

# **Member Advisory Committee Resource Guide**

2025



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# Mission & Vision

## Mission

To effectively and efficiently mitigate risks to the reliability and security of the Western Interconnection's Bulk Power System.

## Vision

A highly reliable and secure Bulk Power System in the Western Interconnection.

# Independence, Perspective & Partnership

## Independence

As a 501(c)4 social welfare organization, we serve the public interest and represent what is best for the reliability and security of the Western Interconnection with an impartial and unbiased voice.

## Perspective

We are uniquely situated to develop comprehensive and influential work products for the benefit of reliability and security.

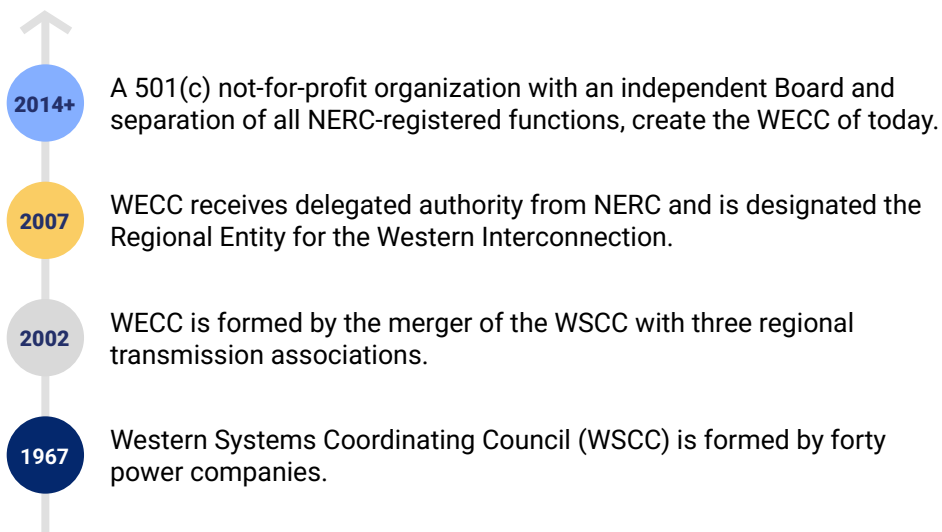
## Partnership

We collaborate with industry and other organizations to reduce risks to reliability and security.



# History of WECC

WECC has a long history of ensuring reliability in the West that began when it was originally formed in 1967 by 40 power systems, then known as the Western Systems Coordinating Council (WSCC). Thirty-five years later in 2002, the WSCC became WECC when three regional transmission associations merged. WECC was designated a Regional Entity for the Western Interconnection in 2007 after the North American Electric Reliability Corporation (NERC) delegated some of the authority it had received from the Federal Energy Regulatory Commission (FERC) to create, monitor, and enforce reliability standards. In 2014, WECC shifted to a social welfare focus, independent Board, and separation of all NERC-registered functions. Today, WECC is an independent organization that works with entities across the West to further the common theme of grid reliability. WECC's strength and values lie in its ability to consistently use its interconnection-wide perspective in its day-to-day activities, as well as its forward-thinking products and services.







## WECC Board of Directors

### Richard Campbell, Chair

As Chair of WECC, Richard Campbell is actively guiding the organization's strategic direction, ensuring the reliability and security of the Western Interconnection's Bulk Power System. He brings extensive regulatory expertise from his previous roles, including Chair of the Utah Public Service Commission, and continues to leverage his experience to shape WECC's policies and initiatives. Richard plays a key role in steering discussions with stakeholders and regulatory bodies across the region. Richard also serves on the Governance Committee.

### James Avery, Vice Chair

James Avery, as Vice Chair, is leading WECC's efforts to ensure long-term energy reliability in the West. He draws on his expertise from his tenure as Chief Development Officer at San Diego Gas & Electric, where he shaped the company's long-term vision. James is actively involved in addressing emerging challenges in transmission planning and power supply, contributing his industry knowledge to strengthen WECC's mission. James also serves on the Governance Committee.

