

Member Advisory Committee

Resource Guide

2026





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Mission and Vision

Mission

To effectively and efficiently mitigate risks to the reliability and security of the Western Interconnection's bulk power system.

Vision

A highly reliable and secure bulk power system in the Western Interconnection.



Independence, Perspective, and Partnership

Independence

As a 501(c)4 social welfare organization, we serve the public interest and represent what is best for the reliability and security of the Western Interconnection with an impartial and unbiased voice.

Perspective

We are uniquely situated to develop comprehensive and influential work products for the benefit of reliability and security.

Partnership

We collaborate with industry and other organizations to reduce risks to reliability and security.



History of WECC

WECC has a long history of ensuring reliability in the West that began when it was originally formed in 1967 by 40 power systems, then known as the Western Systems Coordinating Council (WSCC). Thirty-five years later, in 2002, the WSCC became the Western Electricity Coordinating Council when three regional transmission associations merged. WECC was designated a Regional Entity for the Western Interconnection in 2007 after the North American Electric Reliability Corporation (NERC) delegated some of the authority it had received from the Federal Energy Regulatory Commission (FERC) to create, monitor, and enforce reliability standards. In 2014, WECC shifted to a social welfare focus, independent Board, and separation of all NERC-registered functions. Today, WECC is an independent organization that works with entities across the West to further the common theme of grid reliability. WECC's strength and values lie in its ability to consistently use its interconnection-wide perspective in its day-to-day activities, as well as its forward-thinking products and services.

2014+

A 501(c) not-for-profit organization with an independent board and separation of all NERC-registered functions, create the WECC of today.

2007

WECC receives delegated authority from NERC and is designated the Regional Entity for the Western Interconnection.

2002

WECC is formed by the merger of the WSCC with three regional transmission associations.

1967

Western Systems Coordinating Council is formed by 40 power companies.

WECC Board of Directors

Richard Campbell, Chair

As chair of WECC, Richard Campbell is actively guiding the organization's strategic direction, ensuring the reliability and security of the Western Interconnection's bulk power system. He brings extensive regulatory expertise from his previous roles, including chair of the Utah Public Service Commission, and continues to use his experience to shape WECC's policies and initiatives. Richard plays a key role in steering discussions with stakeholders and regulatory bodies across the region. Richard also serves on the Governance Committee.

James Avery, Vice Chair

James Avery, as vice chair, is leading WECC's efforts to ensure long-term energy reliability in the West. He draws on his expertise from his tenure as chief development officer at San Diego Gas & Electric, where he shaped the company's long-term vision. James is actively involved in addressing emerging challenges in transmission planning and power supply, contributing his industry knowledge to strengthen WECC's mission. James also serves on the Governance Committee.

Denee DeFiore, Director

Deneen DeFiore has significant expertise advising and leading global companies in matters related to cybersecurity, technology, compliance, operational risk, and digital risk.

Deneen serves as vice president and chief information security officer at United Airlines and brings to WECC her vast knowledge of information technology and cybersecurity.

She also serves in various other board and advisory positions. Deneen is a member of WECC's Finance and Audit Committee and the Human Resources and Compensation Committee.

Felicia Marcus, Director

Felicia Marcus brings organizational management, regulatory, and environmental and sustainability experience to WECC, leveraging her leadership experience from the California State Water Resources Control Board, the U.S. Environmental Protection Agency, City of Los Angeles, and national NGOs. Currently serving as the Landreth Visiting Fellow at Stanford University's Water in the West Program, she brings her broad range of expertise to WECC, helping to shape policies to better ensure power system reliability in a dynamic environment. Felicia chairs the Human Resources and Compensation Committee and serves on the Nominating Committee.

Ian McKay, Director

Ian McKay is currently leading discussions on key governance matters within WECC. With his background as executive director of Electricity and Alternative Energy at Alberta Energy, leading Winnipeg Hydro at the city of Winnipeg, and his over-26-year career at Manitoba Hydro, Ian plays a key role in advising on energy infrastructure and policy initiatives. His expertise ensures that WECC remains a leader in energy reliability across Western Canada and the U.S. Ian chairs the Governance and Nominating Committees.

