

## **Annual Progress Report for Planning Coordination**

### **Colorado Springs Utilities 2024 Annual Progress Report**

February 22, 2024

**Studies Subcommittee Members, [STS@wecc.org](mailto:STS@wecc.org)**

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In accordance with the WECC Progress Report Policies and Procedures, the following is Colorado Springs Utilities 2024 Annual Progress Report on additions and changes to the Colorado Springs Utilities transmission system. The following projects are provided for information and have no significant impact on the WECC interconnected system.

#### **Horizon 230kV Substation**

The project adds a 230kV substation to address local load growth. The substation intercepts the Williams Creek to Claremont 230kV lines 1 & 2 and will create Williams Creek to Horizon 1 & 2 - 230kV segments and Horizon to Claremont 1 & 2 – 230kV segments. The proposed in-service date is 6/2024.

No regional effects or affected systems have been identified that are associated with this project. Colorado Springs Utilities requests a waiver of “significant Impact” status for this project.

#### **Midway to Kelker 230 kV Line**

Project rebuilds the existing Midway to Nixon, Nixon to Fountain, Fountain to Bradley and Bradley to Kelker 115kV transmission corridor to a double circuit 230 kV (new) and 115 kV (rebuild/reconductor) transmission line from Midway substation to Kelker substation. The proposed in-service date is 6/2027.

No regional effects or affected systems have been identified that are associated with this project. Colorado Springs Utilities requests a waiver of “significant Impact” status for this project.

Sincerely,  
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