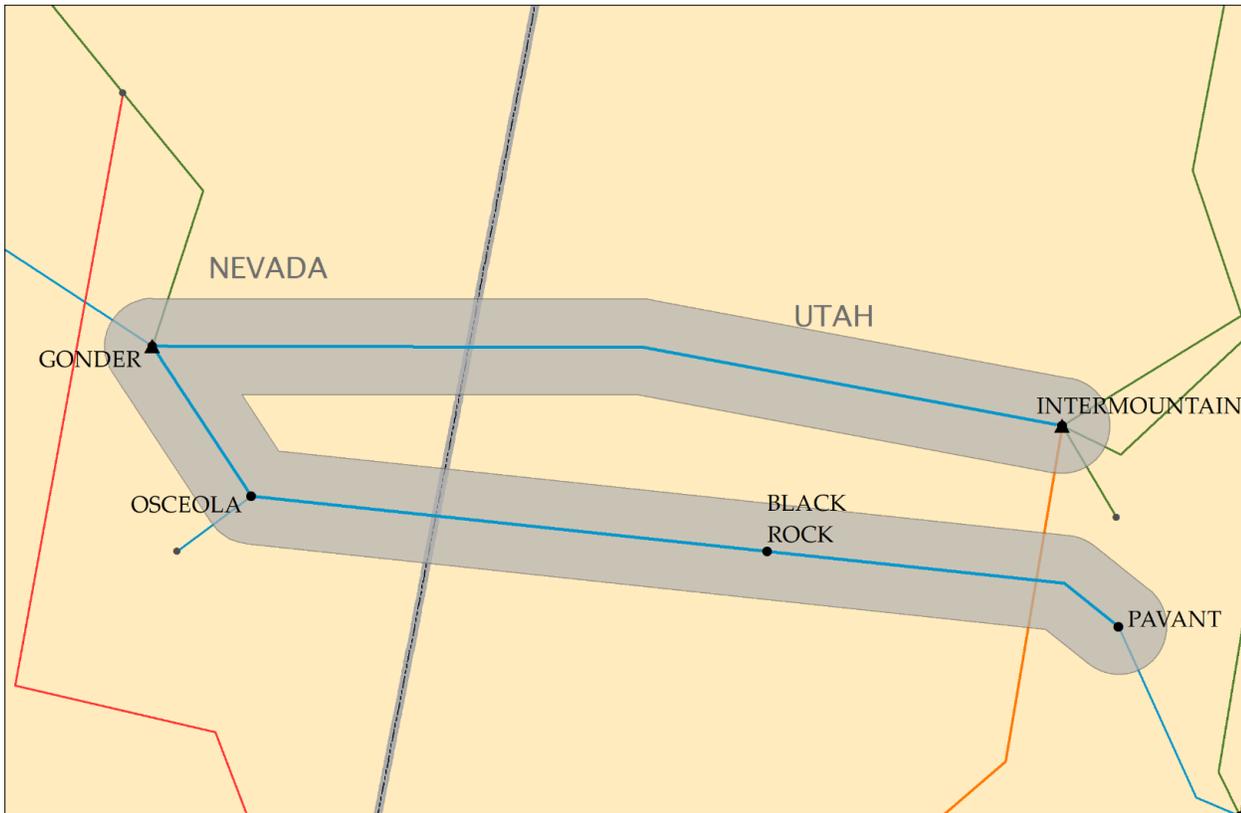
| Definitions | Transfer Limits | |
|-----------------------------|-----------------|----------------|
| | North to South | South to North |
| Waterflow–San Juan 345 kV | 690 MW | Not Defined |
| Hesperus–Glade Tap 115 kV | | |
| Lost Canyon–Shiprock 230 kV | | |



32. Pavant–Gonder 230 kV; Intermountain–Gonder 230 kV [Revised January 2019]

Accepted Rating

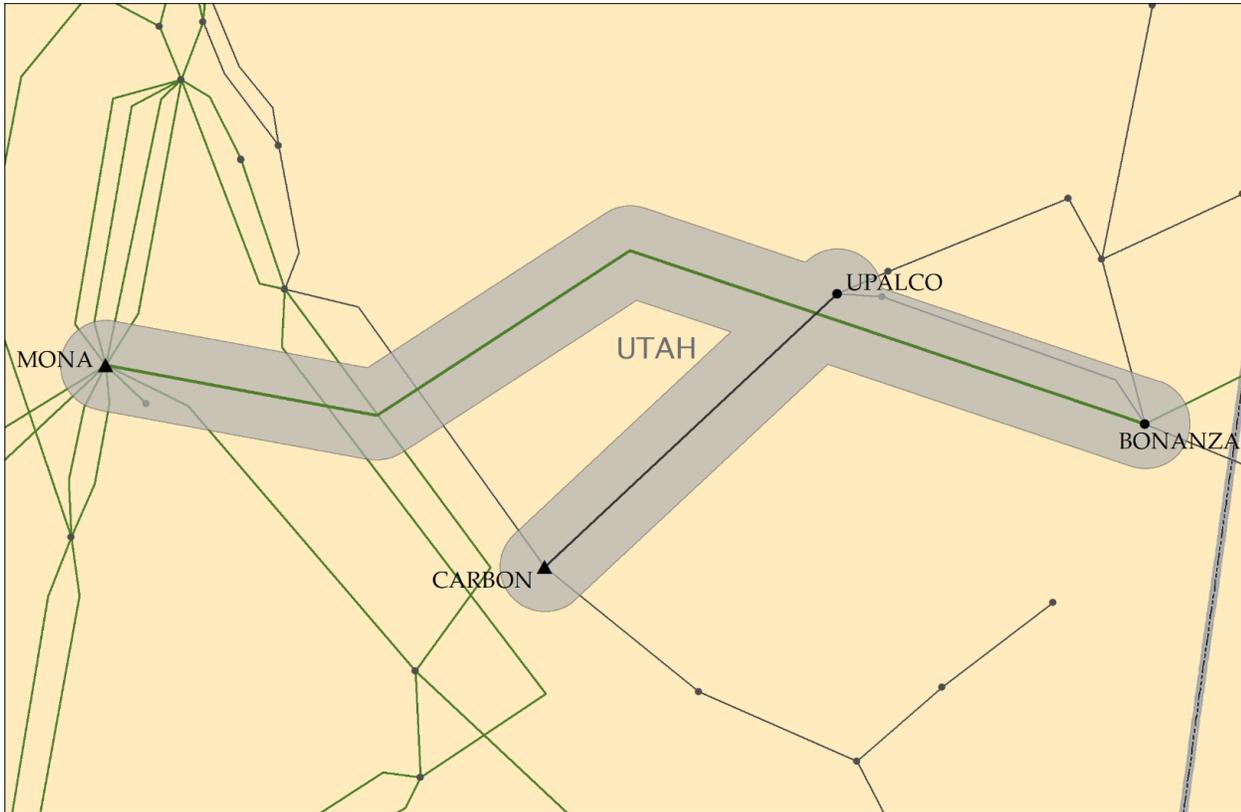
| Definitions | Transfer Limits | |
|-----------------------------|---------------------------|--------------|
| | Osceola–Black Rock 230 kV | East to West |
| Gonder–Intermountain 230 kV | 500 MW | 235 MW |



33. Bonanza West [Revised December 2010]

Existing Rating

| Definitions | Transfer Limits | |
|----------------------|-----------------|--------------|
| | East to West | West to East |
| Bonanza–Mona 345 kV | 785 MW | Not defined |
| Upalco–Carbon 138 kV | | |



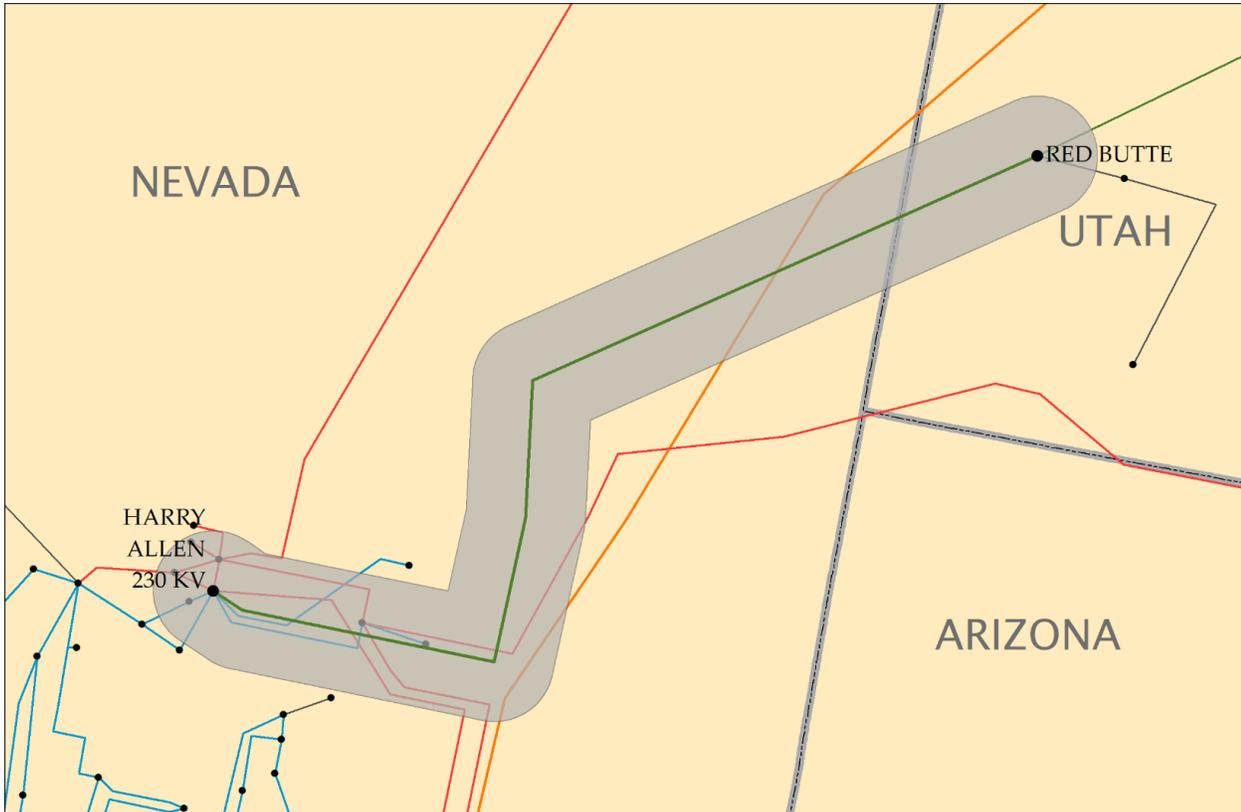
34. (See Paths 78 and 79)



35. TOT 2C [Revised January 2018]

Accepted Rating

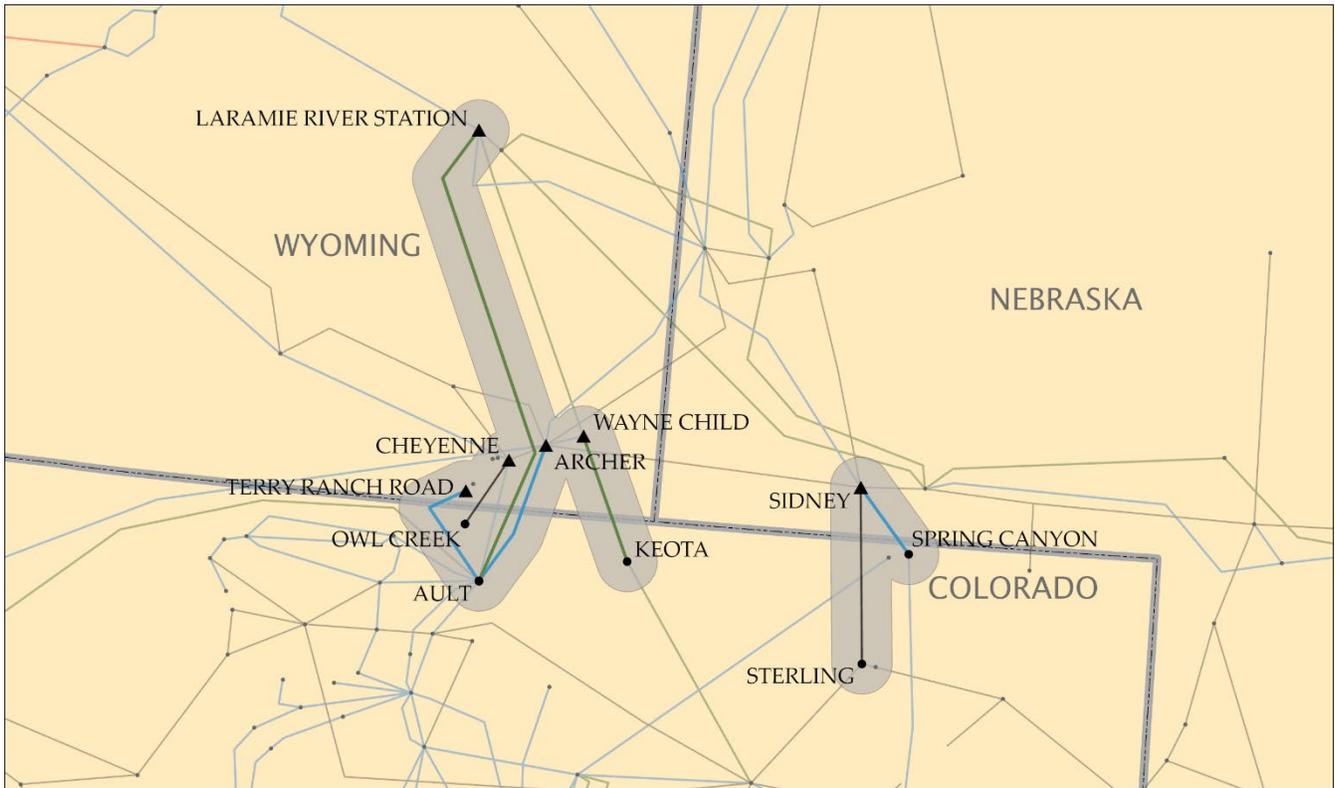
| Definitions | Transfer Limits | |
|-----------------------------------|-----------------|----------------|
| | North to South | South to North |
| Red Butte–Harry Allen 345 kV line | 600 MW | 580 MW |



36. TOT 3 [Revised March 2023]

Accepted Rating

| Definitions | Transfer Limits | |
|------------------------------|-----------------|----------------|
| | North to South | South to North |
| Archer–Ault 230 kV | 1,843 MW | Not defined |
| Laramie River–Ault 345 kV | | |
| Wayne Child–Keota 345 kV | | |
| Cheyenne–Owl Creek 115 kV | | |
| Sidney–Sterling 115 kV | | |
| Sidney–Spring Canyon 230 kV | | |
| Terry Ranch Road–Ault 230 kV | | |



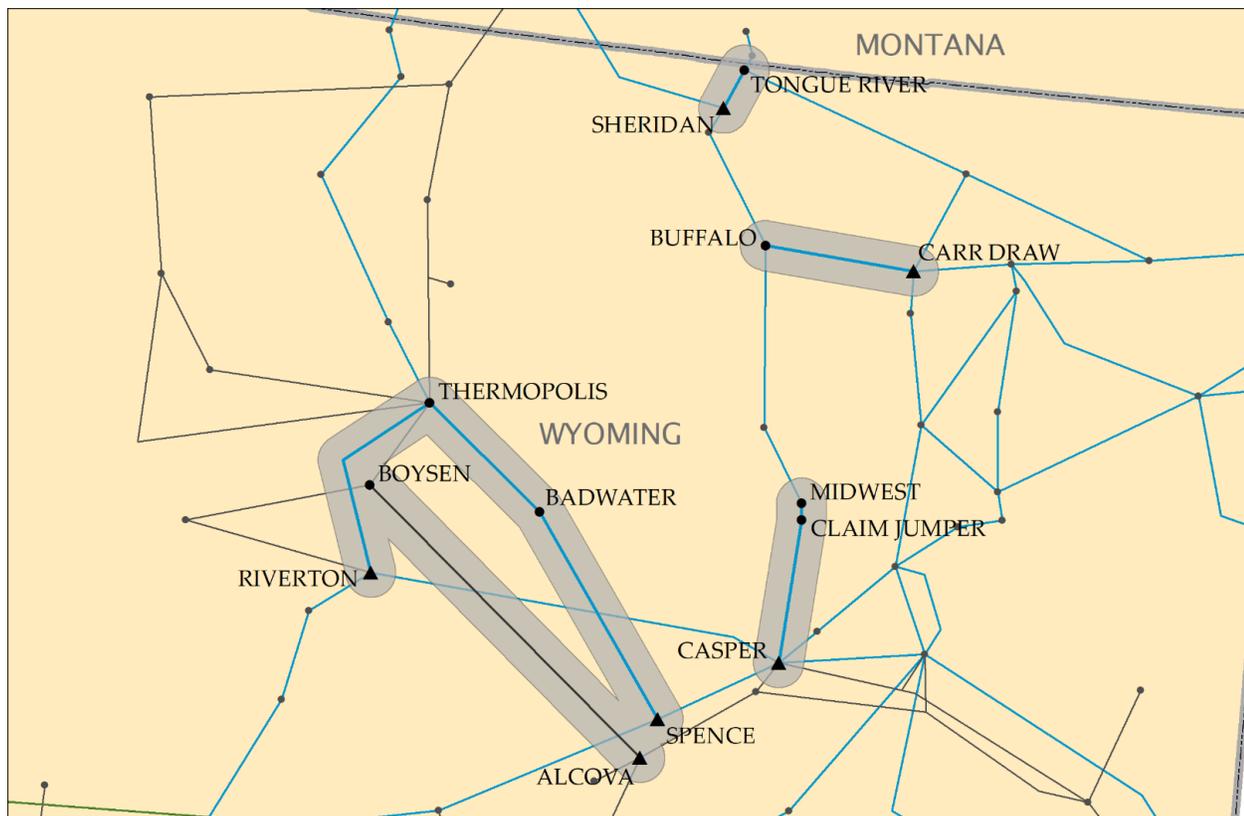
37. (See Path 85) [Revised March 2021]