David Morton, Director

David Morton is a Professional Engineer with over 45 years of experience. David brings a unique combination of expertise in business, engineering, utility regulation, and energy policy. As a former commissioner, chair, and CEO of the British Columbia Utilities Commission (BCUC), David demonstrated strong leadership and played a pivotal role in key energy policy decisions, including inquiries into EV infrastructure, hydrogen fuel regulation, and Indigenous utilities.

David has extensive experience in cybersecurity, leading BCUC's development of a cybersecurity framework for public utilities. His international contributions as chair of the International Confederation of Energy Regulators and his involvement in global training initiatives through NARUC and US AID underscore his expertise in regulatory issues.

Sarah Mugal, Director

Sarah Mugal brings over 30 years of leadership at National Fuel Gas Company, where she served as corporate responsibility officer, corporate secretary, and general counsel. In her role, she led ESG initiatives, engaged with investors, and advised the board on executive compensation and governance policies. With a strong background in legal services, corporate governance, and ESG strategy, along with board experience at the Erie County SPCA and INGAA, she is a dynamic addition to the WECC team.

Sarah is also recognized as one of Buffalo Business First's Power 200 Women in 2021 and 2022. Sarah serves on the

Governance and Human Resources and Compensations committees.

Jacinda Woodward, Director

Jacinda Woodward brings extensive expertise in the power industry to WECC, including experience in transmission reliability and operations, power supply, public safety, and power operations. Jacinda recently retired from the Tennessee Valley Authority (TVA), where she served in various senior roles, most recently as senior vice president of power organizations, with responsibility for the operation, maintenance, and fuel acquisition for TVA's coal-fired, natural gas, and hydropower generation assets. Jacinda is a member of WECC's Human Resources and Compensation Committee and the Nominating Committee.

Richard Woodward, Director

Richard Woodward actively advises WECC's board on financial strategy and energy policy, drawing from his extensive background in investment banking and consulting. As a retired partner from Deloitte Consulting, Richard applies his experience in the energy sector to assist WECC in strategy development and navigating complex economic and regulatory landscapes.

Richard chairs the Finance and Audit Committee and serves on the Human Resources and Compensation Committee.

A decorative background on the left side of the page featuring several hanging Edison-style light bulbs. The bulbs are of various shapes and sizes, some round and some elongated, and they are all illuminated, casting a warm, golden glow. They are suspended by thin wires against a dark, slightly textured background.

WECC Executive Team

Melanie M. Frye, President and Chief Executive Officer

Melanie Frye, president and CEO, oversees WECC's mission to effectively and efficiently mitigate risks to the reliability and security of the Western Interconnection's bulk power system. Melanie achieves this work through active interactions with members and key stakeholders, by managing relationships with key regulatory and policy-setting bodies, and ensuring WECC contributes to a positive relationship with NERC and the ERO. Melanie leads the WECC organization and works to strengthen the developing leadership culture. She created the framework for WECC's Invented Future and shaped the transformation within the organization. She has profoundly influenced the development of the internal organizational culture to inspire alignment with the "why" of WECC.

Jeff Droubay, Vice President, General Counsel and Corporate Secretary

Jeff Droubay joined WECC as general counsel and corporate secretary on August 1, 2022. Jeff leads the legal team and the assistant corporate secretary at WECC and provides overall legal guidance to the organization. In his executive team role, Jeff provides leadership and oversight of the organization and shares the responsibility of leading strategy, collaboration, and engagement across WECC. Additionally, Jeff supports the board of directors regarding corporate governance documents, corporate bylaws, board policies and procedures, committee charters, and other executive matters.

Jillian Lessner, Vice President and Chief Financial and Administrative Officer

Jillian Lessner, vice president and chief financial and administrative officer at WECC, oversees finance and accounting, IT, HR, meetings, administrative services, and the Western Renewable Energy Generation Information System (WREGIS).

