DATE: 2/24/24 WECC Comprehensive Report

WECC Comprehensive Progress Report

Cormorant Energy Center, LLC





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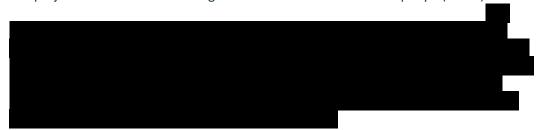
RE: 2024 Cormorant Comprehensive Progress Report In accordance with the WECC Progress Report Policies and Procedures, please find Recurrent Energy's 2024 Comprehensive Progress Report for our project Cormorant Energy Center, LLC. If you have any questions, please contact:

1. Initial Progress Report

Physical Description of Project

The stand-alone battery energy storage project is located on approximately 11 acres in Brisbane, San Francisco County, California.

The project will be interconnecting to Pacific Gas and Electric Company's (PG&E)



Martin (San Francisco) H 115kV Substation located in Daly City, California.

The project interconnection equipment (i.e. number of batteries, transformers, and inverters) are subject to change as the project progresses in development and final design.

Planned Operating Date

The In-Service Date specified in the Interconnection Agreement is 12/15/2024 with an Initial Synchronization Date of 1/14/2025 and a Commercial Operations Date of 3/14/2025.

Project Status

The project executed its Large Generator Interconnection Agreement (LGIA) with PG&E and CAISO in December 2021. The Cormorant project team plans to meet with PG&E in Q3 2022 to "kickoff" the design and engineering of the required Interconnection Facilities and Network Upgrades. PG&E and the Cormorant project team meet monthly and continually communicate the development of overall design, procurement, and the construction schedule in order to meet the project planned operating date.

Contact Information

Facility Owner Name: Cormorant Energy Center, LLC



Vicinity Map of Cormorant Storage (Q1552)

Figure C-2

2132-1

H-P #3-10091U-115 kV
Switching Center:

SAN FRAN H (MARTIN)

230

ARTIN MILLBRAE #1-10149-111
SAN FRANSICO
H (MARTIN) 115

WW #1-10005Ur M5kV|Switching

ARTIN MILLBRAE #1-10149-111
SAN FRANSICO
H (MARTIN) 115

SWitching Center:

000/001
kV

217-1

SAN MATEO-MARTIN #6-10293-115 kV

217-1

SAN MATEO-MARTIN #6-10293-115 kV

Switching Center:

#6 115 kV

Switching Center:

SAN MATEO-MARTIN

#4 115 kV

2. Models and Data for Transmission Planning Software Programs

Interconnection Customer will provide the models and data that can be used by transmission planning software programs once the 30% Engineering and Studies are expected to be completed in Q1 2024.

3. Project Milestone Schedule

Interconnection Milestones listed below, as noted in project's Large Generation Interconnection Agreement.

Milestone	Responsible Party	Due Date
In-Service Date	Interconnection Customer	December 15, 2024
Construction Complete	Interconnection Customer	December 15, 2024
Initial Synchronization Date	Interconnection Customer	January 14, 2025
Trail Operation	Interconnection Customer	January 14, 2025
Commercial Operation Date	Interconnection Customer	March 14, 2025

4. Transmission Studies