

From: [Tim Schiermeyer](#)
To: [Tucker, Doug](#); [STS](#); [Bodine, Brett](#); [Chandrasekara, Lakmal](#)
Cc: [Larry Riegler](#); [Matt Arenchild](#); [Cuellar, Amy](#)
Subject: Re: Request for 2024 Annual Progress Reports – Due February 23, 2024
Date: Thursday, February 22, 2024 10:42:04 AM
Attachments: [image001.png](#)

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Studies Subcommittee Members (STS), Doug and Tom,

Transmission Agency of Northern California does not have any new generation (200 MW or greater) that has executed an LGIA or new, redesigned, or permanently removed transmission facilities over 200 kV planned. Additionally, there are no planned facilities or changes (e.g., operating procedures) below these thresholds may significantly affect the reliability of the WECC interconnected electric system.

On another note I have been unsuccessful in obtaining information about the LMUD Skedaddle 345kV Project that is set to parallel in late 2025. The only thing I know is the project is set to interconnect LMUD through the use of a Phase Shifting Transformer thereby making any path that will be electrically close to COI. TANC 10 year annual plan for TPL-001-5 has shown overloads in the PG&E Caribou system for a loss of the conditional credible PACI lines from Malin to Table Mountain. I would assume like with Path 24 and 25 the loop should be open for loss of certain contingencies like a N-3 of COI which does initiate the 4-corners separation scheme which will also open all parallel lower kV paths from Nevada/Oregon to California. As of now I have not heard that this will be the setup when this project parallels in late 2025. Can someone from WECC look into the setup for this project please?

Regards

On Wed, Dec 20, 2023 at 1:27 PM Tucker, Doug <dtucker@wecc.org> wrote:

<Public>

A large green field with trees in the background ☐ ☐ Description automatically generated



Request for 2024 Annual Progress Reports – Due February 23, 2024

December 20, 2023

RELIABILITY ASSESSMENT COMMITTEE

STUDIES SUBCOMMITTEE

Attached is a request for submission of the 2024 Annual Progress Reports.

As indicated in the attached policies and procedures document, Initial and Comprehensive Progress Reports should be sent to [STS](#), [Doug Tucker](#), and [Tom Carr](#) (StS Chair). Annual Supplemental Progress Reports should be submitted to [Doug Tucker](#) and [Tom Carr](#) only. Progress reports are due by February 23, 2024.

Thank you,

Doug Tucker

Senior Staff Engineer

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