Jillian served as WECC's controller from 2008 through 2010 and rejoined WECC in 2012 to serve as director of finance and accounting. Before rejoining WECC in 2012, Jillian served as corporate technical accounting manager at Stanley Black and Decker in New Britain, Connecticut. Jillian has over 20 years of experience in accounting and financial management.

Steven Noess, Vice President, Reliability and Security Oversight

Steve oversees the continued development of a risk-informed Compliance Monitoring and Enforcement Program (CMEP) for WECC and manages the diverse teams within the Oversight department, including Entity Monitoring, Risk Assessment and Registration, and Enforcement and Mitigation. As a member of WECC's executive team, Steve shares the responsibility for leading strategy, collaboration, transformation, and engagement across the organization.

Branden Sudduth, Vice President of Reliability Planning and Performance Analysis

Branden Sudduth, vice president of reliability planning and performance analysis, is responsible for WECC's technical and analysis functions, including Reliability Planning and Assessments, Standards Development, Performance Analysis, Event Analysis, and Situation Awareness. In his previous role as director of reliability risk management, Branden provided leadership and strategic direction for the Performance Analysis and Event Analysis/Situation Awareness departments and was responsible for supporting several industry stakeholder efforts through WECC's Operating and Market Interface Committees.



Member Advisory Committee Members

Grace Anderson, Unaffiliated

Class 5

Grace has 17 years of experience working with Western Interconnection entities on transmission planning. She has served on the WECC Transmission Expansions Planning Coordination Committee, the CREPC West-wide Resources Assessment Team, and the WECC Planning Coordination Committee.

Term ends: 2027

Michele Beck, Director, Utah Office of Consumer Services

Class 4

Michele has served as director of the Utah Office of Consumer Services since January 2007. In this position, she represents and advocates on behalf of Utah's residential, small commercial, and irrigator consumers of public utilities. Michele represented Class 4 on the WECC board from 2010 to 2013 and has been on the WECC MAC since 2013. Michele has been a member of the executive committee of the National Association of State Utility Consumer Advocates since 2009 and is a previous treasurer of that organization. Prior to her work as the consumer advocate in Utah, Michele worked for over a decade in various positions in the electric industry.

Term ends: 2027

Tatyana Dhaliwal, U.S. Army Corps of Engineers

Class 3

In her role as a hydropower planner and reliability coordinator, Tatyana oversees the U.S. Army's Northwestern Division FCRPS's capital planning and compliance with reliability standards. She is a published author ("Palo Verde to Westwing Double Line Outage Probability Analysis"). Tatyana previously worked for PacifiCorp's Control Center as a supervisor and training coordinator for FERC/NERC/CIP/WECC standards. She also worked for DOE at Bonneville Power Operations as an electrical engineer at the Dittmer Control center. For Salt River Project in Phoenix, Arizona, she worked as a senior engineer/analyst in transmission planning/operations; apparatus/standards and corporate pricing. Tatyana has served as the chair of IEEE's Power and Energy Chapter for Oregon and SW Washington and various WECC work groups in the past.

Term ends: 2026

Dale Dunckel, Power Analyst, Public Utility No. 1 of Okanogan County

Class 2

Dale has worked at Public Utility District No. 1 Okanogan County since 2010 as a power analyst as well as WECC compliance position. He is currently a chairperson of the WICF Small Entity Focus Group, having worked with them since 2014.

Term ends: 2028

Shaun Foster, Senior Manager of Transmission Development, Portland General Electric

Class 1

Shaun has been with PGE for 17 years. He is responsible for the on-time development of PGE's portfolio of transmission

Projects and leads PGE's engagement with peer transmission providers, independent transmission companies, elected officials, stakeholders, and other key parties. He previously managed teams for implementing PGE's Open Access Transmission Tariff services. He played a pivotal role in shaping PGE's regional transmission planning policy initiatives and led PGE's involvement in the establishment of NorthernGrid, where he was elected the first enrolled party co-chair of the Member Committee. Shaun represented PGE on multiple committees within the Northern Tier Transmission Group and has served as PGE's representative to various committees within the Western Interconnection. Shaun is a member of EEI's Transmission Steering Advisory Committee as first vice chair of the EEI Transmission Emerging Issues Committee.