### David Morton, Director

David Morton is a Professional Engineer with over 45 years of experience. David brings a unique combination of expertise in business, engineering, utility regulation, and energy policy. As a former Commissioner, Chair, and CEO of the British Columbia Utilities Commission (BCUC), David demonstrated strong leadership and played a pivotal role in key energy policy decisions, including inquiries into EV infrastructure, hydrogen fuel regulation, and Indigenous utilities.

David has extensive experience in cybersecurity, leading BCUC's development of a cybersecurity framework for public utilities. His international contributions as Chair of the International Confederation of Energy Regulators and his involvement in global training initiatives through NARUC and US AID underscore his expertise in regulatory issues.

### **Sarah Mugel, Director**

Sarah Mugel brings over 30 years of leadership at National Fuel Gas Company, where she served as Corporate Responsibility Officer, Corporate Secretary, and General Counsel. In her role, she led ESG initiatives, engaged with investors, and advised the Board on executive compensation and governance policies. With a strong background in legal services, corporate governance, and ESG strategy, along with board experience at the Erie County SPCA and INGAA, she is a dynamic addition to the WECC team.

Sarah is also recognized as one of Buffalo Business First's Power 200 Women in 2021 and 2022. Sarah serves on the Governance and Human Resources and Compensations committees.

### **Ian McKay, Director**

Ian McKay is currently leading discussions on key governance matters within WECC. With his background as Executive Director of Electricity and Alternative Energy at Alberta Energy, leading Winnipeg Hydro at the City of Winnipeg, and his over 26-year career at Manitoba Hydro, Ian plays a key role in advising on energy infrastructure and policy initiatives. His expertise ensures that WECC remains a leader in energy reliability across Western Canada and the U.S. Ian chairs the Governance and Nominating Committees.

### **Felicia Marcus, Director**

Felicia Marcus brings organizational management, regulatory, and environmental and sustainability experience to WECC, leveraging her leadership experience from the California State Water Resources Control Board, the U.S. Environmental Protection Agency, City of Los Angeles, and national NGOs. Currently serving as the Landreth Visiting Fellow at Stanford University's Water in the West Program, she brings her broad range of expertise to WECC, helping to shape policies to better assure power system reliability in a dynamic environment. Felicia chairs the Human Resources and Compensation Committee and serves on the Nominating Committee.

### **Joe McArthur, Director**

Joe McArthur is focused on strengthening WECC's compliance and operational frameworks, building on his 38-year career at Portland General Electric. He actively engages in strategic planning and compliance efforts, ensuring that WECC adheres to NERC/FERC standards while also fostering a culture of safety and accountability across the organization. Joe is the chair of the Standards Committee and serves on the Finance and Audit Committee.

### **Richard Woodward, Director**

Richard Woodward actively advises WECC's board on financial strategy and energy policy, drawing from his extensive background in investment banking and consulting. As a retired partner from Deloitte Consulting, Richard applies his experience in the energy sector to assist WECC in strategy development and navigating complex economic and regulatory landscapes. Richard chairs the Finance and Audit Committee and serves on the Human Resources and Compensation Committee.



## WECC Executive Team

### **Melanie M. Frye, President & Chief Executive Officer**

Melanie Frye, President and CEO, oversees WECC's mission to effectively and efficiently reduce risks to the reliability and security of the Western Interconnection's Bulk Power System. Melanie achieves this work through active interactions with members and key stakeholders, by managing relationships with key regulatory and policy-setting bodies, and ensuring WECC contributes to a positive relationship with NERC and the ERO. Melanie leads the WECC organization and works to strengthen the developing leadership culture. She created the framework for WECC's Invented Future and shaped the transformation within the organization. She has profoundly influenced the development of the internal organizational culture to inspire alignment with the "why" of WECC.

### **Jeff Droubay, Vice President, General Counsel & Corporate Secretary**

Jeff Droubay joined WECC as General Counsel and Corporate Secretary on August 1, 2022. Jeff leads the legal team and the Assistant Corporate Secretary at WECC and provides overall legal guidance to the organization. In his executive team role, Jeff provides leadership and oversight of the organization and shares the responsibility of leading strategy, collaboration, and engagement across WECC. Additionally, Jeff supports the Board of Directors regarding corporate governance documents, corporate bylaws, Board policies and procedures, committee charters, and other executive matters.



