

## Production Cost Data Subcommittee

Meeting Minutes  
Virtual

### March 11, 2026

10–11:30 a.m. MDT

#### 1. Welcome, Call to Order

Jon Jensen, Production Cost Data Subcommittee (PCDS) liaison, called the meeting to order at 10 a.m. MDT March 11, 2026. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

#### 2. Review WECC Antitrust Policy

Mr. Jensen, senior reliability modeling engineer, read aloud the WECC Antitrust Policy statement. The policy can be found on [wecc.org](http://wecc.org).

#### 3. Approve Agenda

Mr. Jensen introduced the proposed meeting agenda.

**On a motion by Chelsea Loomis, the PCDS approved the agenda.**

#### 4. Review and Approve Previous Meeting Minutes

Mr. Jensen introduced the minutes of the meeting on February 25, 2026.

**On a motion by Chelsea Loomis, the PCDS approved the minutes of the meeting on February 25, 2026.**

#### 5. 2034 ADS PCM V3.2, WECC

Mr. Jensen gave an update stating that the 2034 Anchor Dataset (ADS) Production Cost Model (PCM) V3.2 was published on the WECC ADS page and PCDS team site, which also includes the BIN files.

#### 6. 2036 ADS PCM V1.0, WECC

Mr. Jensen gave an update on the 2036 ADS PCM V1.0. He showed results and outputs and stated that there are two versions of the 2036 ADS V1.0:

- 2036 ADS PCM V1.0 Power Flow Units Only (1a) – this case only has the 2036HS1a power flow generation units enabled and does have some unserved load in the case.
- 2036 ADS PCM Power Flow and L&R Existing (1b) – this case has the 2036HS1a power flow generation units enabled along with the L&R existing units to relieve unserved load.

Both version use the 2025 L&R. Both versions are posted on the WECC ADS page and PCDS team site including BIN files.

## 7. 2036 ADS PCM V2.0, WECC

Mr. Jensen gave a presentation on the approach and gave examples of some differences. The group discussed different approaches to the methodology of V2.0. They discussed a power-flow-based generation fleet or an L&R-based generation fleet. This discussion is planned to continue. Mr. Jensen will send out some slides differentiating the two.

## 8. Projects Under Construction Review, PCDS

Mr. Jensen and Anuj Patil gave an overview of projects in the 2026 L&R and EIA projects under construction.

## 9. Public Comment

No comments were made.

## 10. Review Previous Action Items

Mr. Jensen reviewed action items carried over from the PCDS meeting on February 25, 2026. Action items that are not closed and will be carried forward can be found on wecc.org.

## 11. Review New Action Items

Clarify the distributed reference bus settings in GridView

- Assigned To: Jon Jensen
- Due Date: March 25, 2026

Look into the NW-to-Montana interface, MATL or MATL+

- Assigned To: Andrew Fay
- Due Date: March 25, 2026

Show hours of unserved load in the 2036 ADS PCM V1.0 Power Flow Units Only (1a)

- Assigned To: Andrew Fay
- Due Date: March 25, 2026

Send out slides showing difference between L&R-based ADS approach vs. power-flow-based ADS approach

- Assigned To: Jon Jensen
- Due Date: March 25, 2026

Create more comprehensive documentation approach

- Assigned To: WECC



- Due Date: April 22, 2026

## 12. Review Upcoming Meetings

March 25, 2026 .....	Virtual
April 8, 2026 .....	Virtual
April 22, 2026 .....	Virtual

## 13. Adjourn

Mr. Jensen adjourned the meeting without objection at 11:30 a.m. MDT

## Exhibit A: Attendance List

### Members in Attendance

Stephen Benschluch	Accelergen Energy
Al Francis De Vera	NV Energy
Joel Eggemeyer	Black Hills Corporation
Darold (Ben) Green	PacifiCorp
Boris Idelchik	NV Energy
Jon Jensen	WECC
Richard Jensen	California Energy Commission
Anders Johnson	Bonneville Power Administration—Transmission
Bhavana Katyal	Portland General Electric Company
Chelsea Loomis	Western Power Pool
Effat Moussa	San Diego Gas and Electric
Ian Schomer	Newton Energy Group, LLC
Jarrad Wright	National Renewable Energy Laboratory
Yi Zhang	California Independent System Operator

### Members not in Attendance

Jamie Austin	Qualus, LLC
Tyler Butikofer	Energy Strategies
Max Code	Pattern Energy Group LP
Renchang Dai	Puget Sound Energy, Inc.
Jose Diaz	Los Angeles Department of Water and Power
Sylvia Gard	Puget Sound Energy, Inc.
Michael Granados	Los Angeles Department of Water and Power
Martin Green	Pattern Energy Group LP
Kevin Harris	Pacific Northwest National Laboratory
Tony Nguyen	Pacific Northwest National Laboratory
Eliana Orta	Imperial Irrigation District
Amit Rao	Puget Sound Energy, Inc.
Jacob Richardson	Western Resource Advocates
Mohssen Sajjadi	PacifiCorp
Nader Samaan	Pacific Northwest National Laboratory
Chifong Thomas	Thomas Grid Advisor
Claire Van Gundy	Public Service Company of Colorado (Xcel Energy)
Bharat Vyakaranam	Pacific Northwest National Laboratory
Di Xiao	Southern California Edison Company
Huey Yuan	Southern California Edison Company

---

### Others in Attendance [Only for technical committees]

Hassan Baklou .....	San Diego Gas and Electric
Natalie Carter .....	WECC
Andrew Fay .....	WECC
Colby Johnson.....	Energy Strategies
Stacey Kohler .....	Bonneville Power Administration
Taha Marmoush.....	CAISO
Rafael Monge .....	
Roberto Noguera.....	CEC
Anuj Patil.....	WECC
Brandon Wilde .....	WECC