38. TOT 4B [Revised January 2015]

Accepted Rating

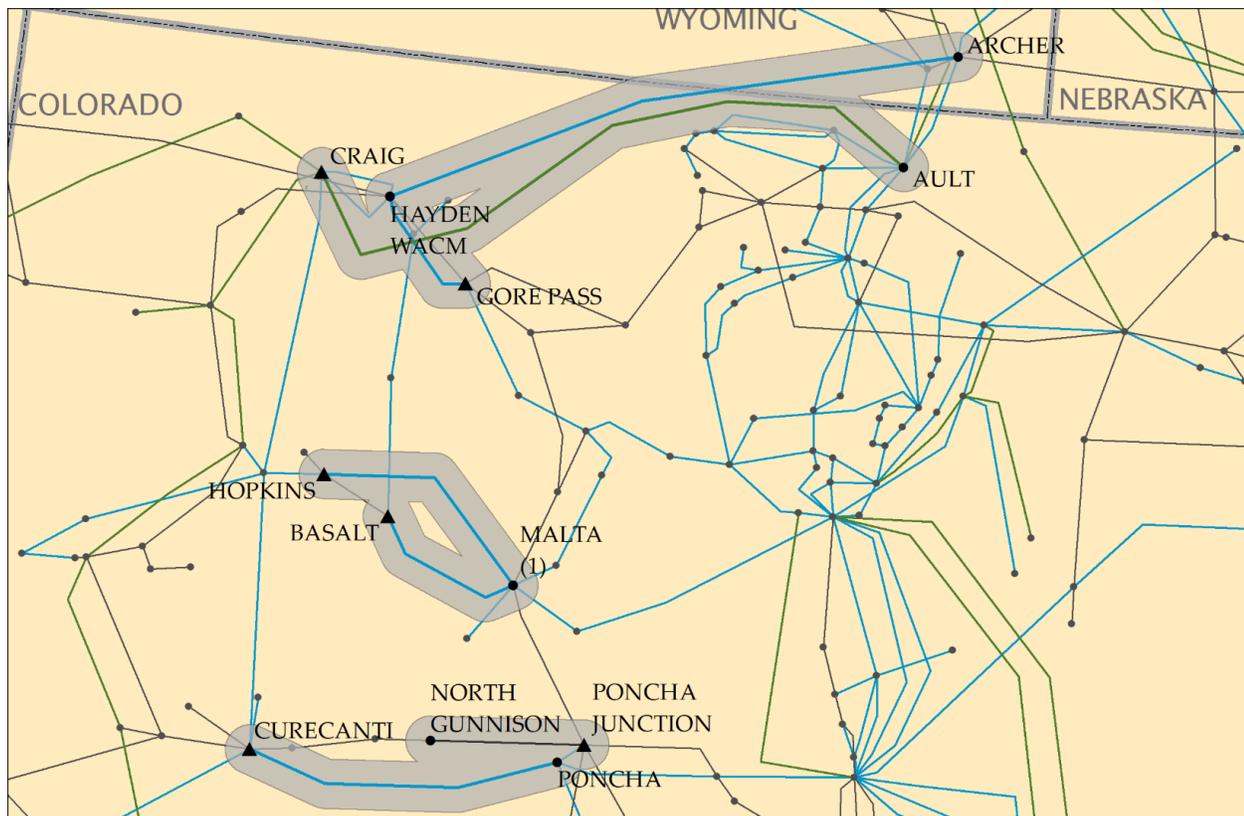
| Definitions | Transfer Limits | |
|-----------------------------------|------------------------|------------------------|
| Carr Draw–Buffalo 230 kV | Southwest to Northwest | Northwest to Southeast |
| Tongue River–Sheridan 230 kV | 880 MW | Not defined |
| Spence–Thermopolis 230 kV | | |
| Alcova–Raderville 115 kV | | |
| Casper–Midwest 230 kV | | |
| Riverton–Thermopolis 230 kV | | |
| Riverton–230/115 kV transformers | | |
| Subtract PreCorp load at Sheridan | | |



39. TOT 5 [Revised January 2018]

Existing Rating

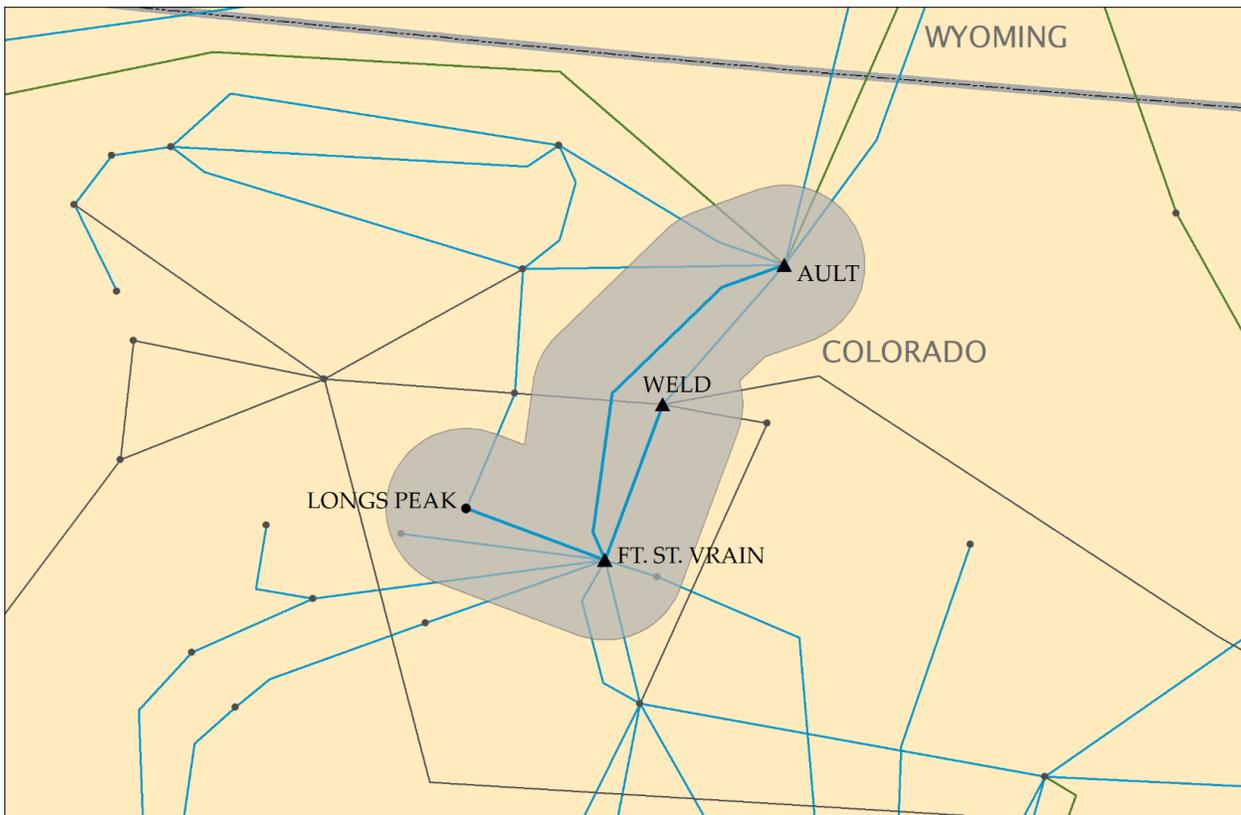
| Definitions | Transfer Limits | |
|---|-----------------|--------------|
| | West to East | East to West |
| North Park–Terry Ranch Road 230 kV | 1,680 MW | Not Defined |
| Craig–Ault 345 kV | | |
| Hayden–Gore Pass 230 kV | | |
| Hayden–Gore Pass 138 kV | | |
| N. Gunnison–Salida (Poncha Jct.) 115 kV | | |
| Curecanti–Poncha 230 kV | | |
| Basalt–Malta 230 kV | | |
| Hopkins–Malta 230 kV | | |



40. TOT 7 [Revised January 2006]

Existing Rating

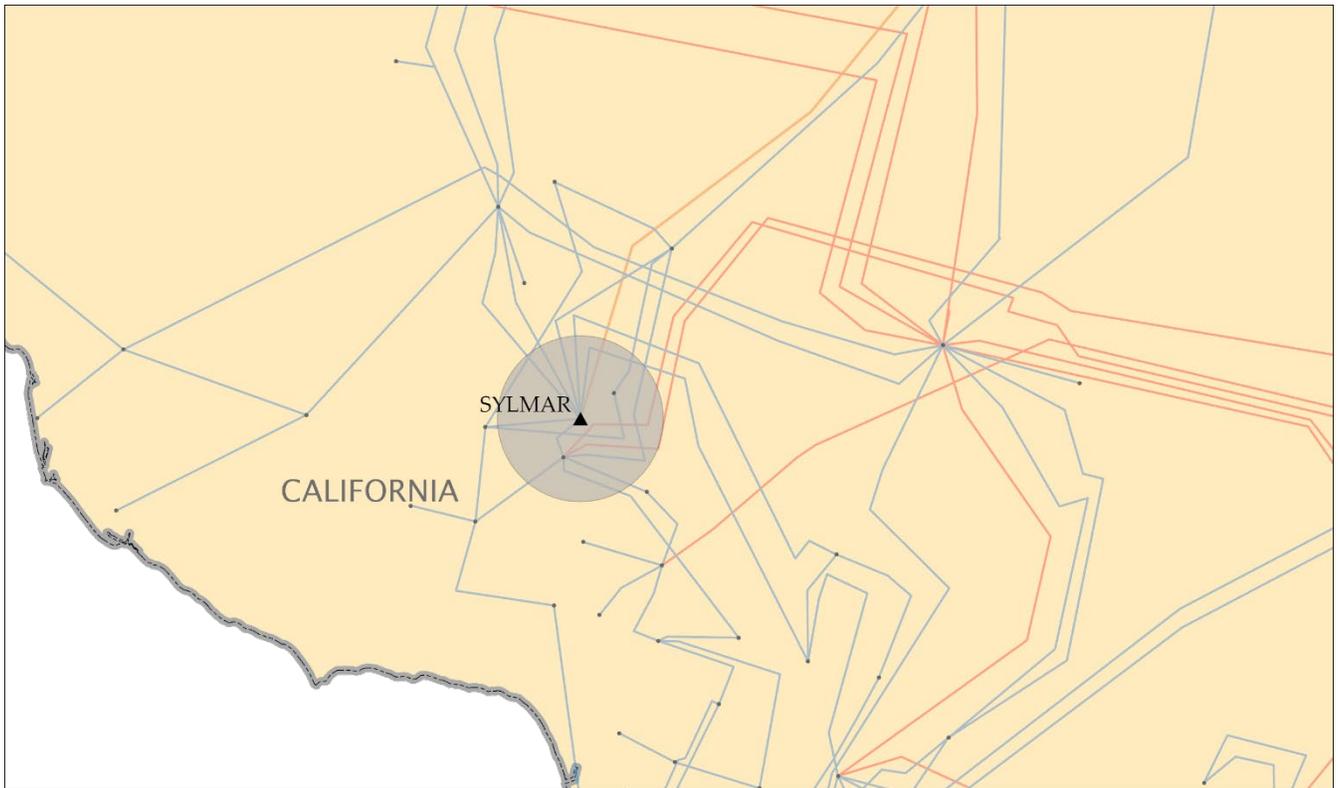
| Definitions | Transfer Limits | |
|----------------------------------|-----------------|----------------|
| | North to South | South to North |
| Ault–Fort St. Vrain 230 kV | 890 MW | South to North |
| Weld–Fort St. Vrain 230 kV | | Not defined |
| Longs Peak–Fort St. Vrain 230 kV | | |



41. Sylmar to SCE [Revised February 2017]

Accepted Rating

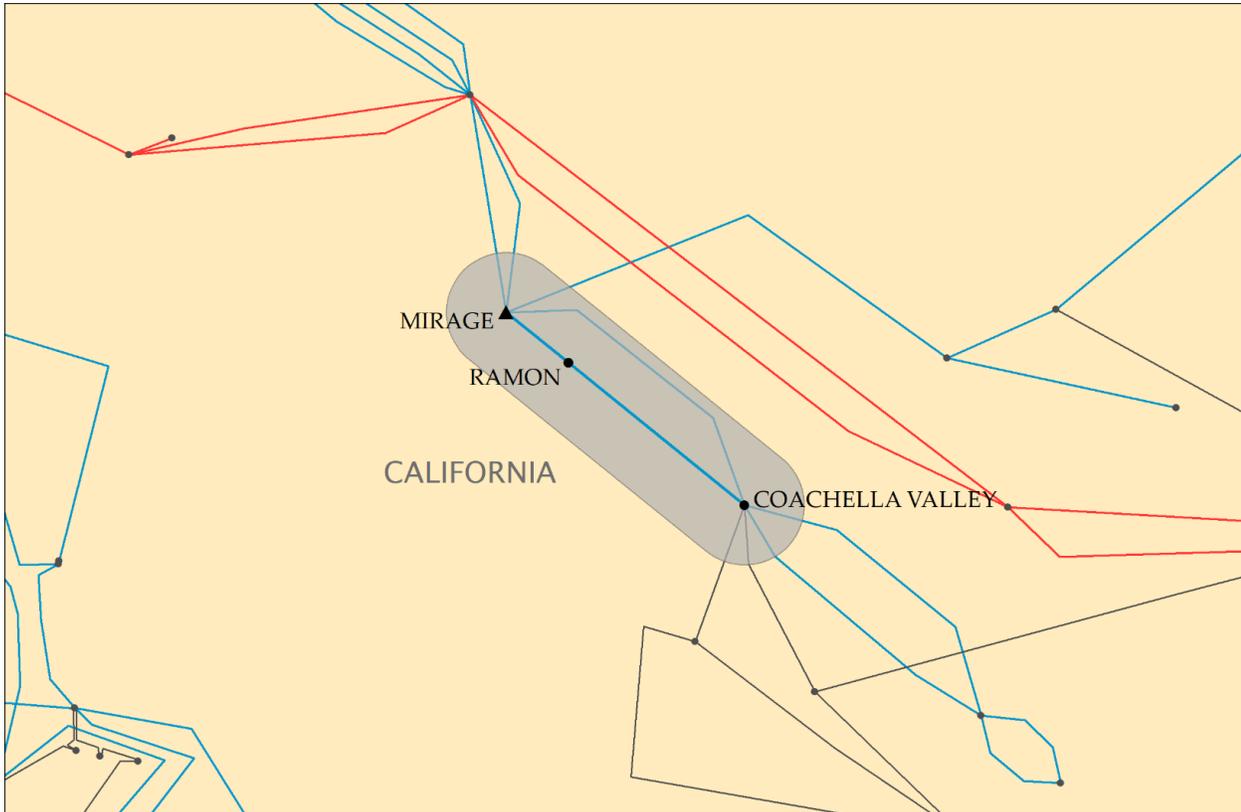
| Definitions | Transfer Limits | |
|--------------------------------------|-----------------|----------------|
| | North to South | South to North |
| Sylmar 230/220 kV Transformer Bank E | 1,600 MW | 1,600 MW |
| Sylmar 230/220 kV Transformer Bank F | | |
| Sylmar 230/220 kV Transformer Bank G | | |