## **Jillian Lessner, Vice President & Chief Financial and Administrative Officer**

Jillian Lessner is responsible for the management of the Finance and Accounting team, and provides executive oversight for Information Technology, Risk Management, Stakeholder Services and the Western Renewable Energy Generation Information System (WREGIS).

Jillian served as WECC's Controller from 2008 through 2010 and rejoined WECC in 2012 to serve as Director of Finance and Accounting. Before rejoining WECC in 2012, Jillian served as Corporate Technical Accounting Manager at Stanley Black and Decker in New Britain, Connecticut. Jillian has over 20 years of experience in accounting and financial management.

## **Steven Noess, Vice President, Reliability & Security Oversight**

Steve oversees the continued development of a risk-informed Compliance Monitoring and Enforcement Program (CMEP) for WECC and manages the diverse teams within the Oversight department, including Entity Monitoring, Risk Assessment and Registration, and Enforcement and Mitigation. As a member of WECC's executive team, Steve shares the responsibility for leading strategy, collaboration, transformation, and engagement across the organization.

## **Branden Sudduth, Vice President of Reliability Planning & Performance Analysis**

Branden Sudduth, Vice President of Reliability Planning and Performance Analysis, is responsible for WECC's technical and analysis functions, including Reliability Planning and Assessments, Standards Development, Performance Analysis, Event Analysis, and Situation Awareness. In his previous role as Director of Reliability Risk Management, Branden provided leadership and strategic direction for the Performance Analysis and Event Analysis/Situation Awareness departments and was responsible for supporting several industry stakeholder efforts through WECC's Operating and Market Interface Committees.

## **Kris Raper, Vice President of External Affairs (MAC staff liaison)**

Kris Raper, Vice President of External Affairs, is responsible for the management of External Affairs and International Relations and is a member of WECC's Strategic Engagement team. Before joining WECC, Kris served as an appointed commissioner for the Idaho Public Utilities Commission for seven years. While a Commissioner, Kris was involved with the California Independent System Operator Energy Imbalance Market (EIM) and served as a member of the Governance Review Committee that considered governance changes for the EIM, including the anticipated impact of a day-ahead market.

## Member Advisory Committee Members

### Grace Anderson, Unaffiliated

#### Class 5

Grace has 17 years of experience working with Western Interconnection entities on transmission planning. She has served on the WECC Transmission Expansions Planning Coordination Committee, The CREPC West-wide Resources Assessment Team and the WECC Planning Coordination Committee.

Term ends: 2027

### Michele Beck, Director, Utah Office of Consumer Services

#### Class 4

Michele has served as Director of the Utah Office of Consumer Services since January 2007. In this position, she represents and advocates on behalf of Utah's residential, small commercial, and irrigator consumers of public utilities. Michele represented Class 4 on the WECC Board from 2010 –2013 and on the WECC MAC since 2013. Michele has been a member of the Executive Committee of the National Association of State Utility Consumer Advocates since 2009 and is a previous treasurer of that organization. Prior to her work as the consumer advocate in Utah, Michele worked for over a decade in various positions in the electric industry.

Term ends: 2027



## **Duncan Brown, Unaffiliated**

### **Class 3**

Duncan has 45 years of power industry experience in New Zealand, Southeast Asia, and the United States. Duncan recently retired as Director of Corporate Development at NAES Corporation where he was responsible for developing and implementing strategic initiatives to grow NAES's business lines from its core third-party power plant operation services to other services supporting the performance and reliability of power plants, primarily in North America. A past Vice-President of Asset Management at Calpine and a consultant with SAIC/Leidos, he is currently providing consulting support to various entities. Duncan served as MAC Chair for three consecutive one-year terms from 2016 to 2018 and has previously served on two WECC committees, the Operating Committee, and Market Interface Committee. He also served on the WECC Board for seven years prior to bifurcation, including Vice-Chair of Human Resources and Compensation Committee.

