

WECC Periodic Data Submittals Subject to Enforcement—US

Revised: January 2026

Standard	Title	Function	Reporting Due Date	Reporting Form	Submittal Method
BAL-003-2 R1	Frequency Response and Frequency Bias Setting	Balancing Authority (BA) Frequency Reserve Sharing Group (FRSG)	Annually: Per Standard's Attachment A timeline	FRS Forms 1 and 2	Per North American Electric Reliability Corporation (NERC) Operating Committee Resources Subcommittee schedule. After data is posted by the ERO, first 3 business days of April or as announced by the ERO
EOP-004-4 R2	Event Reporting	Reliability Coordinator (RC) Balancing Authority (BA) Generator Owner (GO) Generator Operator (GOP) Transmission Owner (TO) Transmission Operator (TOP) Distribution Provider (DP)	Per Standard: Event Driven	DOE-OE-417	The Event Analysis Management System (TEAMS) Application through NERC
EOP-008-2 R8	Loss of Control Center Functionality	BA RC TOP	Per Standard: Event Driven. Within six calendar months of the date when the functionality is lost.	Data Submittal Form - EOP-008-2.xlsx Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO SEL
EOP-012-3 R6	CAP Extension Generator Cold Weather Reliability Event	GO	Per Standard: Event Driven	Data Submittal Form -EOP-012-3 CAP Extension Request.xlsx Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO SEL
EOP-012-3 R7	CAP Extension	GO	Per Standard: Event Driven	Data Submittal Form -EOP-012-3 CAP Extension Request.xlsx Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO SEL
EOP-012-3 R8	Generator Cold Weather Constraint Declaration	GO	Per Standard: Event Driven	Data Submittal Form -EOP-012-3 R8.xlsx Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO SEL
FAC-003-5 C.1.4	Transmission Vegetation Management	GO TO	Quarterly: 20 days after the end of the quarter	Data Submittal Form - FAC-003-4.xlsx Located in Align	Align - Periodic Data Submittals, Active PDS Requests Submit Evidence or Attachments related to this item via ERO SEL
PRC-002-5 R12	Disturbance Monitoring and Reporting Requirements	GO TO	Per Standard, within 90-calendar days of the discovery of a failure of the recording capability for the SER, FR or DDR data	Data Submittal Form - PRC-002-2.xlsx Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO SEL
PRC-023-6 R5	Transmission Relay Loadability	DP GO TO	Annually: March of the calendar year	Data Submittal Form - PRC-023.xlsx Located in Align	Align - Periodic Data Submittals, Active PDS Requests Submit Evidence or Attachments related to this item via ERO SEL

PRC-023-6 R6.2	Transmission Relay Loadability	Planning Coordinator (PC)	Per Standard, within 30 calendar days of the establishment of the initial list and within 30 days of any changes to list	Data Submittal Form - PRC-023.xlsx Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO SEL
PRC-028-1	IBR Disturbance Monitoring and Reporting Requirements	GO	Per Standard, within 90-calendar days of the discovery of a failure of the recording capability for the SER, FR or DDR data	Data Submittal Form-PRC-028-1.xlsx Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO SEL
TPL-001-5.1 Multiple Requirements See Footnote 12	Transmission System Planning Performance Requirements	PC TP	Per Standard, after the PC or TP receives assurance from their applicable regulatory authorities or governing bodies responsible for electric service issues do not object to the use of Non-Consequential Load Loss under footnote 12. See Appendix A for additional details on the ERO process for the determination as described in Attachment 1 of TPL-001-5.1	Answer each question on the PDS Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO SEL
TPL-007-4 R7.4	Transmission System Planned Performance for Geomagnetic Disturbance Events	PC TP TO GO	Per Standard, within a timely manner following the identification of the responsible entity being unable to implement the CA within the timetable submitted for Part 7.3 and prior to the end date of the submitted timetable	Data Submittal Form - TPL-007-4.xlsx Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO SEL
TPL-007-4 R11.4	Transmission System Planned Performance for Geomagnetic Disturbance Events	PC TP TO GO	Per Standard, within 1 year of completion of the supplemental GMD Vulnerability Assessment and in a timely manner after determining that the implementation of the CAP by the responsible entity will require an extension of the timetable submitted per R11.3	Data Submittal Form - TPL-007-4.xlsx Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO SEL

*For event-driven PDS, submit for one function—in the "Description of Request" field indicate what other functions the submittal is applicable to. Entities in Coordinated Oversight, must also indicate the regions and NCR IDs for the submittal

WECC Periodic Data Submittals for Approved Regional Criteria—US					
Standard	Title	Functions	Reporting Due Date	Reporting Form	Submittal Method
PRC-006-WECC-CRT-3.1	Underfrequency Load Shedding	GO	Annually: June of the calendar year	Attachment A Reporting Form.xlsx	WECC's Secure Workspace Application
PRC-006-WECC-CRT-3.1	Underfrequency Load Shedding	DP Distribution Provider UFLS (DPUF) TO TOP	Annually: July of the calendar year	Attachment A Reporting Form.xlsx	WECC's Secure Workspace Application
WECC Misoperations—US					
Standard	Title	Functions	Reporting Due Date	Reporting Form	Submittal Method
PRC-004-6	Protection System Misoperation Identification and Correction	Distribution Provider (DP) GO TO	60 days from the end of each calendar quarter	MIDAS_Reporting_Template.xlsx	NERC's Misoperations Information Data Analysis System (MIDAS) Application
Additional WECC Data Request					
Standard	Title	Function	Reporting Due Date	Reporting Form	Submittal Method
MOD-032	Base Case Data Geomagnetic Disturbance Model Information (operating cases only) Remedial Action Scheme Models (operating cases only)	PC TP	https://www.wecc.org/Reliability/2024BCCS.pdf		NERC's Misoperations Information Data MIDAS Application
MOD-031.2	Loads and Resources	BA	Part 1 January of the current year Part 2 February of the current year	Demand Workbook.xlsx New and Existing Resources.xlsx Transmission, Transformers.xlsx	WECC's Secure Workspace Application
	FERC 715		March of the current year		WECC's Secure Workspace Application
	Short-Circuit Data Request	PC TP	June of the current year		Provide entity short circuit model via a Short Circuit Team Site as well as Seam locations
	Wildfire	TOP	February of the current year		WECC's Secure Workspace Application
	Generation Availability Data System (GADS)	GO	Quarterly		OATI NERC web Portal
	Transmission Availability Data System (TADS)	TO	Quarterly		OATI NERC web Portal
	Map of Principal Transmission Lines	BA TO TOP	October of the current year		Map Team Site