Term ends: 2027

Fred Heutte, Senior Policy Associate, NW Energy Coalitions

Class 4

In his role as senior policy associate, Fred oversees the Northwestern and Western regional transmission and clean energy planning and development program for the NW Energy Coalition. Before working for the NW Energy Coalition, Fred served as the executive director of the Oregon Solar Energy Industries Association and performed energy policy evaluation work for the Evaluation Research Corporation and Pacific Energy Associates. Fred has served as chair of WECC's Environmental Data Task Force and has served on WECC's Studies Subcommittee and Scenarios Work Group.

Term ends: 2028

Linda Jacobson-Quinn, Assistant Director Regulation and Control Farmington Electric Utility System

Class 2

Linda manages the Compliance Division of Farmington Electric Utility System (FEUS), responsible for compliance with regulations instituted by agencies including FERC, NERC, WECC, Environmental Protection Agency (EPA), New Mexico Environmental Department (EPA), and by the Occupational Safety and Health Administration (OSHA). Linda has 19 years of experience working in the utility industry, primarily with distribution and transmission operations. She also has experience in industry budgets and finances, management, system operations, system planning, power marketing, load forecasting, transmission, generation, safety, environmental regulations, system reliability, regulatory compliance, and cybersecurity. Linda has previously served on the Peak Reliability Coordinator Member Advisory Committee and the Western Interconnection Compliance Forum Steering Committee. Term ends: 2026

John Jenks, Wyoming Energy Authority

Class 5

John Jenks is a public policy, energy, and economic development leader with experience spanning local, state, and federal arenas. He currently serves as director of Energy Markets Development at the Wyoming Energy Authority, where he leads Wyoming's engagement on electric market design, transmission planning, and regional energy policy. John is recognized as a subject matter expert in energy and utility policy, economic development, workforce development, and regulatory affairs, with a proven ability to build coalitions and deliver pragmatic solutions. Previously, he held senior roles at the Wyoming Business Council and the Greater Kansas City Chamber of Commerce, advancing policy initiatives to strengthen regional economies and workforce

pipelines. John holds degrees in public policy, economics, and journalism and has completed executive leadership training at Harvard University's Kennedy School of Government. Term ends: interim for vacant seat (2028)

Tim Kelley, Senior Regulatory Advisor, Sacramento Municipal Utility District

Class 2

Tim is the senior regulatory advisor at Sacramento Municipal Utility District (SMUD), leading coordination for balloting and revision comments on NERC and WECC reliability standards. He has over 15 years of specialized experience in NERC reliability compliance, including six years as SMUD's Reliability Compliance Manager. Tim currently serves as vice chair of the WECC Standards Committee and is an active member of the NERC Reliability Issues Steering Committee (RISC). He has served on the Western Interconnection Compliance Forum (WICF) Steering Committee since 2010.

With more than 20 years in the electric utility industry, Tim's previous roles include project management and electrical engineering at Integrated Engineers and Contractors Corporation, Constellation Energy, and Northeast Utilities. He began his career in the U.S. Navy, serving six years on a nuclear submarine as an electronics technician and reactor operator. Tim holds a bachelor's in electrical engineering from the University of Massachusetts and an MBA from California State University, Sacramento. He is also a licensed professional electrical engineer in California. Term ends: 2027

Yansong Leng, Transmission Planning BC Hydro & Power Authority International

International

Yansong leads the Transmission Planning team for North Interior and Vancouver Island at BC Hydro, overseeing both near-term and long-term transmission planning to meet BC's future business needs by ensuring reliable, affordable, and cost-effective electric supply services for customers while maintaining compliance with NERC mandatory reliability standards. His responsibility also includes leading a variety of system studies, initiating capital plan projects, supporting major regulatory filings such as Integrated Resource Plans and Certificates of Public Convenience and Necessity for proposed major projects.