Term ends: 2025

## **Dale Dunckel, Power Analyst, Public Utility No. 1 of Okanogan County**

### **Class 2**

Dale has worked at Public Utility District No. 1 Okanogan County since 2010 working as a Power Analyst as well as WECC Compliance position. He is currently a chairperson of the WICF Small Entity Focus Group, working with them since 2014. Term ends: 2028

## **Shaun Foster, Senior Manager of Transmission Development, Portland General Electric**

### **Class 1**

Shaun has been with PGE for nearly 17 years, he is responsible for the on-time development of PGE's portfolio of transmission projects and leads PGE's engagement with peer transmission providers, independent transmission companies (ITCs), elected officials, stakeholders, and other key parties to advance the development of crucial transmission projects. He previously managed teams responsible for implementing PGE's Open Access Transmission Tariff (OATT) services, including transmission and interconnection services. Shaun played a pivotal role in shaping PGE's regional transmission planning policy initiatives and led PGE's involvement in the establishment of NorthernGrid, where he was elected as the first enrolled party co-chair of the Member Committee. Shaun represented PGE on multiple committees within the Northern Tier Transmission Group and has served as PGE's representative to various committees within the WECC. Shaun also is a member of EEI's Transmission Steering Advisory Committee as 1st vice chair of the EEI Transmission Emerging Issues Committee.

Term ends: 2027

## **Sophie Hayes, Managing Senior Staff Attorney, Western Resource Advocates**

### **Class 4**

Sophie represents Western Resource Advocates in state regulatory proceedings and other policy-making forums, with a particular focus on the Utah Public Service Commission. Sophie advocates for policies that will transition the current electric grid from the current inflexible and polluting fossil-fueled one to one that is clean, efficient, and smart. Her work emphasizes renewable resources, grid decarbonization, energy efficiency, and utility-regulatory policies that mitigate and adapt to the harms of a changing climate.

Term ends: 2026

## **Fred Heutte, Senior Policy Associate, NW Energy Coalitions**

### **Class 4**

In his role as Senior Policy Associate, Fred oversees the Northwestern and Western regional transmission and clean energy planning and development program for the NW Energy Coalition. Before working for the NW Energy Coalition, Fred served as the Executive Director of the Oregon Solar Energy Industries Association and performed energy policy evaluation work for the Evaluation Research Corporation and Pacific Energy Associates. Fred has served as Chair of WECC's Environmental Data Task Force and has served on WECC's Studies Subcommittee and Scenarios Work Group.

Term ends: 2025

## **Linda Jacobson-Quinn, Assistant Director Regulation and Control Farmington Electric Utility System**

### **Class 2**

Linda manages the Compliance Division of Farmington Electric Utility System (FEUS), responsible for compliance with regulations instituted by agencies including FERC, NERC, WECC, Environmental Protection Agency (EPA), New Mexico Environmental Department (EPA), and by the Occupational Health and Safety Act (OSHA). Linda has nineteen years of experience working in the utility industry, primarily with distribution and transmission operations. She also has experience in industry budgets and finances, management, system operations, system planning, power marketing, load forecasting, transmission, generation, safety, environmental regulations, system reliability, regulatory compliance, and cybersecurity. Linda has previously served on the Peak Reliability Coordinator Member Advisory Committee and the Western Interconnection Compliance Forum Steering Committee.

Term ends: 2026

<Public>

## **Tim Kelley, Senior Regulatory Advisor, Sacramento Municipal Utility District**

### **Class 2**

Tim oversees the coordination of balloting and revision comments on the NERC and WECC reliability standards development and has more than 15 years' experience in the NERC reliability compliance field. Tim serves as the vice chair of the WECC Standards Committee and is a member of the NERC Reliability Issues Steering Committee (RISC).

