

Production Cost Data Subcommittee

Meeting Minutes

Virtual

January 21, 2026

10–11:30 a.m. MST

1. Welcome, Call to Order

Kevin Harris, Production Cost Data Subcommittee (PCDS) Chair, called the meeting to order at 10 a.m. MST January 21, 2026. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

2. Review WECC Antitrust Policy

Anuj Patil, Senior Reliability Modeling Engineer, read aloud the WECC Antitrust Policy statement. The policy can be found on wecc.org.

3. Approve Agenda

Mr. Harris introduced the proposed meeting agenda.

On a motion by Chifong Thomas, the PCDS approved the agenda.

4. Review and Approve Previous Meeting Minutes

Mr. Harris introduced the minutes of the meeting on January 7, 2026.

On a motion by Chifong Thomas, the PCDS approved the minutes of the meeting on January 7, 2026.

5. NERC Project 2024-02 Overview

Mr. Patil talked about the NERC Project 2024-02 (Long Term Energy Reliability Assessments) and its key takeaways with regards to the WECC Anchor Dataset production cost model (ADS PCM). The related presentation is available on the meeting calendar.

6. 2034 ADS PCM Overview

Mr. Patil provided an update on the publishing of the 2034 ADS PCM. PNNL is still reviewing the power flow case exported from the latest PCM case to ensure there are no lingering issues. The case will be published once the review is complete.

7. NW Hydro Hybrid Year

Will be carried over to the February 4, 2026 meeting.

8. 2036 ADS PCM Overview

Mr. Patil presented a status update regarding the 2036 ADS PCM. WECC is actively working on the generator alignment effort between the 2036 Heavy Summer power flow case and the 2025 Loads & Resources data. Along with generator alignment, WECC talked about the other ongoing tasks and the tasks which have been completed.

Brandon Wilde, Staff Reliability Modeling Engineer (WECC), provided an update on the Wheeling rates, requesting the PCDS to review the rates that WECC has identified from publicly available data.

Lastly, Mr. Patil provided an update on the path definition and path rating updates for the 2036 ADS PCM. WECC is using the 2025 Path Rating Catalog for the interface definitions and ratings in the version 1.0 of the 2036 ADS PCM which will be published in March 2026.

9. ADS Workshop Recap

Mr. Patil and Mr. Harris recapped the ADS Workshop discussion that happened on January 7th, 2026. Starting from the 2038 ADS cycle, for version 1.0 of the case, the heavy summer power flow case will be used as a starting point instead of the Loads & Resources data to build out the generator data in PCM. For version 2.0 of the case, the Loads & Resources data will be used to supplement any missing generator information from version 1.0. Primary drivers for this shift are to improve the generator alignment between the power flow and the PCM given the significant differences between power flow and the Loads & Resources data. More details for this new process will be planned out in the future.

10. Public Comment

No comments were shared.

11. Review Previous Action Items

Mr. Patil reviewed action items carried over from the PCDS meeting on January 7, 2026. Action items that are not closed and will be carried forward can be found on wecc.org.

12. Review New Action Items

Work with GCPD to resolve the non-conforming load clipping observed for that area

- Assigned To: WECC
- Due Date: January 21, 2026

13. Review Upcoming Meetings

February 4, 2026 Virtual

February 18, 2026 Virtual

March 4, 2026 Virtual

14. Adjourn

Mr. Harris adjourned the meeting without objection at 11:30 a.m. MST

Exhibit A: Attendance List

Members in Attendance

Jamie Austin	Qualus, LLC
Stephen Benchluch	Accelergen Energy
Al Francis De Vera	NV Energy
Joel Eggemeyer	Black Hills Corporation
Michael Granados	Los Angeles Department of Water and Power
Darold (Ben) Green	PacifiCorp
Kevin Harris	Pacific Northwest National Laboratory
Boris Idelchik	NV Energy
Bhavana Katyal	Portland General Electric Company
Effat Moussa	San Diego Gas and Electric
Eliana Orta	Imperial Irrigation District
Amit Rao	Puget Sound Energy, Inc.
Jacob Richardson	Western Resource Advocates
Chifong Thomas	Thomas Grid Advisor
Yi Zhang	California Independent System Operator

Members not in Attendance

Tyler Butikofer	Energy Strategies
Max Code	Pattern Energy Group LP
Renchang Dai	Puget Sound Energy, Inc.
Jose Diaz	Los Angeles Department of Water and Power
Fei Gao	Southern California Edison Company
Sylvia Gard	Puget Sound Energy, Inc.
Martin Green	Pattern Energy Group LP
Jon Jensen	WECC
Richard Jensen	California Energy Commission
Anders Johnson	Bonneville Power Administration—Transmission
Chelsea Loomis	Western Power Pool
Kimberly McClafferty	NorthWestern Energy
Nader Samaan	Pacific Northwest National Laboratory
Ian Schomer	Newton Energy Group, LLC
Bharat Vyakaranam	Pacific Northwest National Laboratory
Stan Williams	Bonneville Power Administration—Transmission
Di Xiao	Southern California Edison Company

Others in Attendance [Only for technical committees]

David Baker	NEG
Hassan Baklou	San Diego Gas and Electric
Jessica Boatwright	NorthWestern Energy

Layne Brown.....	WECC
Natalie Carter	WECC
Jose Castaneda	Imperial Irrigation District
Enoch Davies	WECC
Nilda Davila-Marcano.....	WREGIS
DX.....	Southern California Edison Company
Andrew Fay.....	WECC
Stacey Kohler	Bonneville Power Administration—Transmission
David Meyer.....	Puget Sound Energy, Inc.
Roberto Noguera.....	California Energy Commission
Anuj Patil.....	WECC
Brandon Wilde	WECC
Hunter Wilmes.....	Basin Electric Power Cooperative
Jin Zhu	Hitachi