42. IID–SCE [Revised January 2022].

Accepted Rating

| Definitions | Transfer Limits | |
|-------------------------------------|-----------------|--------------|
| | East to West | West to East |
| Ramon–Mirage 230 kV line | 750 MW | Not Rated |
| Coachella Valley–Mirage 230 kV line | | |



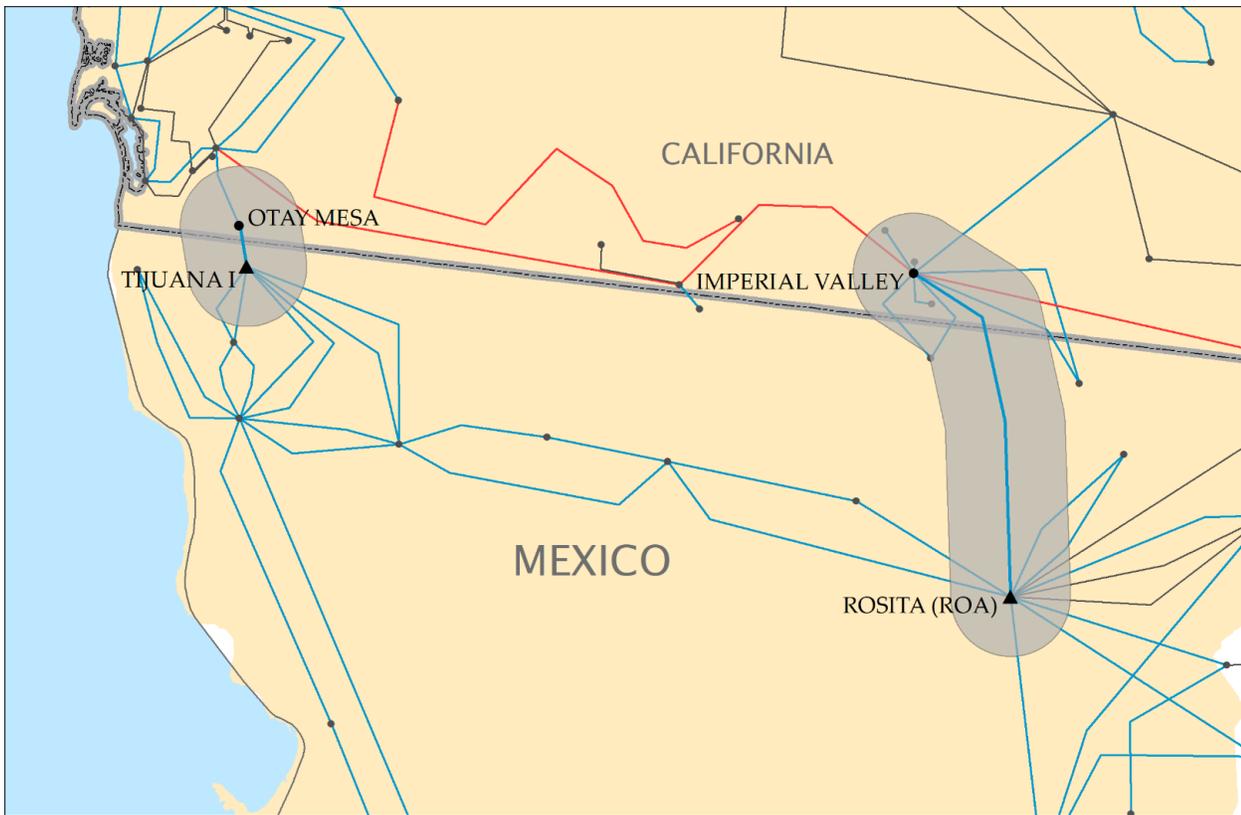
43. [Deleted February 2015]

44. [Deleted February 2015]

45. SDG&E-CFE [Revised March 2021]

Accepted Rating

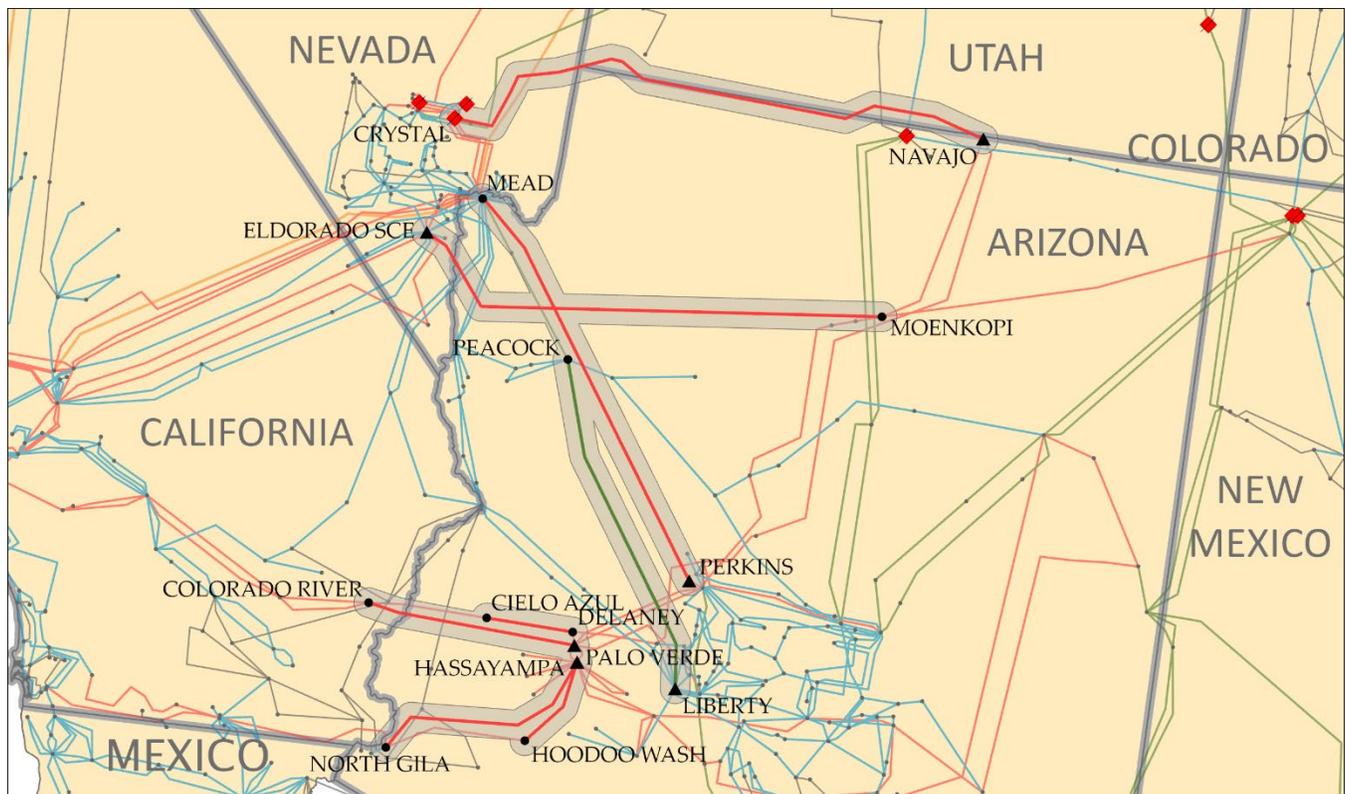
| Definitions | Transfer Limits | |
|---------------------------|------------------------|----------------|
| | North to South | South to North |
| Tijuana I-Otay Mesa | 408 MW (Nov-May 31) | 800 MW |
| La Rosita-Imperial Valley | | |



46. West of Colorado River (WOR) [Revised January 2026]

Accepted Rating

| Definitions | Transfer Limits | |
|---|-----------------|--------------|
| | East to West | West to East |
| Eldorado–Lugo 500 kV | 12,250 MW | 12,250 MW |
| Eldorado–Cima–Pisgah 230 kV No. 1 and No. 2 | | |
| Mohave–Lugo 500 kV | | |
| Julian Hinds–Mirage 230 kV | | |
| McCullough–Victorville 500 kV No. 1 and No. 2 | | |
| Mead–Victorville 287 kV | | |
| Marketplace–Adelanto 500 kV | | |
| North Gila–Imperial Valley 500 kV | | |
| Palo Verde–Colorado River 500 kV | | |
| Cielo Azul – Colorado River 500 kV | | |
| El Centro–Imperial Valley 230 kV | | |
| Ramon–Mirage 230 kV | | |
| Coachella–Mirage 230 kV | | |



47. Southern New Mexico (NM1) [Revised January 2022]

Accepted Rating

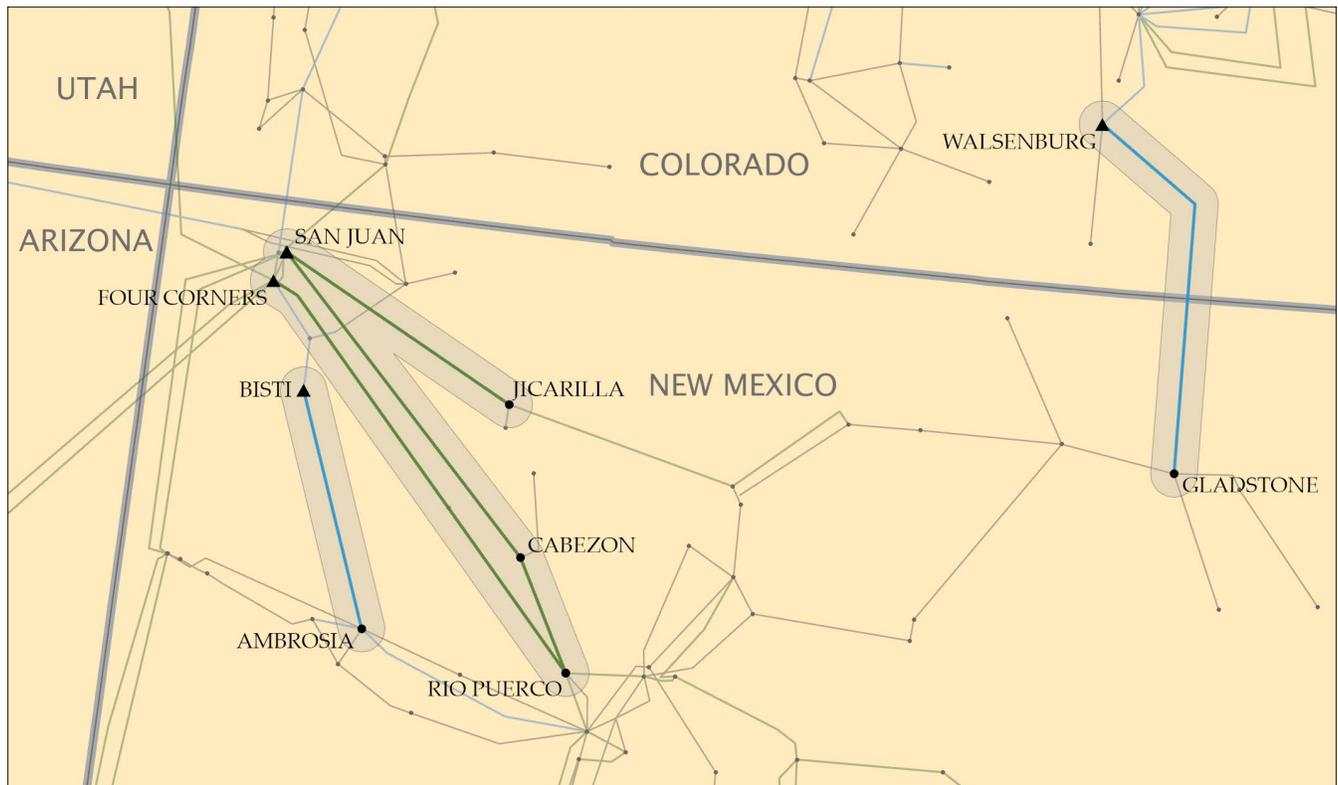
| Definitions | Transfer Limits | |
|------------------------------------|-----------------|----------------|
| | North to South | South to North |
| West Mesa–Arroyo 345 kV | 1,048 MW | 1,048 MW |
| Springerville–Macho Springs 345 kV | | |
| Greenlee–Hidalgo 345 kV | | |
| Belen–Bernardo 115 kV | | |



48. Northern New Mexico (NM2) [Revised February 2017]

Accepted Rating

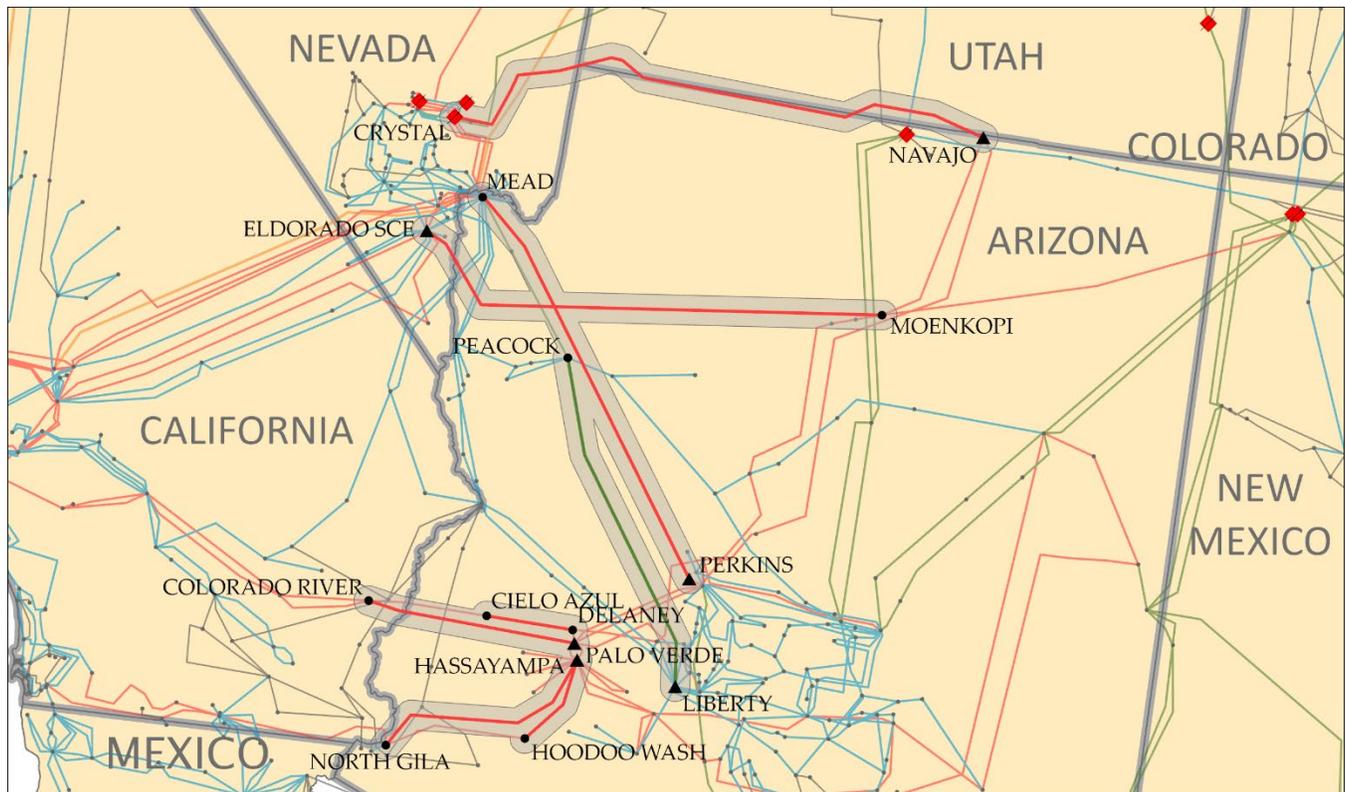
| Definitions | Transfer Limits | |
|---|-----------------|----------------|
| Four Corners–Rio Puerco 345 kV line San Juan–Rio Puerco 345 kV line San Juan–Jicarilla 345 kV line McKinley/Yah-Ta-Hey 345/115 kV trans Bisti–Ambrosia 230 kV line Walsenburg–Gladstone 230 kV line Less the following flows: Belen–Bernardo 115 kV line West Mesa–Arroyo 345 kV line | North to South | South to North |
| | 2,150 MW | 2,150 MW |