Yansong has over 27 years of experience in the Transmission Planning Proposal Development, Consulting, and Engineering Design for Power Generation and Substation Engineering Procurement Construction (EPC) projects.

Term ends: Approved International Representative

Stephanie Little, Arizona Public Service

Class 1

Stephanie serves as the manager of NERC Regulatory Affairs at Arizona Public Service Company (APS) and has over 10 years of experience in the NERC reliability standards compliance field.

She is responsible for the implementation of the APS NERC Internal Compliance Program, including participation in and implementation of NERC standard development projects, managing audits and other regulatory engagements, performing risk assessments, and overseeing internal controls development and testing. Stephanie is a member of

the Western Interconnection Compliance Forum (WICF) Steering Committee, and the EEI Reliability Executive Advisory Committee (REAC).

Term ends: 2026

Ernesto Olivas, Comisión Federal de Electricidad International

International

Ernesto has 22 years of experience in various areas of reliable and secure operation and planning of the BPS at Baja, California in Mexico, as well as in the operation of the wholesale electricity market in the Baja, California region. He has participated in the development of wholesale electricity market regulations in Mexico, in the development and implementation of reliability standards, and in monitoring their compliance in Baja, California.

He is in charge of the Baja California Regional Control Management at the National Energy Control Center (CENACE).

Term Ends: Appointed International Representative

Pablo Oñate

Class 1

Pablo Oñate is the manager of Regulatory Compliance Oversight at CAISO. He leads a team to oversee FERC tariff, NERC O&P, and CIP compliance, as well as to support audit readiness. He serves as liaison to regulatory agencies. Pablo has over 20 years of experience in electric utility operations, regulatory compliance, and program development grounded in electrical engineering and regional collaboration. Previously, he led reliability compliance at El Paso Electric, enhancing oversight through risk management and GRC software integration. A committed WECC community leader, Pablo served as WICF Steering Committee chair and long-time member, fostering stakeholder engagement and advancing reliability across the Western Interconnection.

Term ends: 2028

Chris Parker, Director of the Utah Division of Public Utilities

Class 5

Chris Parker serves as the director of the Utah Division of Public Utilities, appointed in January 2011. He leads a professional staff regulating utilities in the public interest. His work has included major cases and settlements on energy, telecommunications, and water issues, including significant interjurisdictional negotiations and agreements.

Chris has served in various regional positions, including as a representative on WECC's JGC, as Utah's appointee for the WRAP, and as the chair of NorthernGrid's Enrolled Parties and States Committee. He is also the chair of the Utah Grid Resilience Committee. Chris served as executive director of the Utah Department of Commerce, associate general counsel at the Utah Office of Legislative Research and General Counsel, and as a law clerk to Justice Michael J. Wilkins at the Utah Supreme Court.

Term Ends: 2026

Jacob Richardson, Western Resource Advocates

Class 4

Jacob joined Western Resource Advocates (WRA) in 2024 to lead the organization's transmission-related efforts. This includes intervening in proceedings at Public Utility Commissions, participating in FERC Order 1000 and 1920 planning processes, engaging with state transmission authorities, and researching best practices for transmission planning. Prior to his time with WRA, Jacob was a utility technical consultant for the Utah Public Service Commission (PSC), where he provided consultation and advice concerning public utility regulatory matters. Jacob also

researched regulatory positions pertinent to revenue requirement, rate structures, energy efficiency, and demand-side management programs while at the PSC.

Term ends: interim for vacant seat (2026)

Mike Riley, Southwest Power Pool

Class 3

Mike Riley is VP of corporate services and chief compliance officer of SPP. He leads the company's NERC and FERC compliance programs, enterprise risk management, and internal audit functions. Prior to his current role, Mr. Riley was senior director and deputy general counsel, managing the day-to-day operations of the legal department.

