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STS Studies Subcommittee

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**RE: Public Utility District No. 2 of Grant County - 2025 Annual Progress Report**

In accordance with the WECC Progress Report Policies and Procedures, below is Grant Public Utility District No. 2's (GCPD) 2025 Annual Progress Report.

All Transmission Facility additions included in this report conform to NERC Standard and WECC System Performance Criteria and do not have significant impacts on the reliability of the Western Interconnection.

Project number 1, listed below, was included in the GCPD 2024 Annual Progress Report. There have been no significant changes or updates to the project since the last report. It also has been granted a Waiver of "Significant Impact" Status in 2024.

GCPD requests a Waiver of "Significant Impact" Status for the three (3) projects, project number 2 – 4 below:

| Project No. | Project Name                                     | Project Purpose | Voltage kV | Planned Date  | Description  | Coordination Activities  |
|-------------|--|-----------------|------------|---------------|--|--|
| 1           | Wanapum – Mountain View 230 kV transmission line | Load serving    | 230        | August 2029   | This is the new 230 kV transmission line between Wanapum to Mountain View transmission substation. This new line will serve as a third source for the large industrial loads in the Quincy area. Wanapum – Mountain View 230 kV line will mitigate potential thermal overload on GCPD's Columbia – Rocky Ford 230 kV line in the long-term planning horizon. This project does not have significant impact on the Western Interconnection. | This project is a part of Quincy Transmission Expansion Project (QTEP). QTEP was studied by ColumbiaGrid in 2020, a former regional transmission planning entity in the Western Interconnection and coordinated with GCPD's neighboring utilities. |
| 2           | Mountain View Transmission Substation            | Load serving    | 230        | January, 2027 | Mountain View station will be converted to a breaker and a half station. This station will intersect the existing Columbia – Rocky Ford 230 kV line.   | This project is a part of Quincy Transmission Expansion Project (QTEP). QTEP was studied by ColumbiaGrid in 2020, a former regional transmission planning entity in the Western Interconnection and coordinated with GCPD's neighboring utilities. |

|   |                                       |                            |     |              |   |  |
|---|---------------------------------------|----------------------------|-----|--------------|---|--|
| 3 | Monument Hill Transmission Substation | Load serving               | 230 | May, 2027    | Monument Hill station will be built as a breaker and a half station. This station will intersect the existing Columbia – Rocky Ford 230 kV line.  | This project is a part of Quincy Transmission Expansion Project (QTEP). QTEP was studied by ColumbiaGrid in 2020, a former regional transmission planning entity in the Western Interconnection and coordinated with GCPD’s neighboring utilities. |
| 4 | Painted Hills Transmission Substation | Generation Interconnection | 230 | August, 2026 | <p>Painted Hills will be built as a 230 kV ring bus station to provide point of interconnection for a 120 MW solar plant. It will intersect the existing Columbia – Rocky Ford 230 kV line.</p> <p>This project is not expected to have significant impact on the operation of the Western Interconnection.</p> | This project was developed through the GCPD generator interconnection process.   |

Please contact me if you have any questions.

Best Regards,

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