49. East of the Colorado River (EOR) [Revised January 2026]

Accepted Rating

| Definitions | Transfer Limits | |
|---------------------------------------|-----------------|--------------|
| | East to West | West to East |
| Navajo–Crystal 500 kV line | 10,650 MW | Not Rated |
| Moenkopi–Eldorado 500 kV line | | |
| Liberty–Peacock 345 kV line | | |
| Palo Verde–Colorado River 500 kV line | | |
| Hassayampa–Hoodoo Wash 500 kV line | | |
| Perkins–Mead 500 kV line | | |
| Hassayampa–N. Gila 500 kV line | | |
| Delaney – Cielo Azul 500 kV line | | |



50. [Deleted January 2020]

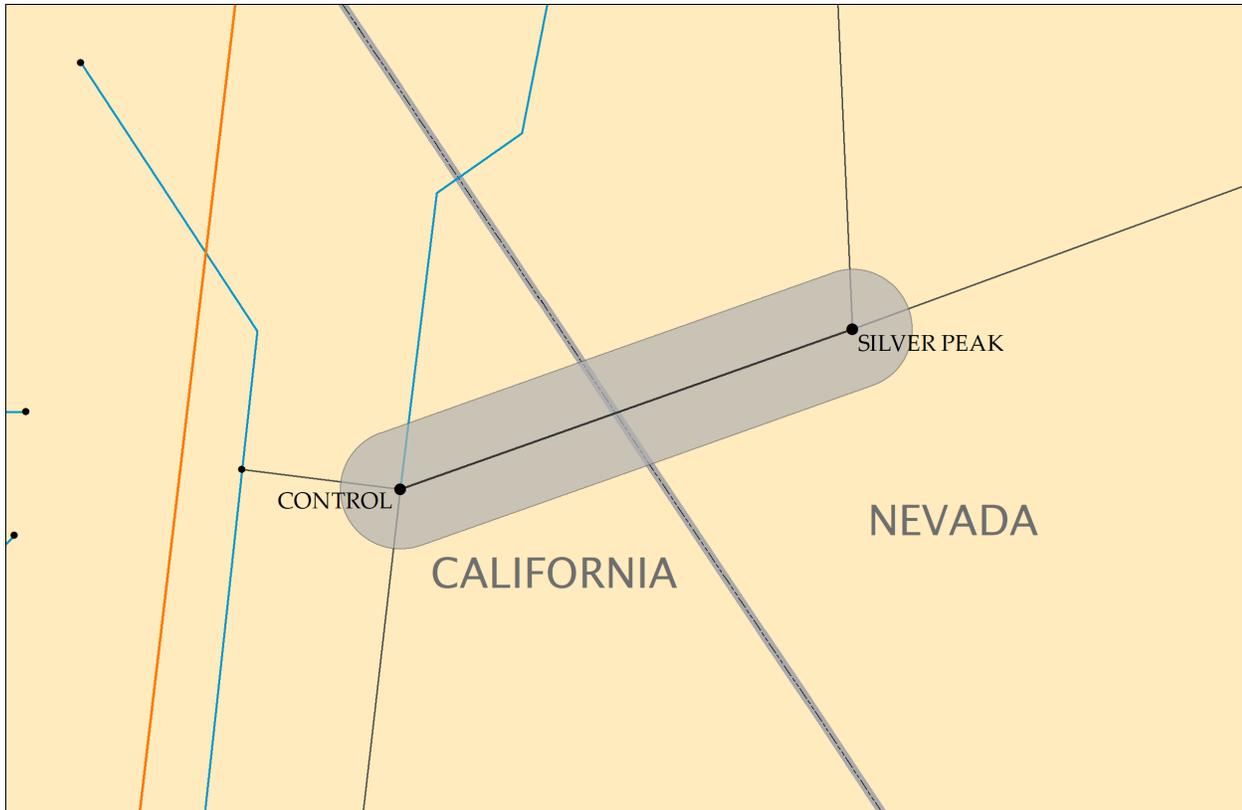
51. [Deleted January 2020]



52. Silver Peak–Control 55 kV [Revised January 2018]

Existing Rating

| Definitions | Transfer Limits | |
|--|-----------------|--------------|
| Silver Peak– Control No. 1 and No. 2 55 kV lines | East to West | West to East |
| | 17 MW | 17 MW |



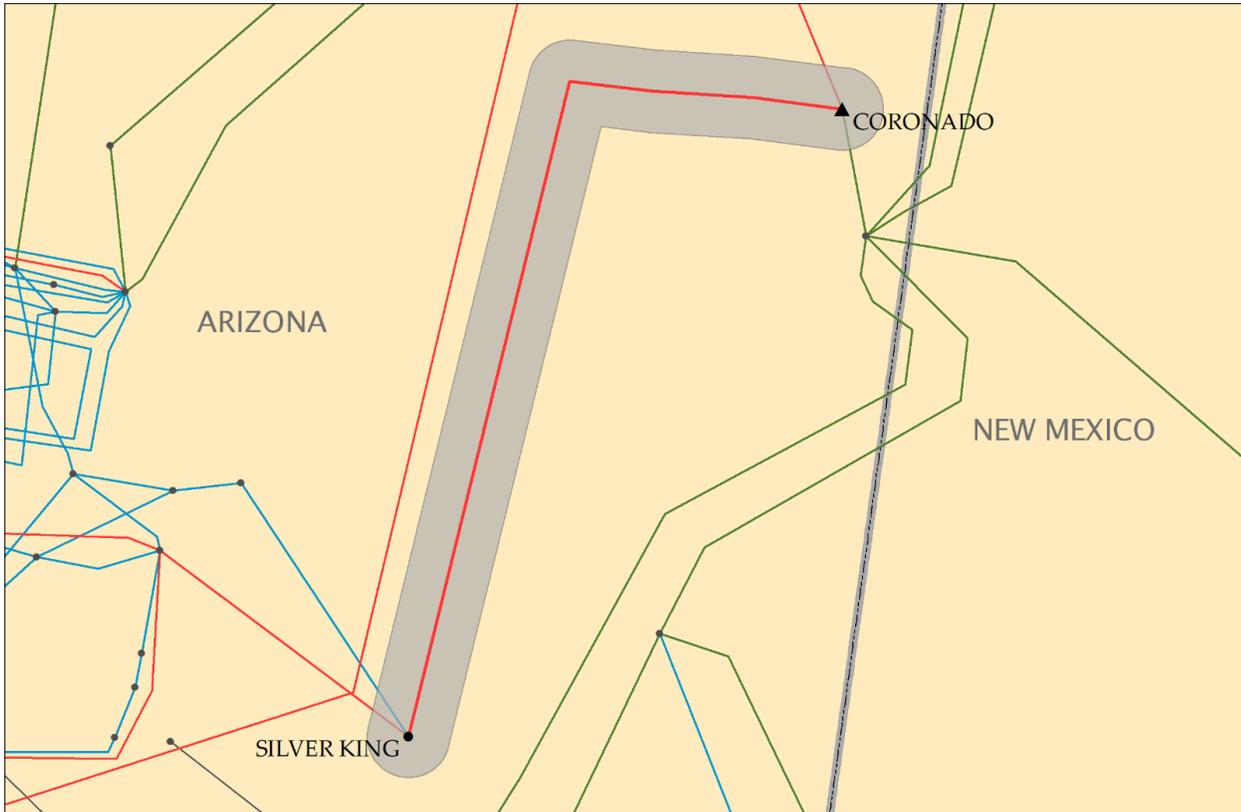
53. [Deleted March 2007]



54. Coronado–Silver King 500 kV [Revised February 2017]

Accepted Rating

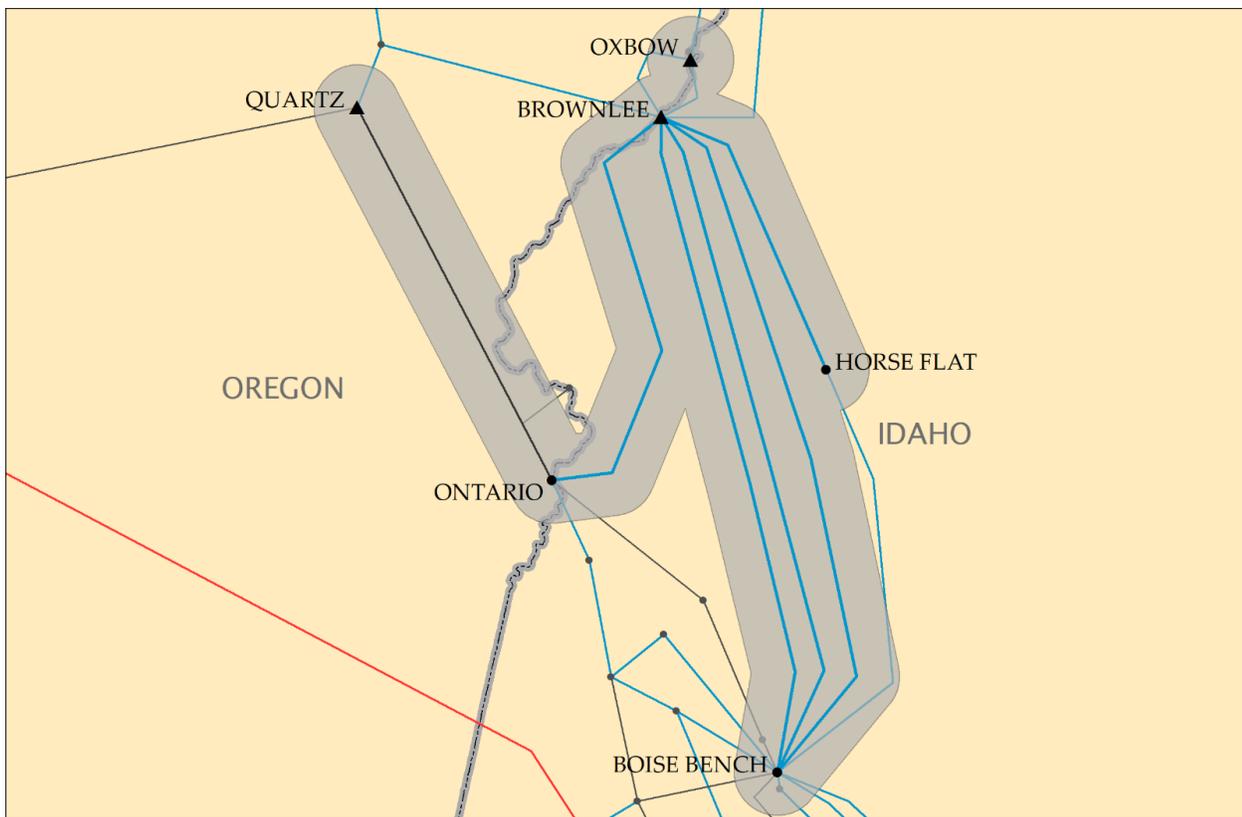
| Definitions | Transfer Limits | |
|-----------------------------|-----------------|----------------|
| Coronado–Silver King 500 kV | North to South | South to North |
| | 1,494 MW | Not Rated |



55. Brownlee East [Revised January 2018]

Accepted Rating

| Definitions | Transfer Limits | |
|---|-----------------|--------------|
| Brownlee–Boise Bench #1 230 kV Brownlee–Boise Bench #2 230 kV Brownlee–Boise Bench #3 230 kV Brownlee–Horse Flat #4 230 kV Brownlee–Ontario 230 kV Oxbow–Starkey 138 kV Quartz–Ontario 138 kV | West to East | East to West |
| | 1,915 MW | Not Rated |



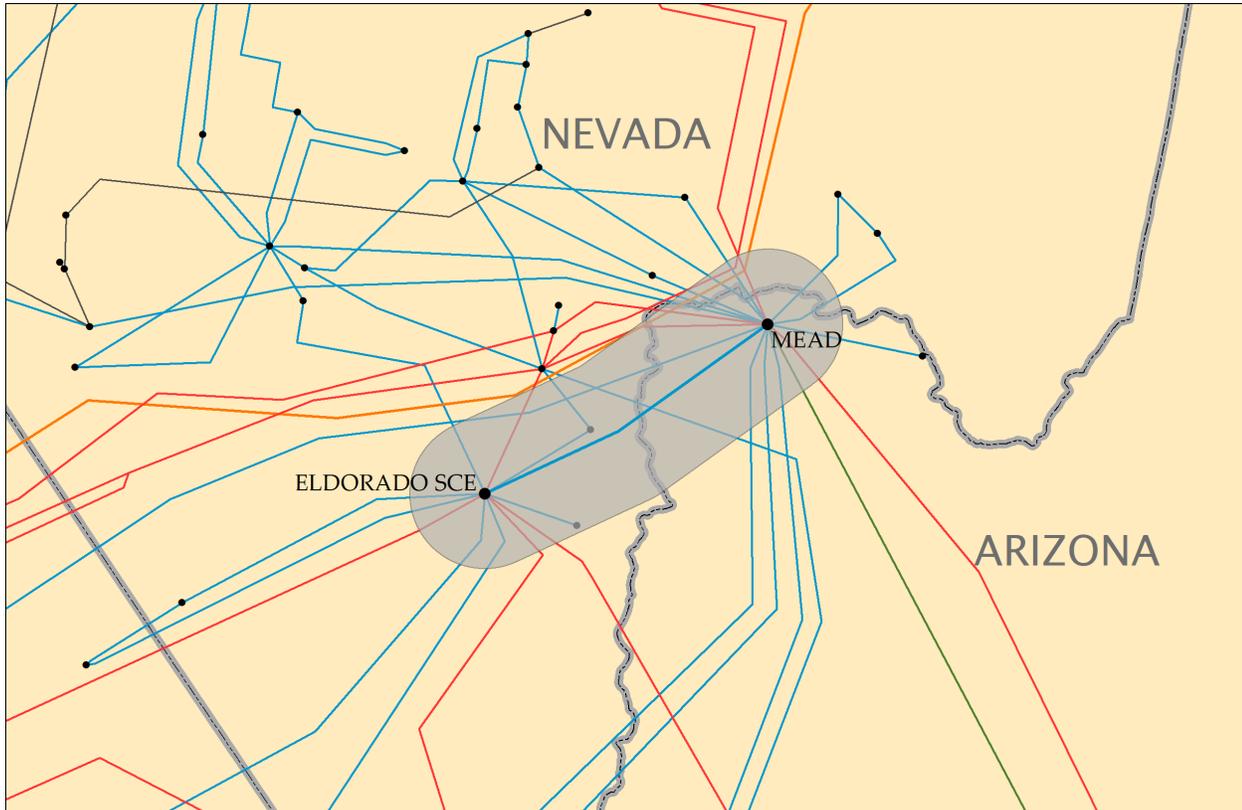
56. [Deleted February 1999]

57. [Deleted February 1998]

58. Eldorado–Mead 230 kV lines [Revised February 1998]

Existing Rating

| Definitions | Transfer Limits | |
|--|-----------------|--------------|
| Eldorado–Mead No. 1 and No. 2 230 kV lines | East to West | West to East |
| | 1,140 MW | 1,140 MW |



59. WAPA/SCE Blythe 161 kV Substation [Revised February 2017]

Accepted Rating

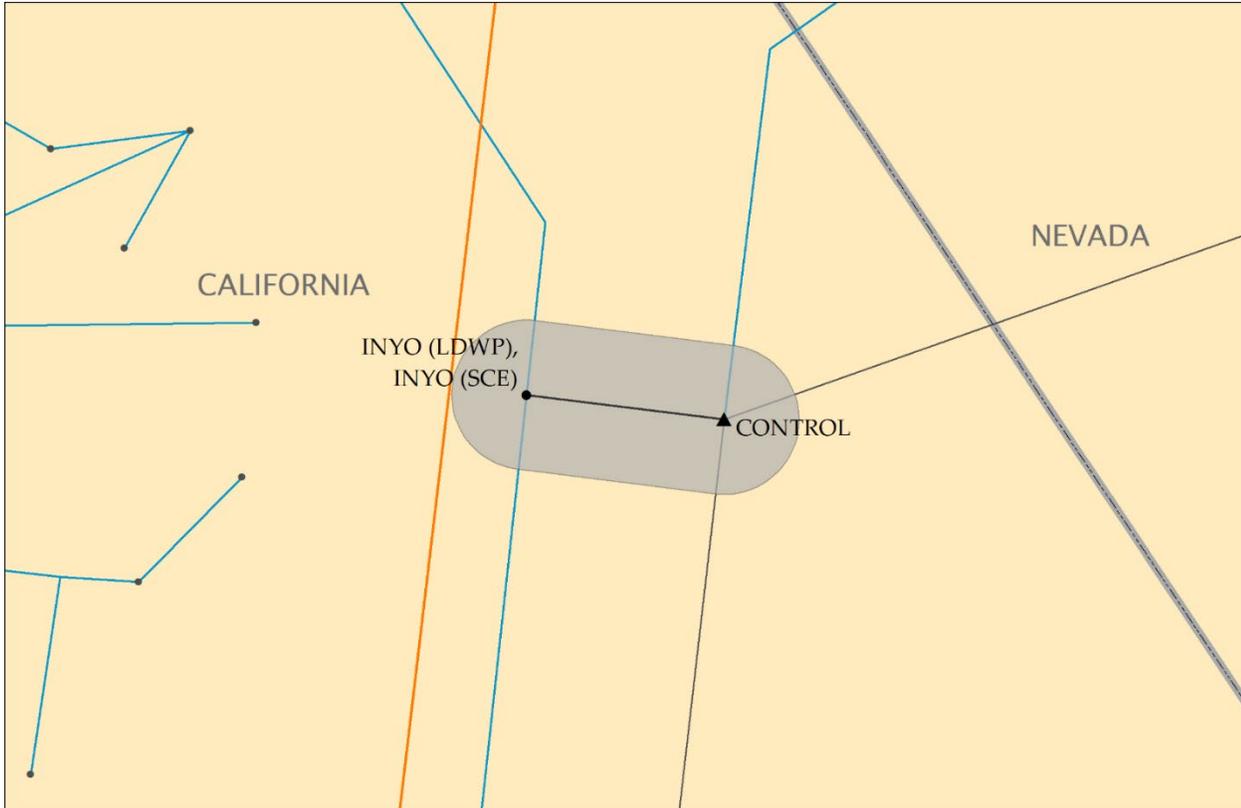
| Definitions | Transfer Limits | |
|--|-----------------|--------------|
| WAPA Blythe 161 kV bus–SCE Blythe 161 kV bus | East to West | West to East |
| | 218 MW | Not Rated |