Term ends: 2027

## **Yansong Leng, Transmission Planning, BC Hydro & Power Authority**

### **International**

Yansong leads the Transmission Planning team for North Interior and Vancouver Island at BC Hydro, overseeing both near-term and long-term transmission planning to meet BC's future business need by ensuring reliable, affordable, and cost-effective electric supply services for customers while maintaining compliance with NERC Mandatory Reliability Standards. His responsibility also includes leading variety of system studies, initiating capital plan projects, supporting major regulatory filings such as Integrated Resource Plans and Certificates of Public Convenience and Necessity for proposed major projects. Yansong has over 27 years of experience in the Transmission Planning, Proposal Development, Consulting, and Engineering Design for Power Generation and Substation Engineering Procurement Construction (EPC) projects.

Term ends: Approved International Representative



<Public>

## **Ernesto Olivas, Comisión Federal de Electricidad International**

Term Ends: Appointed International Rep

## **Patrick O'Connell, Chair Of New Mexico Public Regulation Commission**

### **Class 5**

Patrick O'Connell, PE, was appointed to a six-year term by Governor Michelle Lujan Grisham and is one of the three commissioners appointed to replace the five elected commissions on January 1, 2023. In addition to serving as the chair of the Commission and a Class 5 MAC member at WECC, Pat is the Secretary/Treasurer of the Western Conference of Public Service Commissioners, a member of Southwest Power Pool's Regional State Committee and sits on the Committee on Regional Electric Power Cooperation and the National Association of Regulatory Commissioners Energy Resources and the Environment Committee. Pat worked as an engineer for 22 years at the Public Service Company of New Mexico in water, gas and electric utilities. Before joining the MNPRC, Pat led the Clean Energy program at Western Resources Advocates.

Term Ends: 2025

## **Chris Parker, Director of the Utah Division of Public Utilities**

### **Class 5**

Chris Parker serves as the Director of the Utah Division of Public Utilities. He was appointed as director in January 2011. He leads a professional staff regulating utilities in the public interest. His work has included major cases and settlements on energy, telecommunications, and water issues, including significant interjurisdictional negotiations and agreements. Chris has served in various regional positions as well, including as a representative on the Western Electricity Coordinating Council's Joint Guidance Committee, as Utah's appointee for the Western Resource Adequacy Program's Committee of State Representatives, as the Chair of NorthernGrid's Enrolled Parties and States Committee, and others. He is also the chair of the Utah Grid Resilience Committee.

Chris has also served as Executive Director of the Utah Department of Commerce, Associate General Counsel at the Utah Office of Legislative Research and General Counsel, and as a law clerk to Justice Michael J. Wilkins at the Utah Supreme Court. Chris is a graduate, with honors, of the J. Reuben Clark Law School at Brigham Young University and of Weber State University.

Term Ends: 2026

## **Carrie Simpson, Director, Seams & Western Services Development, Southwest Power Pool**

### **Class 3**

Term Ends: 2027

<Public>

## **Brian Theaker, Director of Regulatory Affairs, Middle River Power**

### **Class 3**

Brian oversees federal and California state regulatory affairs for Middle River Power's fleet of generating assets in the West. Brian represented Class 3 on the WECC Board from 2008-2013 and has represented Class 3 on the MAC since 2013. He has chaired a number of Board and MAC work groups on various topics, such as regional criteria, data sharing and the composition of the Nominating Committee. Since his start in this industry in 1983, Brian has worked in field test, operations engineering, contracts and regulatory and governmental affairs positions for a number of entities, including the largest municipal utility in WECC, the California ISO, and a number of independent power producers and marketers.

Term ends: 2026

## **Evan Valeriote, Legal Manager, Technical, Operating & Reliability Rules & Standards, Alberta Electric System Operator**

### **International**

As the AESO'S Legal Manager of Technical, Reliability and Operating Rules and Standards, Evan is responsible for ensuring that the rules and standards required for the reliability of Alberta's bulk electric system are drafted, consulted on, and approved. Evan has been at the AESO since 2018, and his prior work has included providing advice on the construction and commercial management of the 500kv Fort McMurray West transmission line and the AESO'S Renewable Electricity Program. Before joining the AESO, Evan was an associate at the national law firm providing commercial and construction litigation services to clients from across North America.