Prior to joining SPP, Mr. Riley was senior counsel with Alltel Corporation, beginning in 2000. He worked closely with operational groups on commercial transactions, privacy and security matters, government contract compliance, and employment law matters. Previously, Mr. Riley was an assistant district counsel with the U.S. Army Corps of Engineers from 1996 to 2000, where he focused on government contracts and environmental matters.

Term ends: interim for vacant seat (2027)

Brian Theaker, Director of Regulatory Affairs, Middle River Power

Class 3

Brian oversees federal and California state regulatory affairs for Middle River Power's fleet of generating assets in the West. He represented Class 3 on the WECC board from 2008 to 2013 and has represented Class 3 on the MAC since 2013. He has chaired a number of board and MAC work groups on various topics, such as regional criteria, data sharing, and the composition of the

Nominating Committee. Since his start in this industry in 1983, Brian has worked in field test, operations engineering, contracts and regulatory and governmental affairs positions for many entities, including the largest municipal utility in WECC, the California ISO, and several independent power producers and marketers.

Term ends: 2026

Evan Valeriote, Legal Manager, Technical, Operating and Reliability Rules and Standards, Alberta Electric System Operator International

As the AESO'S legal manager of technical, reliability and operating rules and standards, Evan is responsible for ensuring that the rules and standards required for the reliability of Alberta's bulk electric system are drafted, consulted on, and approved. Evan has been at the AESO since 2018. His prior work included providing advice on the construction and commercial management of the 500-kv Fort McMurray West transmission line and the AESO'S Renewable Electricity Program.

Before joining the AESO, Evan was an associate at the national law firm providing commercial and construction litigation services to clients from across North America.

Term Ends: Appointed International Rep

*Learn more about [WECC's Membership Classes](#).



Member Advisory Committee Role

8.1 WECC Bylaws

The Member Advisory Committee (MAC) shall be constituted and operated in accordance with a charter approved by the Board. In accordance with its charter, the MAC shall advise the Board on any matters the Board requests the committee to evaluate or consider and advise the Board on policy, business planning, and budgetary matter as the committee deems appropriate.

- 8.1.1** The committee shall be comprised of three representatives from each of the five (5) Member Classes, and one representative each for British Columbia, Alberta, and Mexico.
- 8.1.2** Reporting to the Board. The MAC Chair, or designee, shall provide a report to the Board at each Board meeting detailing the business carried out by the MAC, and advising the Board of MAC recommendations on matters as set forth in Section 8.1 herein. If there are dissenting MAC member opinions regarding a matter in which the MAC is advising or providing recommendations to the Board, the MAC Chair, or designee, shall present dissenting opinions and rationales in conjunction with the respective MAC advice or recommendations.

MAC Charter—Purpose and Responsibilities:

- Give timely updates and communications to, and get feedback from, the membership on issues facing WECC to inform and influence the WECC board of Directors in its decisions about those issues.
- Develop a work plan that includes issues identified by the Board and the MAC. Clearly communicate the work plan to the Board and the membership and implement it to ensure enough time is given to inform and influence WECC decisions.
- Work with the Board to develop and implement the agenda for the Annual Member Meeting.
- MAC members have a duty to represent the interests of their member class, subclass, or international jurisdiction. All MAC members must keep regular contact with the members of their member class, subclass, or jurisdiction as issues are considered by the MAC, and must make reasonable, good-faith efforts to present and discuss both majority and minority opinions from their jurisdiction or member class on matters before the MAC.