60. Inyo–Control 115 kV Tie [Revised February 2015]

Existing Rating

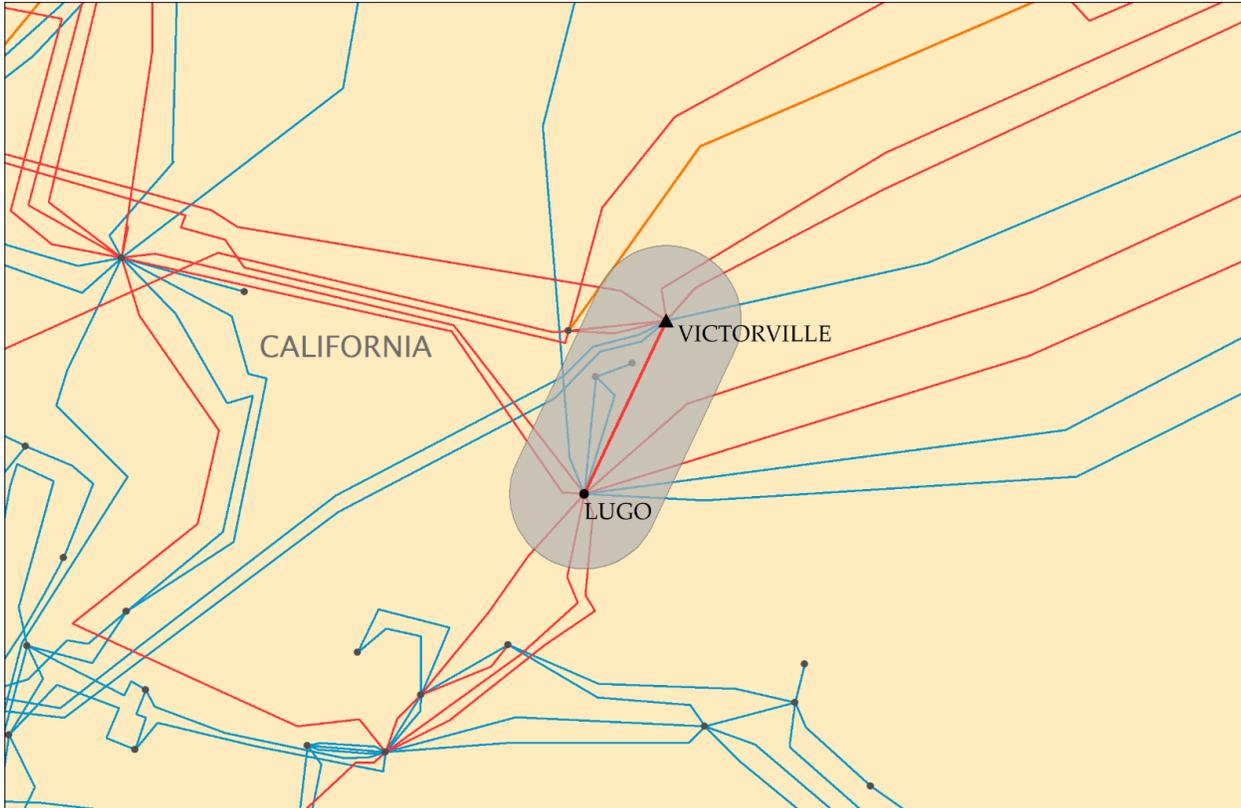
| Definitions | Transfer Limits | |
|---------------------------|-----------------|--------------|
| Inyo 115 kV phase Shifter | East to West | West to East |
| | 56 MW | 56 MW |



61. Lugo–Victorville 500 kV line [Revised February 2017]

Accepted Rating

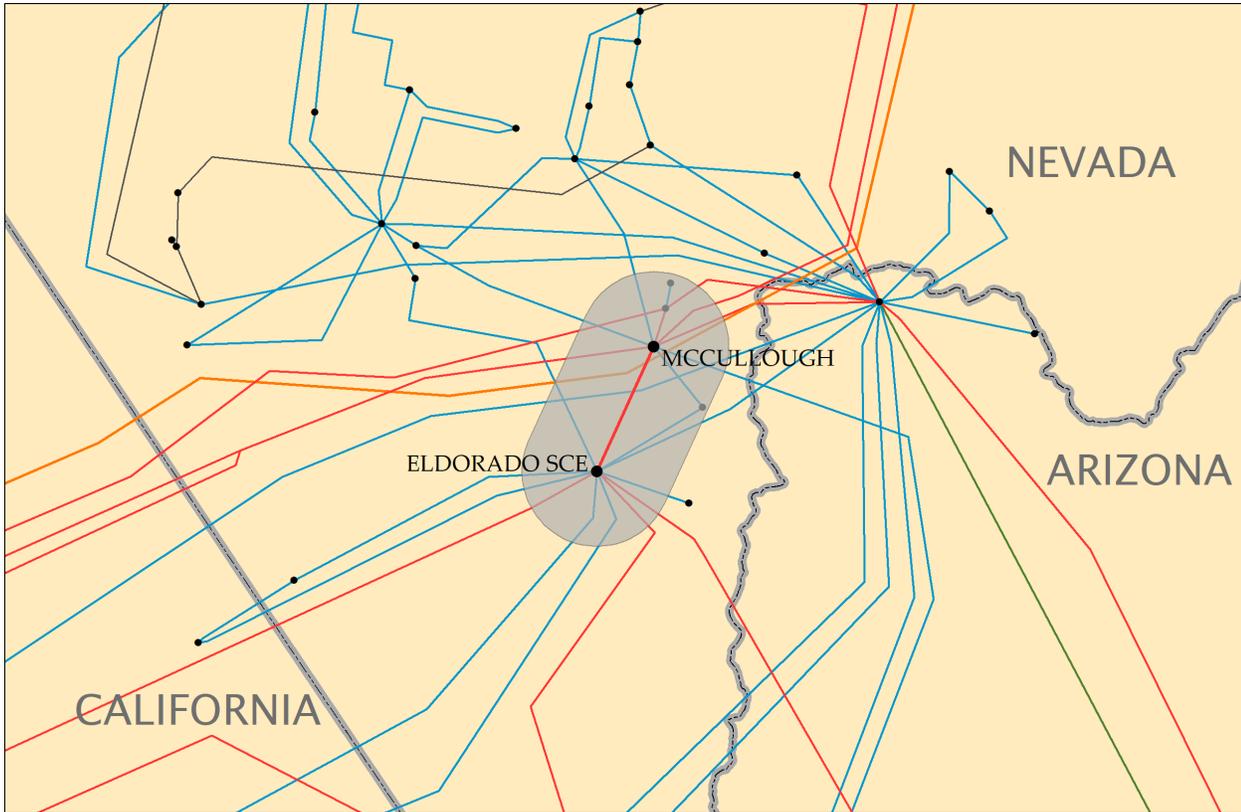
| Definitions | Transfer Limits | |
|------------------------------|-----------------|----------------|
| Lugo–Victorville 500 kV Line | North to South | South to North |
| | 2,400 MW | 900 MW |



62. Eldorado–McCullough 500 kV line [Revised February 2015]

Existing Rating

| Definitions | Transfer Limits | |
|---------------------------------|-----------------|----------------|
| Eldorado–McCullough 500 kV Line | North to South | South to North |
| | 2,598 MW | 2,598 MW |



63. [Deleted January 2011]

64. [Deleted March 2007]

65. Pacific DC Intertie (PDCI) [Revised February 2018]

Existing Rating

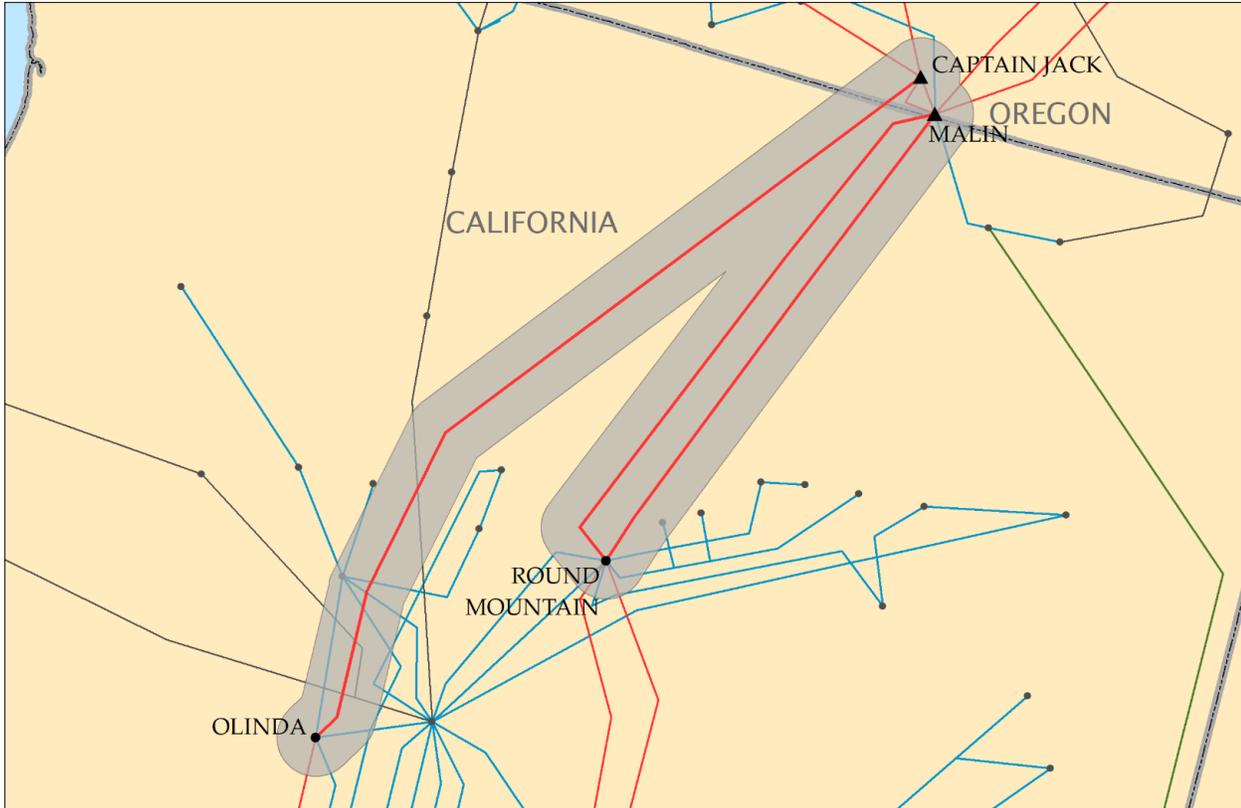
| Definitions | Transfer Limits | |
|---------------------------------|-----------------|----------------|
| Celilo to Sylmar 500 kV DC line | North to South | South to North |
| | 3,220 MW | 3,100 MW |



66. California–Oregon Intertie (COI)

Existing Rating

| Definitions | Transfer Limits | |
|--|-----------------|----------------|
| Malin to Round Mt. 500 kV (2 lines) (Pacific AC Intertie) Captain Jack–Olinda 500 kV line (COTP) | North to South | South to North |
| | 4,800 MW | 3,675 MW |



67. [Deleted February 1999]

68. [Deleted February 1999]

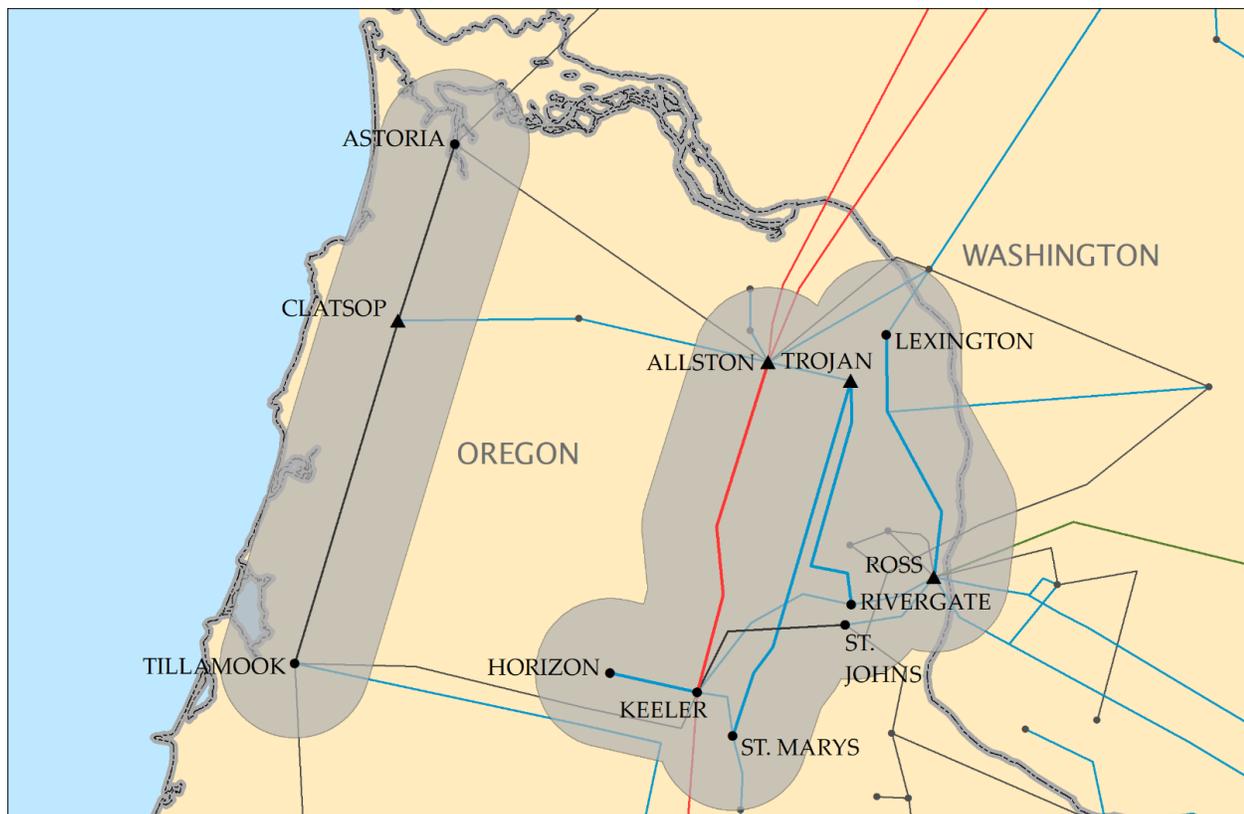
69. [Deleted February 1999]

70. [Deleted February 1999]

71. South of Allston [Revised March 2024]

Other Rating

| Definitions | Transfer Limits | |
|--|-------------------|----------------|
| | North to South | South to North |
| Lewis & Clark–Astoria Tap 115 kV | 2,725 to 3,100 MW | |
| Allston-Keeler 500 kV | | |
| Allston-St. Helens 115 kV | | |
| Astoria-Seaside 115 kV | | |
| Merwin-St. Johns 115 kV | | |
| Trojan-Harborton #1 230 kV | | |
| Trojan-St. Marys-Horizon 230kV (OOS ¹ May 24) | | |
| Trojan-St. Marys-Evergreen 230kV (ISD ² May 24) | | |
| Lexington-Ross 230 kV | | |