Term Ends: Appointed International Rep

## **Matt Weber, Director of Regulatory Audit & Compliance, Salt River Project**

### **Class 1**

Matt has been in the utility industry for 25 years. In his current role, he is responsible for the implementation and oversight of the SRP NERC Reliability Standards program. Previous to his current role he was the Director of Power Delivery Technology Service, which was responsible for support of the Energy Management System and other technologies that supported Transmission and Generation operations. He Served as chair of the WECC Situational Awareness and Security Monitoring Subcommittee and is on the NERC Standards Committee Process Subcommittee. Additionally, he serves on the LPPC Energy Reliability Task Force (ERTF) and the ERTF Reliability Team Subcommittee.

Term ends: 2026

\*Learn more about WECC's [Membership Classes](#).





## Member Advisory Committee Role


### 8.1 WECC Bylaws

The Member Advisory Committee (MAC) shall be constituted and operated in accordance with a charter approved by the Board. In accordance with its charter, the MAC shall advise the Board on any matters the Board requests the committee to evaluate or consider and advise the Board on policy, business planning, and budgetary matter as the committee deems appropriate.

- 8.1.1** The committee shall be comprised of three representatives from each of the five (5) Member Classes, and one representative each for British Columbia, Alberta, and Mexico.
- 8.1.2** Reporting to the Board. The MAC Chair, or designee, shall provide a report to the Board at each Board meeting detailing the business carried out by the MAC, and advising the Board of MAC recommendations on matters as set forth in Section 8.1 herein. If there are dissenting MAC member opinions regarding a matter in which the MAC is advising or providing recommendations to the Board, the MAC Chair, or designee, shall present dissenting opinions and rationales in conjunction with the respective MAC advice or recommendations.

## MAC Charter—Purpose and Responsibilities:

- Give timely updates and communications to, and get feedback from, the membership on issues facing WECC to inform and influence the WECC board of Directors in its decisions about those issues.
- Develop a work plan that includes issues identified by the Board and the MAC. Clearly communicate the work plan to the Board and the membership and implement it to ensure enough time is given to inform and influence WECC decisions.
- Work with the Board to develop and implement the agenda for the Annual Member Meeting.
- MAC members have a duty to represent the interests of their member class, subclass, or international jurisdiction. All MAC members must keep regular contact with the members of their member class, subclass, or jurisdiction as issues are considered by the MAC, and must make reasonable, good-faith efforts to present and discuss both majority and minority opinions from their jurisdiction or member class on matters before the MAC.

 Read and reference the [Member Advisory Committee Charter](#).

\*Charter document coming soon.

## Member Advisory Committee 2025 Work Plan and Schedule

| Meeting Date       | Agenda Topics   |
|--------------------|---|
| January            | No meeting  |
| February 5, 2025   | <ul style="list-style-type: none"> <li>- Section 4.9 Review Discussion</li> <li>- Kickoff Reliability Risk Priorities (even years)</li> <li>- Consider discussion of WARA and SOTI</li> <li>- Work group and liaison reports (NC, 4.9, MBS, RAC, RRC, RAAG)</li> </ul>  |
| March 11, 2025     | <ul style="list-style-type: none"> <li>- Technical Session Discussion</li> <li>- S4.9 Review Work Group</li> <li>- Approve any changes to MAC Board Effectiveness Survey, if needed (even years)</li> <li>- RRP Discussions (even years)</li> <li>- Work group and liaison reports (NC, 4.9, MBS, RAC, RRC, RAAG)</li> </ul>  |
| April 9, 2025      | - Agenda items TBD, if there are no topics then the meeting will be cancelled   |
| May 14, 2025       | <ul style="list-style-type: none"> <li>- Approval of Director Compensation (deadline is <b>May 19</b>) <i>*Can be approved earlier if recommendation is received from NC</i></li> <li>- MBS Recommendation on 2026 Budget <i>*will want recommendation circulated in advance</i></li> <li>- RRP Discussions (2026)</li> <li>- Work group and liaison reports (NC, 4.9, RAC, RRC, RAAG)</li> </ul> |
| June 10, 2025      | <ul style="list-style-type: none"> <li>- Technical Session Discussion</li> <li>- MAC Leadership Election kickoff</li> <li>- Work group and liaison reports (NC, 4.9, RAC, RRC, RAAG)</li> </ul>   |
| July 9, 2025       | - Agenda items TBD, if there are no topics then the meeting will be cancelled   |
| August             | No meeting  |
| September 18, 2025 | <ul style="list-style-type: none"> <li>- Technical Session Discussion</li> <li>- Leadership Elections</li> <li>- Kickoff MAC Board Effectiveness Survey (odd years)</li> <li>- Work group and liaison reports (NC, 4.9, RAC, RRC, RAAG)</li> </ul>  |
| October            | No meeting  |
| November 5, 2025   | <ul style="list-style-type: none"> <li>- Charter review to begin via email</li> <li>- Agenda items TBD, if there are no topics then the meeting will be cancelled</li> </ul>  |
| December 10, 2025  | <ul style="list-style-type: none"> <li>- Technical Session Discussion</li> <li>- Discuss MAC Board Effectiveness Survey Results and share at GC meeting (odd years)</li> <li>- Charter Review and Approval of changes, if needed</li> <li>- Work group and liaison reports (NC, 4.9, RAC, RRC, RAAG)</li> <li>- MAC Strategic Workshop scheduled separate</li> </ul>                              |