Member Advisory Committee 2025 Work Plan and Schedule

Meeting Date	Agenda Topics
January	No meeting
February 5, 2025	<ul style="list-style-type: none"> - Section 4.9 Review Discussion - Kickoff Reliability Risk Priorities (even years) - Consider discussion of WARA and SOTI - Work group and liaison reports (NC, 4.9, MBS, RAC, RRC, RAAG)
March 11, 2025	<ul style="list-style-type: none"> - Technical Session Discussion - S4.9 Review Work Group - Approve any changes to MAC Board Effectiveness Survey, if needed (even years) - RRP Discussions (even years) - Work group and liaison reports (NC, 4.9, MBS, RAC, RRC, RAAG)
April 9, 2025	- Agenda items TBD, if there are no topics then the meeting will be cancelled
May 14, 2025	<ul style="list-style-type: none"> - Approval of Director Compensation (deadline is May 19) <i>*Can be approved earlier if recommendation is received from NC</i> - MBS Recommendation on 2026 Budget <i>*will want recommendation circulated in advance</i> - RRP Discussions (2026) - Work group and liaison reports (NC, 4.9, RAC, RRC, RAAG)
June 10, 2025	<ul style="list-style-type: none"> - Technical Session Discussion - MAC Leadership Election kickoff - Work group and liaison reports (NC, 4.9, RAC, RRC, RAAG)
July 9, 2025	- Agenda items TBD, if there are no topics then the meeting will be cancelled
August	No meeting
September 18, 2025	<ul style="list-style-type: none"> - Technical Session Discussion - Leadership Elections - Kickoff MAC Board Effectiveness Survey (odd years) - Work group and liaison reports (NC, 4.9, RAC, RRC, RAAG)
October	No meeting
November 5, 2025	<ul style="list-style-type: none"> - Charter review to begin via email - Agenda items TBD, if there are no topics then the meeting will be cancelled
December 10, 2025	<ul style="list-style-type: none"> - Technical Session Discussion - Discuss MAC Board Effectiveness Survey Results and share at GC meeting (odd years) - Charter Review and Approval of changes, if needed - Work group and liaison reports (NC, 4.9, RAC, RRC, RAAG) - MAC Strategic Workshop scheduled separate

ELECTRIC RELIABILITY AND SECURITY FOR THE WEST

*This is an example of a Member Advisory Committee Work Plan and Schedule.

Member Advisory Committee Work Plan & Schedule

The MAC Work Plan is the basis for the annual meeting schedule. Per the MAC Charter, the committee must meet at least two times per year. To the left is a sample MAC work plan and schedule:

Additional MAC (non-charter/Bylaw Expectations)

- Biennial Board of Directors evaluation
- Annual MAC Workshop (typically scheduled in conjunction with the December meeting)
- Review industry analyses
- Rotating assignment to take notes on MAC meetings and draft subsequent communication for member reps and interested parties.

MAC Work Plan Assignments

- The Nominating Committee consists of one member from each class participating as described in its charter. Total workload depends on how many board members are being recruited.
- The MAC Budget Subcommittee (MBS) consists of one member from each class and operates as described in its charter.
- One MAC member is assigned to each committee liaison position.
- MAC members may also be asked to be a lead or part of a team as other issues arise.



WECC Membership Classes

WECC membership is open to any person or entity that has an interest in the reliable operation of the Bulk Electric System in the Western Interconnection. WECC membership is not a requirement for participation in the WECC Standards development process.

WECC's Membership Is Divided Into Five Member Classes:

Class 1

Large Transmission Owners

Class 2

Small Transmission Owners

Class 3

Transmission Dependent Energy Service Providers

Class 4

End Users

Class 5

Representatives of State and Provincial Governments



More information about [WECC's Membership Classes](#).



WECC Staff Contacts



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International Compliance

Phone: 801.734.8295

jblair@wecc.org



Media Inquiries

Phone: 801.819.7615

news@wecc.org



Risk Analysis and Audits (U.S.)

reoversight@wecc.org



Stakeholder Services

Phone: 801.883.6879

Toll-Free: 877.937.9722

support@wecc.org



Western Renewable Energy Generation Information System (WREGIS)

Phone: 888.225.4213

wregishelp@wecc.org



Helpful Links

WECC

 [WECC Bylaws](#)

 [Member Advisory Committee Charter](#)

 [Information Sharing Policy](#)

 [Delegation Agreement Between NERC & WECC](#)

 [Meetings Sponsored By WECC](#)

All WECC sponsored meetings are located on the calendar.

 [WECC's Long-term Strategy](#)

Western Interconnection Groups

 [Western Interstate Energy Board](#)

 [Western Interconnection Compliance Forum](#)