¹ Out of Service Date

² In Service Date

72. [Deleted February 1999]

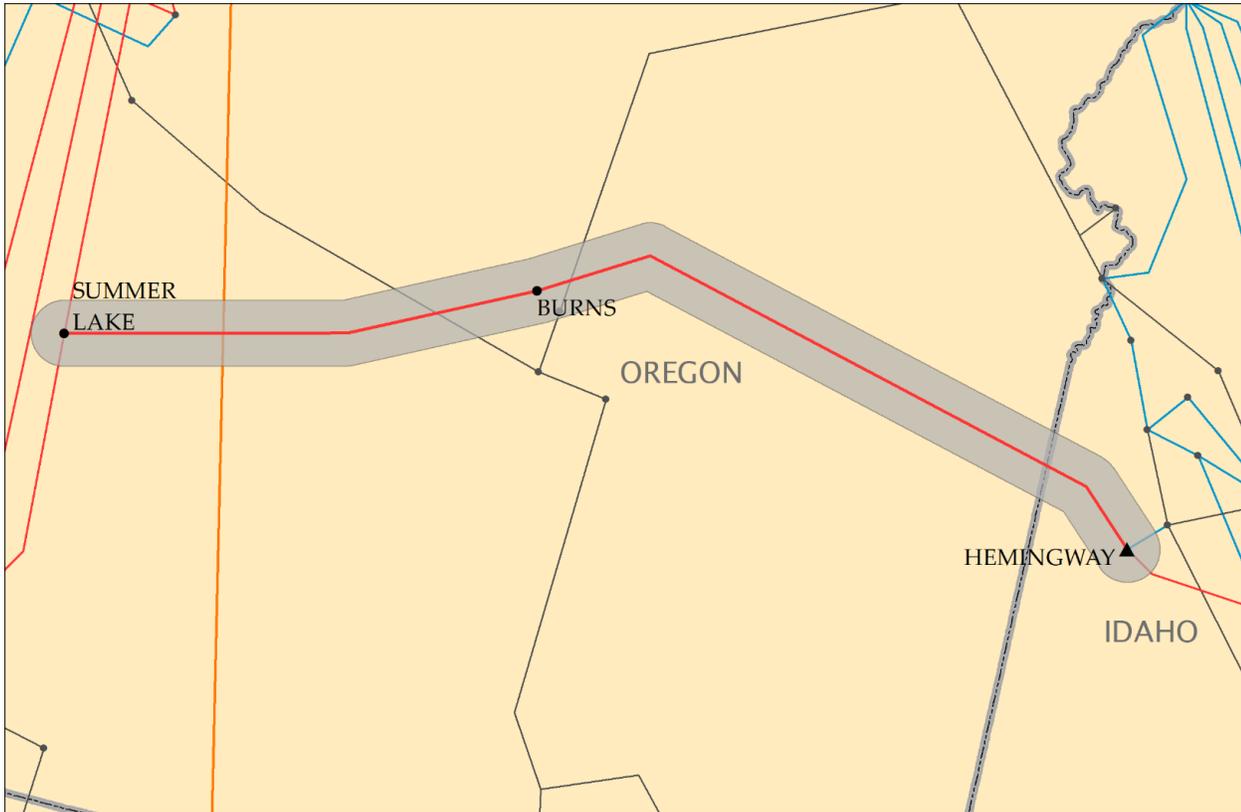
73. [Deleted January 2022]

74. [Deleted February 1999]

75. Hemingway–Summer Lake [Revised January 2018]

Accepted Rating

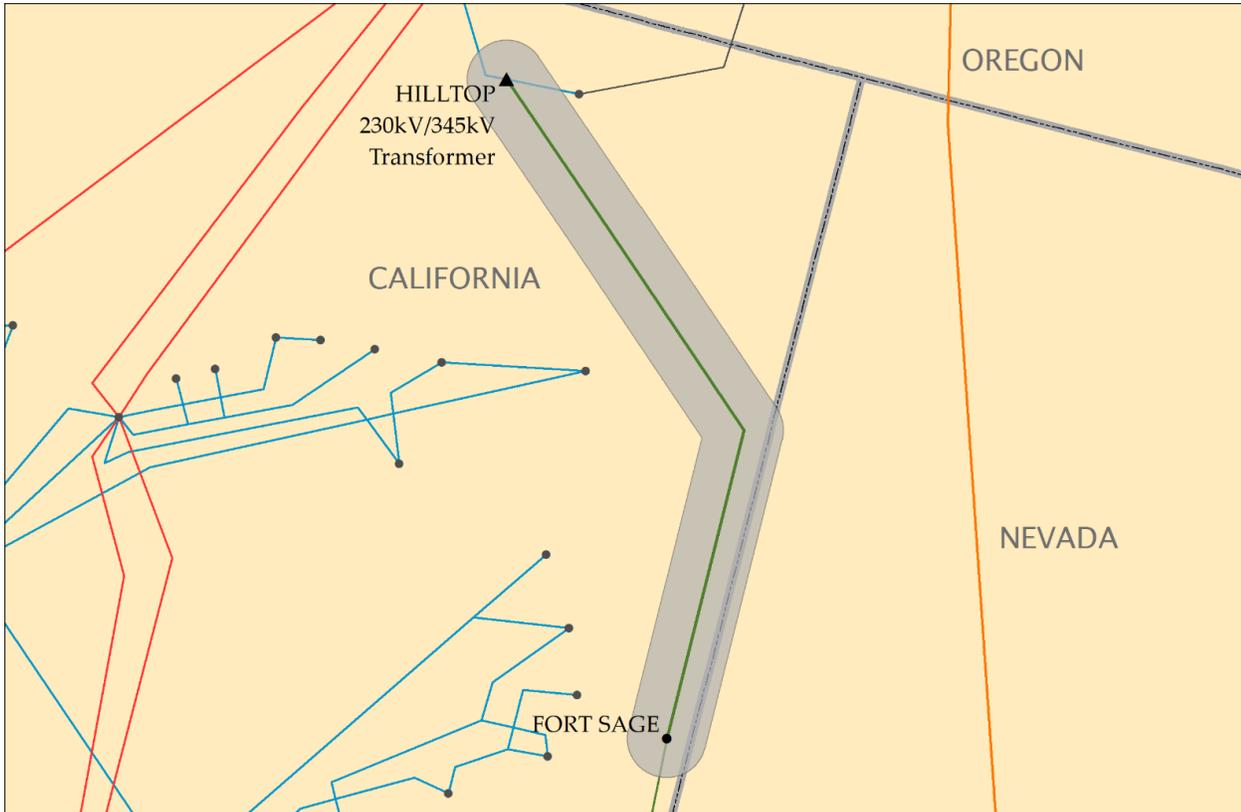
| Definitions | Transfer Limits | |
|------------------------------|-----------------|--------------|
| Hemingway–Summer Lake 500 kV | East to West | West to East |
| | 1,500 MW | 550 MW |



76. Alturas Project [Revised January 2018]

Accepted Rating

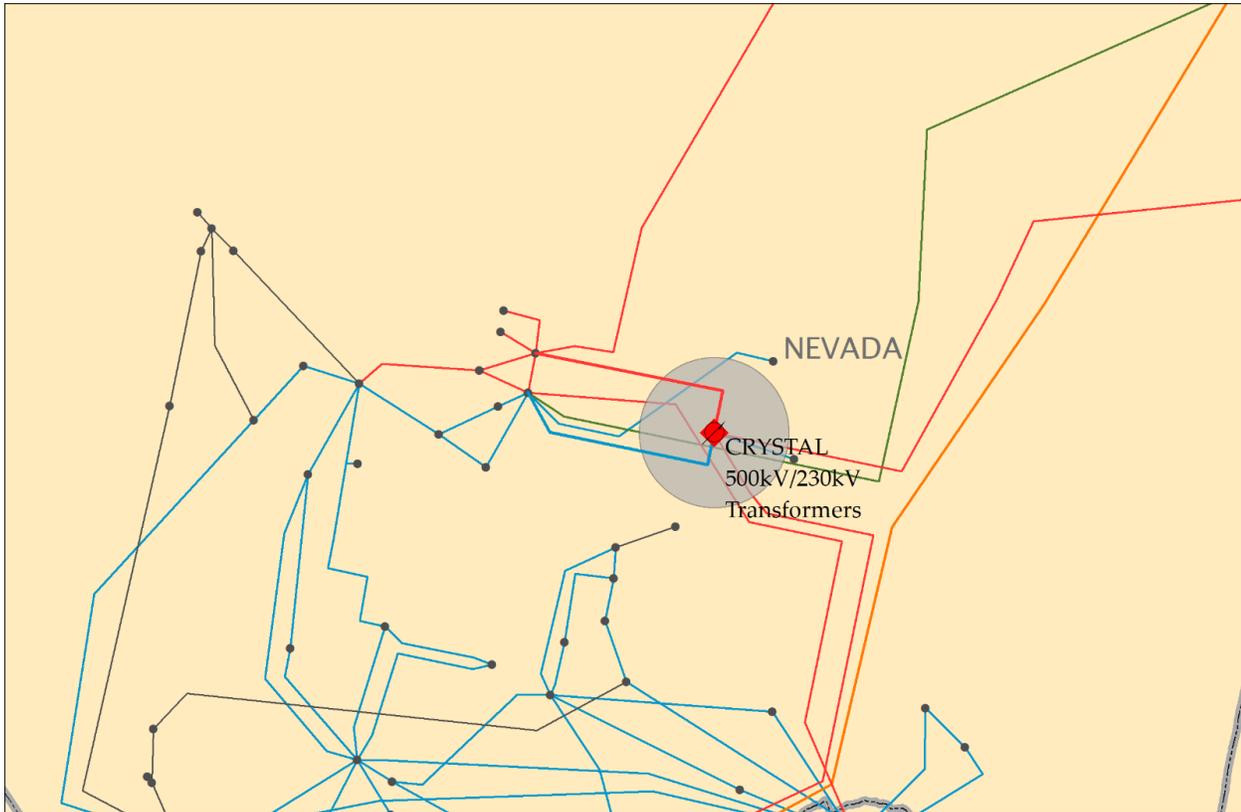
| Definitions | Transfer Limits | |
|--------------------------------|-----------------|----------------|
| Hilltop 230/345 kV transformer | North to South | South to North |
| Hilltop–Fort Sage 345 kV | 300 MW | 300 MW |



77. Crystal–Harry Allen [Revised January 2018]

Accepted Rating

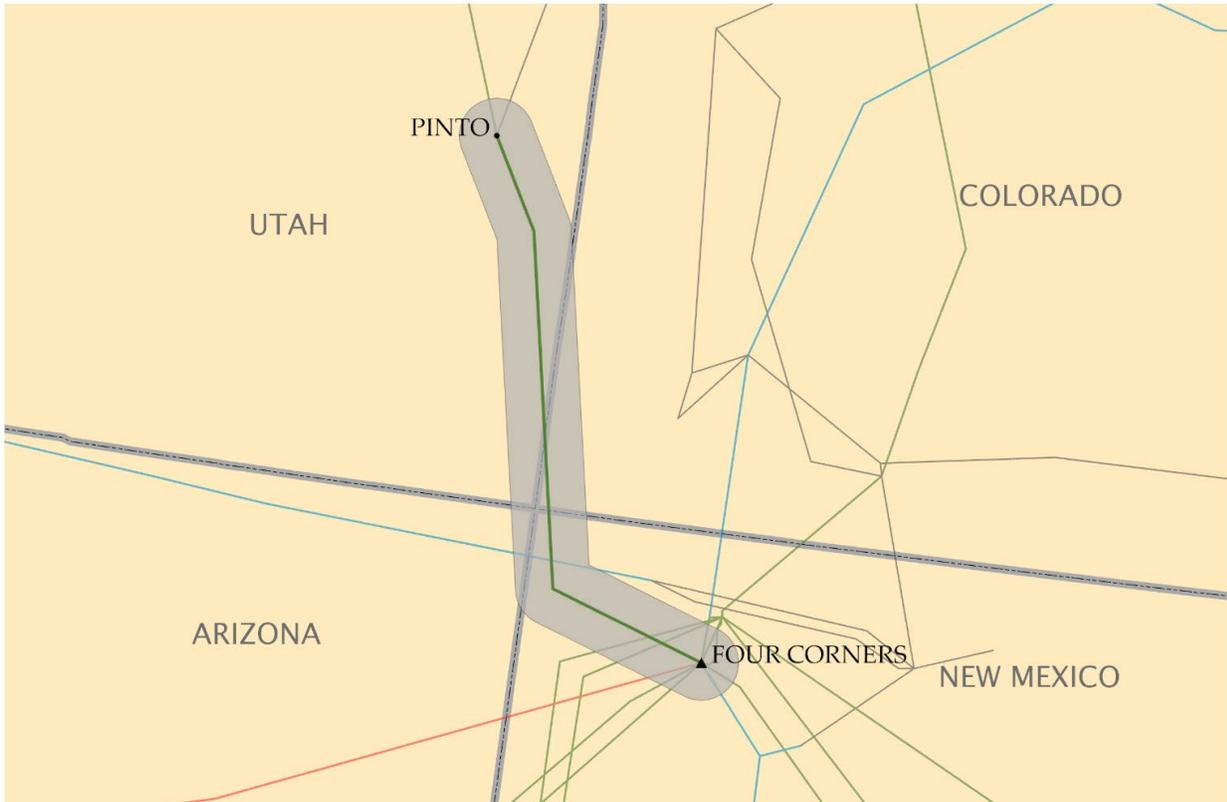
| Definitions | Transfer Limits | |
|---|-----------------|--------------|
| Sum of the flows on the two 500/230 kV Transformer banks at Crystal | East to West | West to East |
| | 950 MW | 300 MW |



78. TOT 2B1 [Revised February 2017]

Accepted Rating

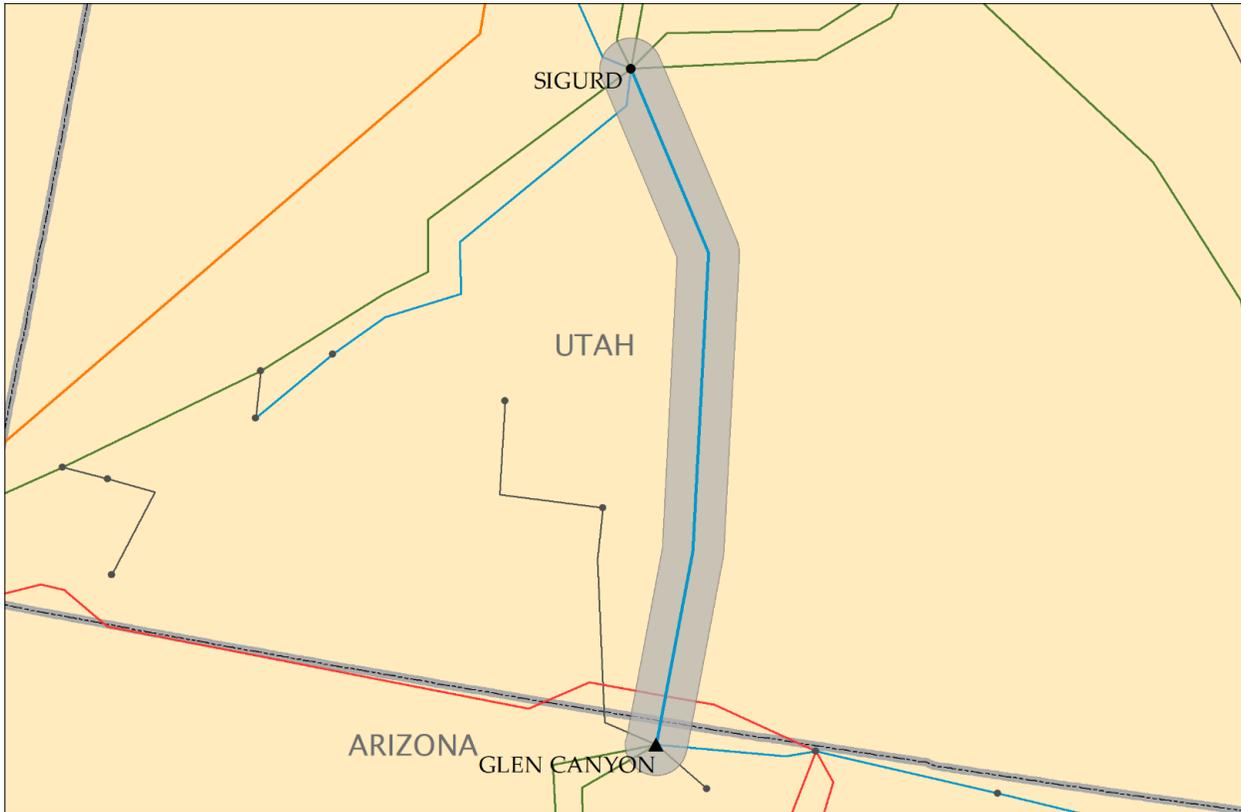
| Definitions | Transfer Limits | |
|--------------------------------|-----------------|----------------|
| Pinto–Four Corners 345 kV line | North to South | South to North |
| | 647 MW | 700 MW |