## Member Advisory Committee Work Plan & Schedule

The MAC Work Plan is the basis for the annual meeting schedule. Per the MAC charter, the committee must meet a minimum of two times per year. To the left is a sample MAC work plan and schedule:

### Additional MAC (non-charter/Bylaw Expectations

- Biennial Board of Directors evaluation
- Annual MAC Workshop (typically scheduled in conjunction with the December meeting)
- Review industry analyses
- Rotating assignment to take notes on MAC meetings and draft subsequent communication for member reps and interested parties.

### MAC Work Plan Assignments

- The Nominating Committee consists of one member from each class participating as described in its charter. Total workload depends on how many board members are being recruited.
- The MAC Budget Subcommittee (MBS) consists of one member from each class and operates as described in its charter.
- One MAC member is assigned to each committee liaison position.
- MAC members may also be asked to be a lead or part of a team as other issues arise.



# WECC Membership Classes

WECC membership is open to any person or entity that has an interest in the reliable operation of the Bulk Electric System in the Western Interconnection. WECC membership is not a requirement for participation in the WECC Standards development process.

## WECC's Membership Is Divided Into Five Member Classes:

### Class 1

Large Transmission Owners

### Class 2

Small Transmission Owners

### Class 3

Transmission Dependent Energy Service Providers

### Class 4

End Users

### Class 5

Representatives of State and Provincial Governments



More information about [WECC's Membership Classes](#).

## WECC Staff Contacts



### Enforcement (U.S.)

[enforcement@wecc.org](mailto:enforcement@wecc.org)



### International Compliance

Phone: 801.734.8295

[jblair@wecc.org](mailto:jblair@wecc.org)



### Media Inquiries

Phone: 801.819.7615

[news@wecc.org](mailto:news@wecc.org)



### Risk Analysis and Audits (U.S.)

[reoversight@wecc.org](mailto:reoversight@wecc.org)



### Stakeholder Services

Phone: 801.883.6879

Toll-Free: 877.937.9722

[support@wecc.org](mailto:support@wecc.org)



### Western Renewable Energy Generation Information System (WREGIS)

Phone: 888.225.4213

[wregishelp@wecc.org](mailto:wregishelp@wecc.org)



## Helpful Links

### WECC

 [WECC Bylaws](#)

 [Member Advisory Committee Charter](#)

 [Information Sharing Policy](#)

 [Delegation Agreement Between NERC & WECC](#)

 [Meetings Sponsored By WECC](#)

All WECC sponsored meetings are located on the calendar.

 [WECC's Long-term Strategy](#)

### Western Interconnection Groups

 [Western Interstate Energy Board](#)

 [Western Interconnection Compliance Forum](#)