79. TOT 2B2 [Revised February 2017]

Accepted Rating

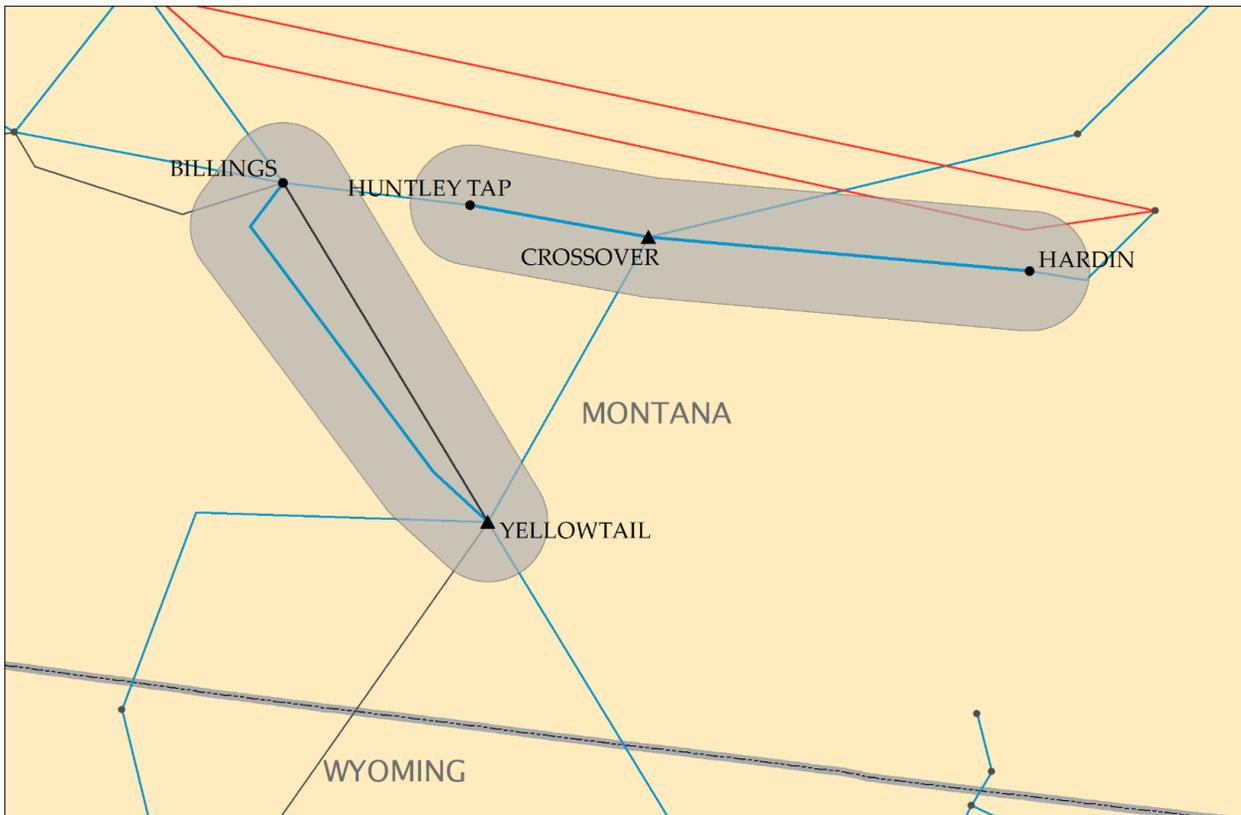
| Definitions | Transfer Limits | |
|--------------------------------|-----------------|----------------|
| Sigurd–Glen Canyon 230 kV line | North to South | South to North |
| | 265 MW | 300 MW |



80. Montana Southeast [Revised February 2017]

Other Rating

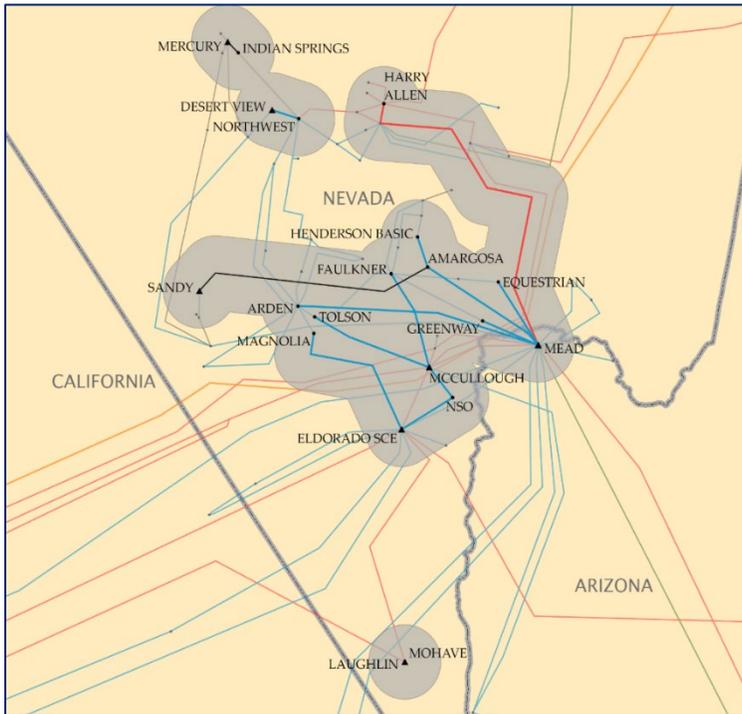
| Definitions | Transfer Limits | |
|---------------------------------|-----------------|----------------|
| Billings–Yellowtail 230 kV line | North to South | South to North |
| Rimrock–Yellowtail 161 kV line | 600 MW | 600 MW |
| Hardin–Crossover 230 kV line | | |
| Huntley–Crossover 230 kV line | | |



81. Southern Nevada Transmission Interface (SNTI) [Revised February 2017]

Accepted Rating

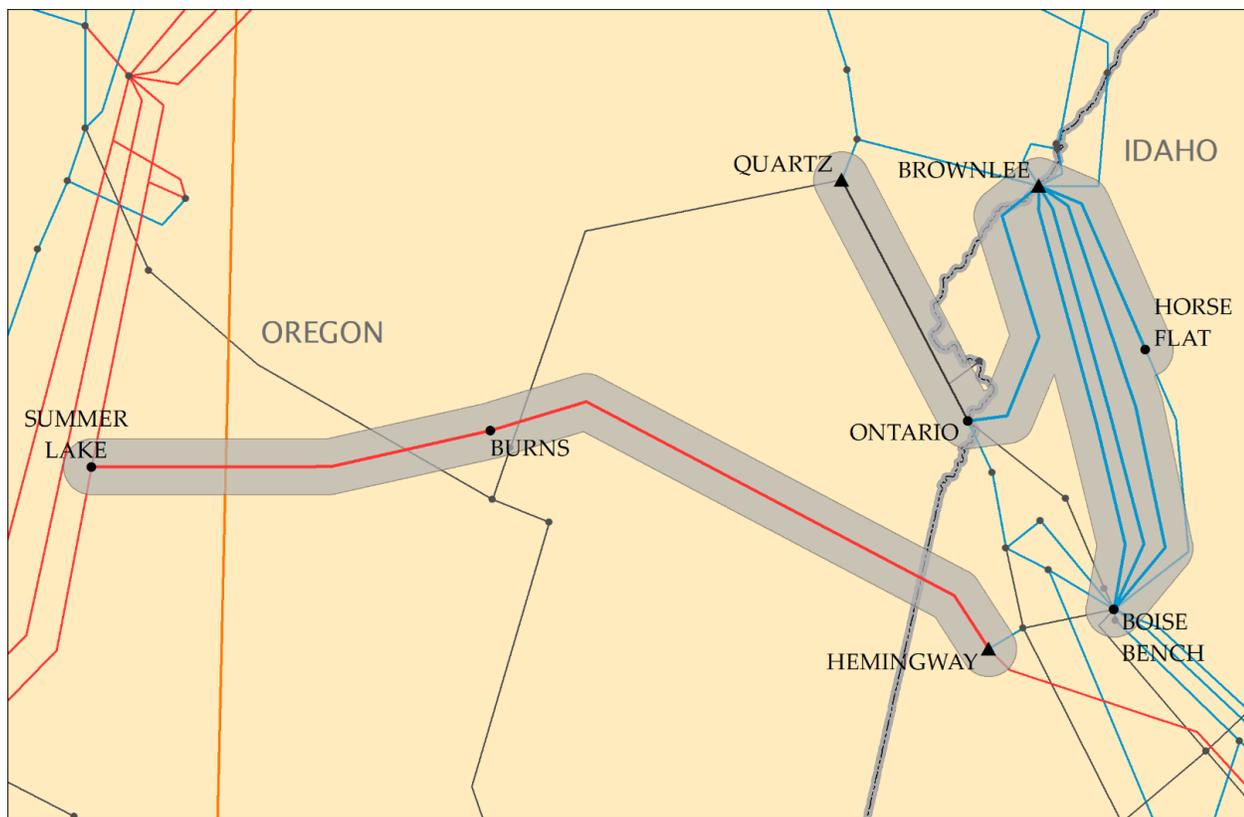
| Definitions | Transfer Limits | |
|------------------------------------|-----------------|----------------|
| Harry Allen-Mead 500 kV | North to South | South to North |
| Arden-Mead 230 kV | 4,533 MW | 3,790 MW |
| Equestrian-Mead 230 kV #1 & #2 | | |
| Greenway-Mead 230 kV | | |
| Henderson-BC Tap-Mead 230 kV | | |
| Henderson-Mead 230 kV | | |
| Equestrian-Mead 69 kV #1 & #2 | | |
| Lakes Las Vegas-Mead 69 kV | | |
| Mead-Searchlight 69 kV | | |
| Faulkner-McCullough 230 kV | | |
| McCullough-Nevada Solar One 230 kV | | |
| McCullough-Tolson 230 kV | | |
| Laughlin-Mohave 500 kV #1 & #2 | | |
| Eldorado-Magnolia 230 kV | | |
| Eldorado-Nevada Solar One 230 kV | | |
| Northwest-Desert View 230 kV | | |
| Indian Springs-Mercury 138 kV | | |
| Amargosa-Sandy 138 kV | | |



82. TotBeast [Revised January 2018]

Other Rating

| Definitions | Transfer Limits | |
|---|-----------------|--------------|
| Summer Lake–Hemingway 500 kV Brownlee–Boise Bench #1 230 kV Brownlee–Boise Bench #2 230 kV Brownlee–Boise Bench #3 230 kV Brownlee–Horse Flat #4 230 kV Brownlee–Ontario 230 kV Oxbow–Starkey 138 kV Quartz–Ontario 138 kV | West to East | East to West |
| | 2,465 MW | Not Rated |



83. Montana Alberta Tie Line [Revised January 2018]

Accepted Rating

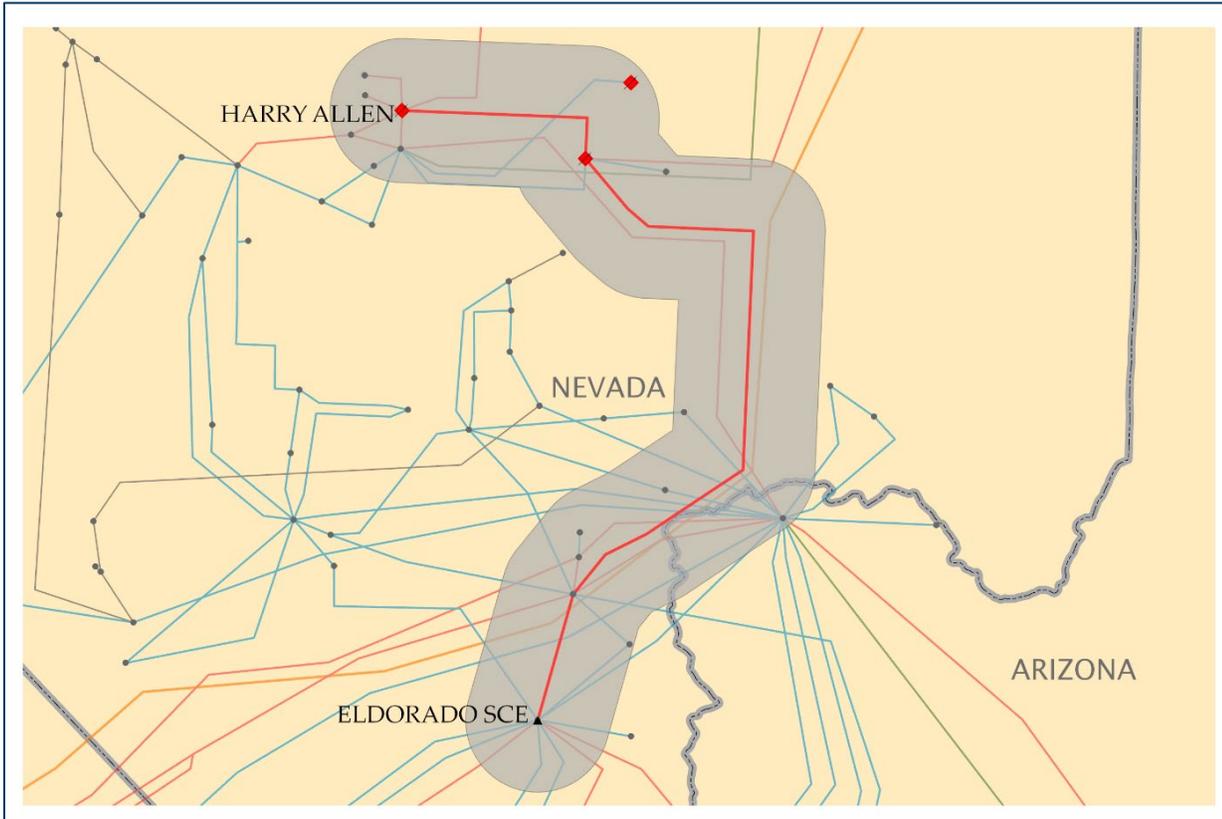
| Definitions | Transfer Limits | |
|--|-----------------|----------------|
| Montana–Alberta Tie 230 kV Line (MATL) | North to South | South to North |
| | 325 MW | 300 MW |



84. Harry Allen–Eldorado 500 kV [Added February 2021]

Accepted Rating

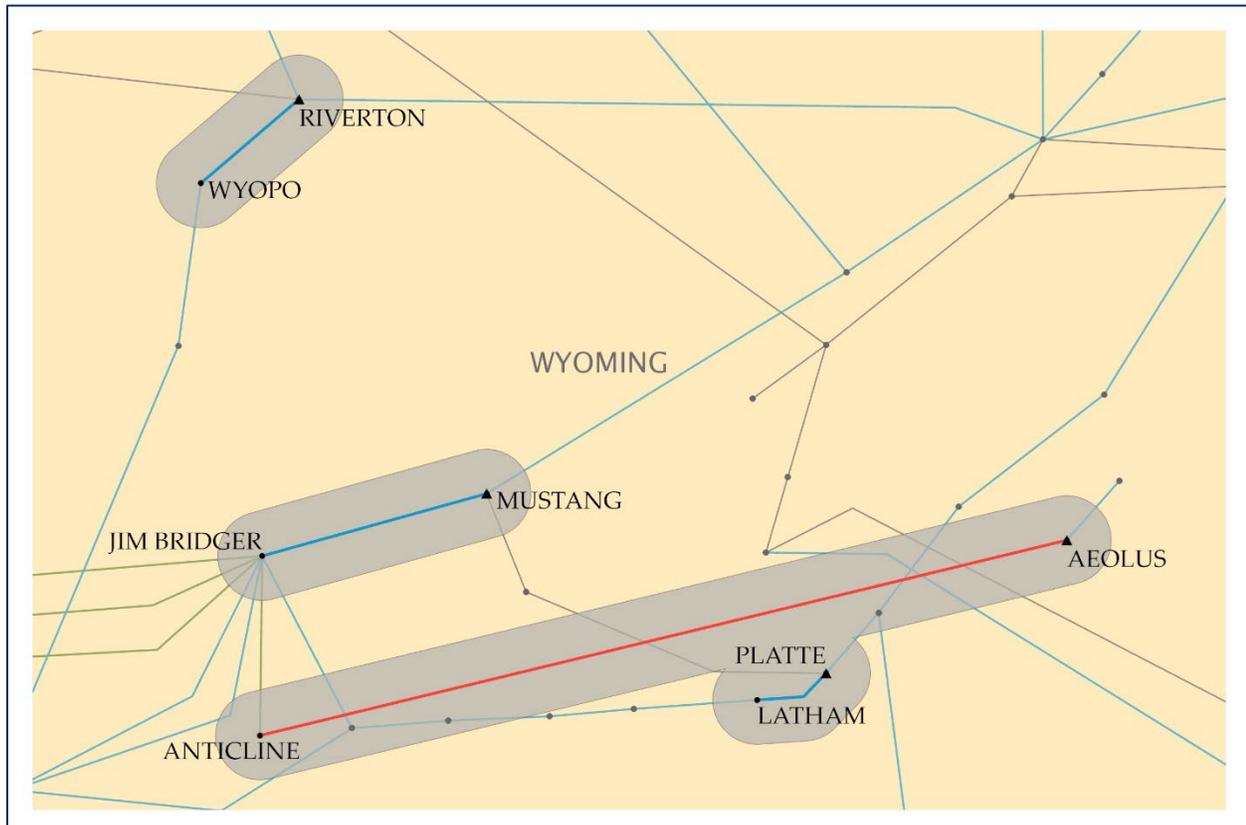
| Definitions | Transfer Limits | |
|-------------|----------------------------------|----------------|
| | Harry Allen–Eldorado 500 kV line | North to South |
| | 3,496 MW | 1,390 MW |



85. Aeolus West Path (Post Gateway) [Added March 2021]

Accepted Rating

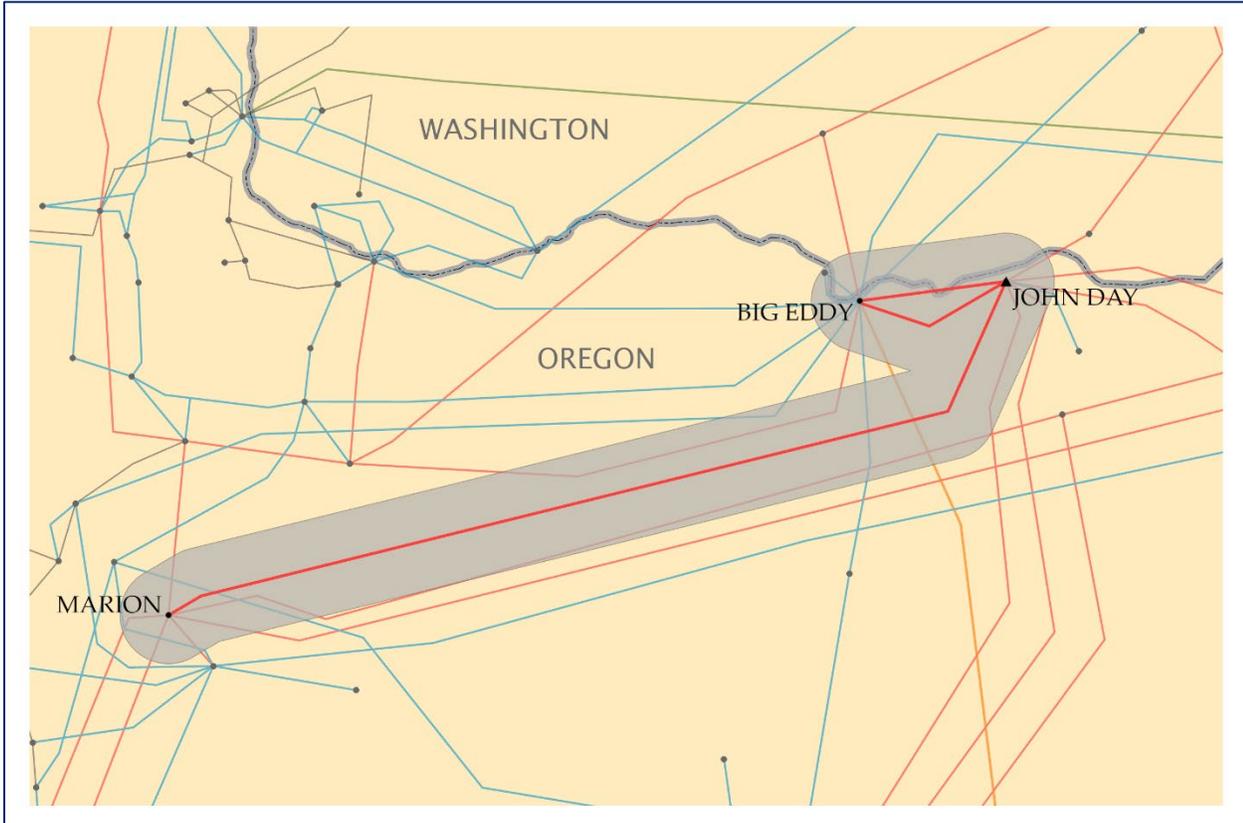
| Definitions | Transfer Limits | |
|--|-----------------|--------------|
| | East to West | West to East |
| Aeolus–Anticline 500 kV Platte–Latham 230 kV Mustang–Bridger 230 kV Riverton–Wyopo 230 kV | 2,670 MW | 1,816 MW |



86. West of John Day [Added March 2021]

Accepted Rating

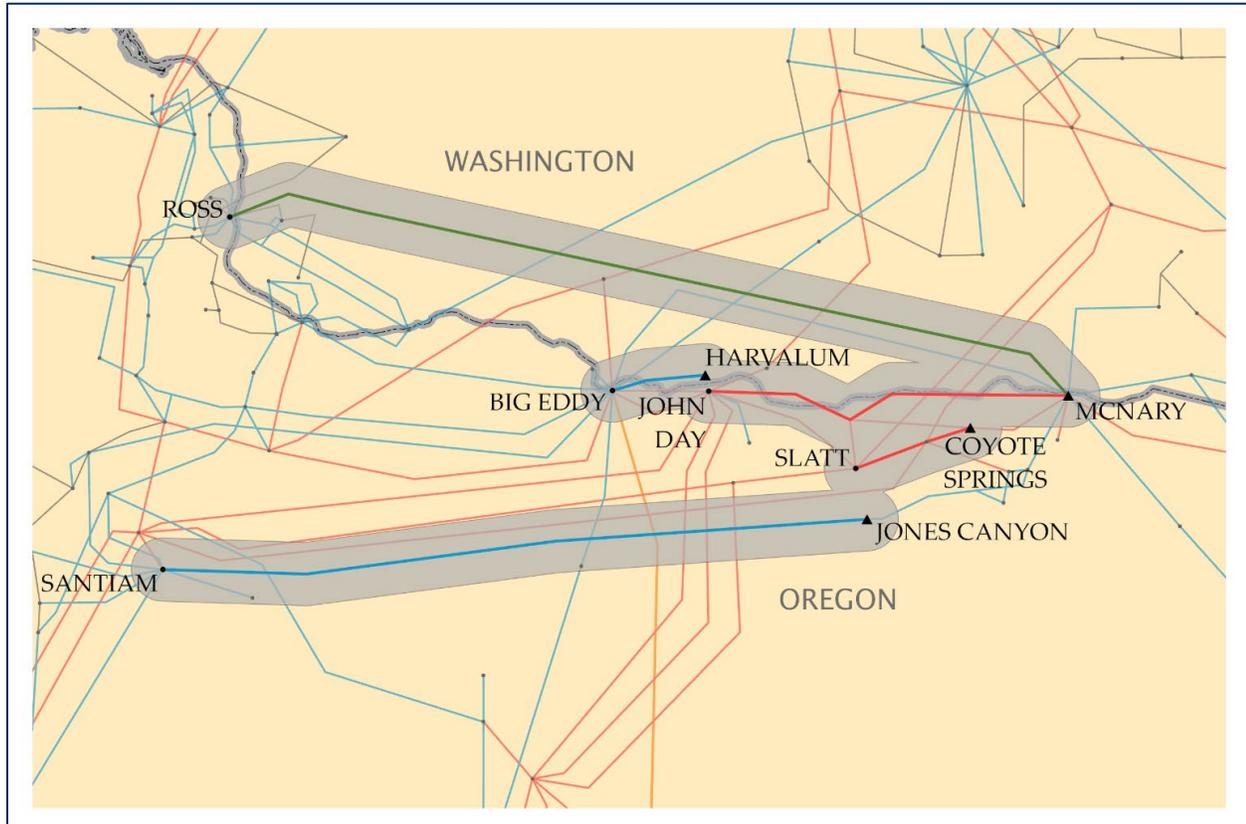
| Definitions | Transfer Limits | |
|--------------------------------|-----------------|--------------|
| John Day–Big Eddy No. 1 500 kV | East to West | West to East |
| John Day–Big Eddy No. 2 500 kV | 4,760 MW | Not Rated |
| John Day–Marion No. 1 500 kV | | |



87. West of McNary [Added March 2021]

Accepted Rating

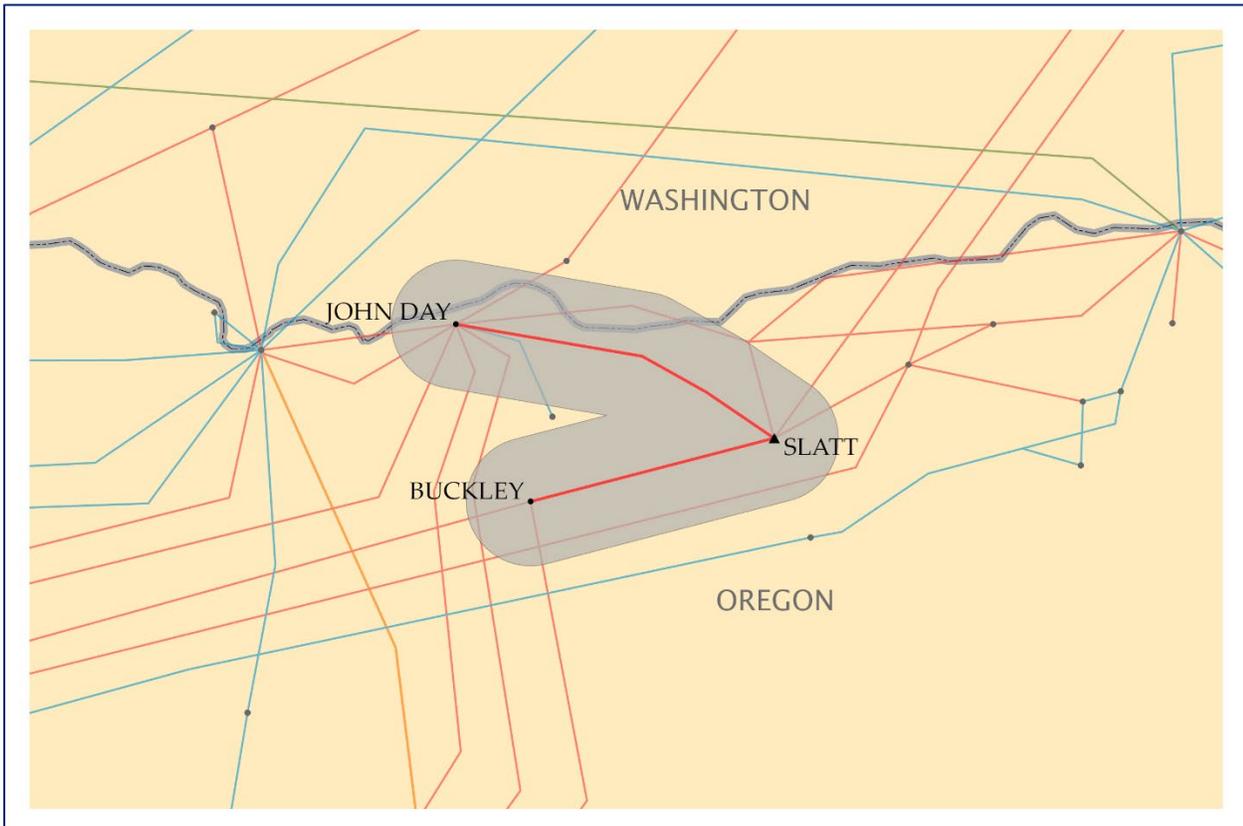
| Definitions | Transfer Limits | |
|----------------------------------|-----------------|--------------|
| | East to West | West to East |
| Coyote Springs–Slatt 500 kV line | 4,925 MW | Not Rated |
| McNary–John Day 500 kV line | | |
| McNary–Ross 345 kV line | | |
| Jones Canyon–Santiam 230 kV line | | |
| Harvalum–Big Eddy 230 kV line | | |



88. West of Slatt [Added March 2021]

Accepted Rating

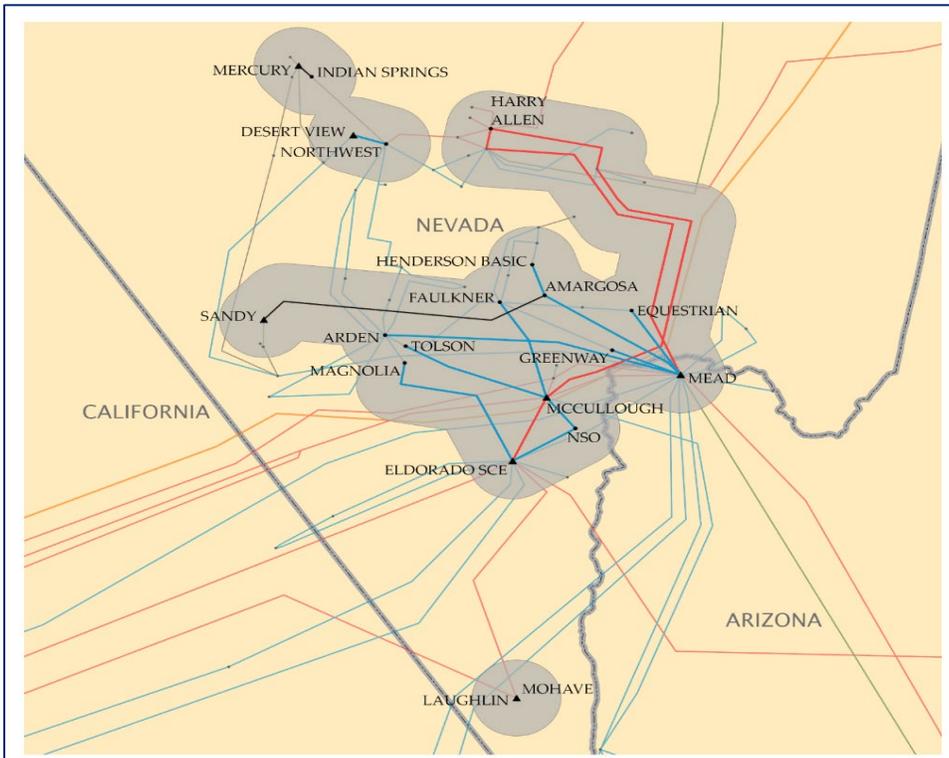
| Definitions | Transfer Limits | |
|-----------------------|----------------------|--------------|
| | Slatt-Buckley 500 kV | East to West |
| Slatt-John Day 500 kV | 4,760 MW | Not Rated |



89. Southern Nevada Transmission Interface Plus (SNTI+) [Added March 2021]

Accepted Rating

| Definitions | Transfer Limits | |
|------------------------------------|-----------------|----------------|
| | North to South | South to North |
| Harry Allen–Eldorado 500 kV | 6,257 MW | 4,681 MW |
| Harry Allen–Mead 500 kV | | |
| Arden–Mead 230 kV | | |
| Equestrian–Mead 230 kV #1 & #2 | | |
| Greenway–Mead 230 kV | | |
| Henderson–BC Tap–Mead 230 kV | | |
| Henderson–Mead 230 kV | | |
| Equestrian–Mead 69 kV #1 & #2 | | |
| Lakes Las Vegas–Mead 69 kV | | |
| Mead–Searchlight 69 kV | | |
| Faulkner–McCullough 230 kV | | |
| McCullough–Nevada Solar One 230 kV | | |
| McCullough–Tolson 230 kV | | |
| Laughlin–Mohave 500 kV #1 & #2 | | |
| Eldorado–Magnolia 230 kV | | |
| Eldorado–Nevada Solar One 230 kV | | |
| Northwest–Desert View 230 kV | | |
| Indian Springs–Mercury 138 kV | | |
| Amargosa–Sandy 138 kV | | |



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