





Reliability & Security Oversight Update

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Training & Outreach Specialist

Internal Compliance Program Self-Assessment Now Available



Internal Compliance Program Self-Assessment

August 2025

An effective Internal Compliance Program (ICP) helps entities prevent and detect noncompliance and promote a culture of commitment to reliability and security. The following self-assessment is based on WECC observations during CMEP engagements. Consider these prompts when establishing and evaluating your ICP.

Effective ICPs are as diverse as the entities that adopt them. Decisions about what is appropriate for your entity will depend on many factors, including the scale and scope of your operations and your organizational structure. Each section of this self-assessment includes examples that distinguish between what may be appropriate for entities with high (HIR) or low (LIR) inherent risk and centralized (CM) or decentralized (DM) organizational models.

This document is for informational purposes only and is not a basis for enforcement determinations.

Policies and Procedures

Prompt	Examples
Do you reinforce policies and procedures with operational internal controls?	(HIR) Establish a change control board with oversight over operations technology resources. Adopt a charter or policy to establish and define the board's authority.
	(LIR) Assign standard owners, compliance officers, or CIP Senior Managers to provide final approval of changes affecting areas of NERC compliance.
Do you make documentation accessible and measure awareness?	(CM) Provide a central repository for all policies, procedures, and related documentation that is easily accessible to the appropriate staff. Include feedback mechanisms in regular training to measure awareness of the repository.
	(DM) Ensure individual business units provide easy access for staff to relevant policies, procedures, and related documentation. Require managers to provide regular training on priority knowledge and skills.

ELECTRIC RELIABILITY AND SECURITY FOR THE WEST





GridSecCon 2025

- October 7–10, 2025 | MGM Grand, Las Vegas, NV
- Over 650 professionals from industry, government, and regional entities
- Ideal for security, reliability, compliance, and executive roles
- Regular registration open through September 23
- Hands-on trainings and sessions with practical strategies to boost security and reliability

Register here









GridEx

Hosted every two years by the E-ISAC, GridEx gives E-ISAC member and partner organizations a forum in which to practice how they would respond to and recover from coordinated cyber and physical security threats and incidents.

- GridEx VIII will be held on November 18-19, 2025
- GridEx VII had more than 15,000 participants
- The E-ISAC releases a public report after every GridEx
- Register here: https://www.eisac.com/s/register-for-gridex.





GridEx

New Participation Options

STANDARD SCENARIO

- Default GridEx experience
- Move Zero in the week leading up to the exercise
- 2-day full-scale exercise
- Cyber and physical attack scenario unfolding in real-time
- Extra focus on recovery to end the exercise
- Engage all aspects of organizational response
- Partner with external organizations
- Enhance your exercise with media and social media simulation
- Access to the Exercise E-ISAC Portal

GRIDEX IN A BOX

- 2-day functional exercise
- Abbreviated scenarios customized for smaller planning teams
 - Cyber-focused scenario
 - Physical-focused scenario
- Specialized Exercise Plan designed for staging a real-time exercise on limited resources
- Aligns with the Standard Scenario, enabling external engagement
- Media and social media simulation
- Access to the Exercise E-ISAC Portal

TABLETOP SCENARIO

- 1-day Discussion-based Tabletop Exercise
- Designed to be "Plug and Play"
- Facilitator guide and slide deck, enabling a single person to deliver a challenging exercise
- Engage internal and external partners in a broad discussion
- In-person or remote





Antitrust Policy

- All WECC meetings are conducted in accordance with the WECC Antitrust Policy and the NERC Antitrust Compliance Guidelines
- All participants must comply with the policy and guidelines
- This meeting is public—confidential or proprietary information should not be discussed in open session



Antitrust Policy

- This webinar is being recorded and will be posted publicly
- By participating, you give your consent for your name, voice, image, and likeness to be included in that recording
- WECC strives to ensure the information presented today is accurate and reflects the views of WECC
- However, all interpretations and positions are subject to change
- If you have any questions, please contact WECC's legal counsel



How to Participate



Send questions and concerns via Chat

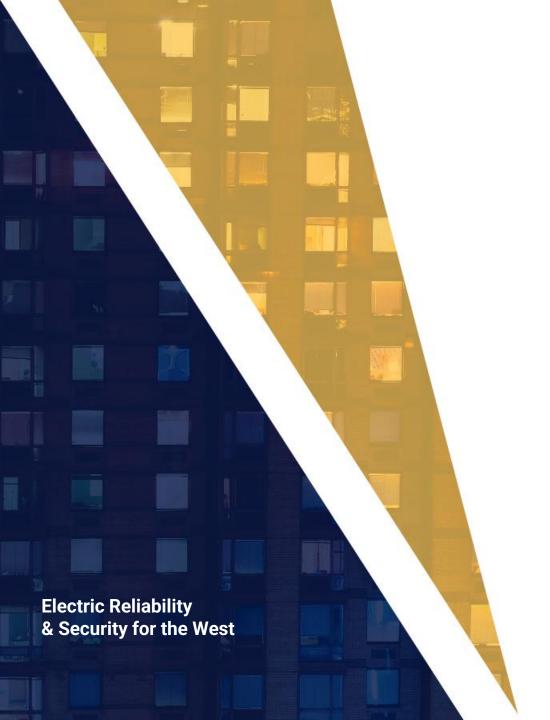


Use the "Raise Hand" feature and share



Agenda

- NERC and WECC Happenings
 - Fahad Ansari, Senior Technical Advisor, WECC
- Cold Weather Update
 - Curtis Crews, Senior Technical Advisor, WECC
- NERC and WECC Standards Updates
 - Donovan Crane, Senior Engineer, Standards, WECC
- Inverter-based Resources Initiative Update
 - Abby Fellinger, Senior Registration & Certification Engineer, WECC
 - Andrew Williamson, Senior Registration & Certification Engineer, WECC
 - Mark Rogers, Manager, Registration & Certification, WECC
- Risk Register
 - Scott Brooksby, Senior Cyber Risk Advisor, WECC
 - Mark Willis, Principal Risk Engineer, WECC





NERC and WECC Happenings

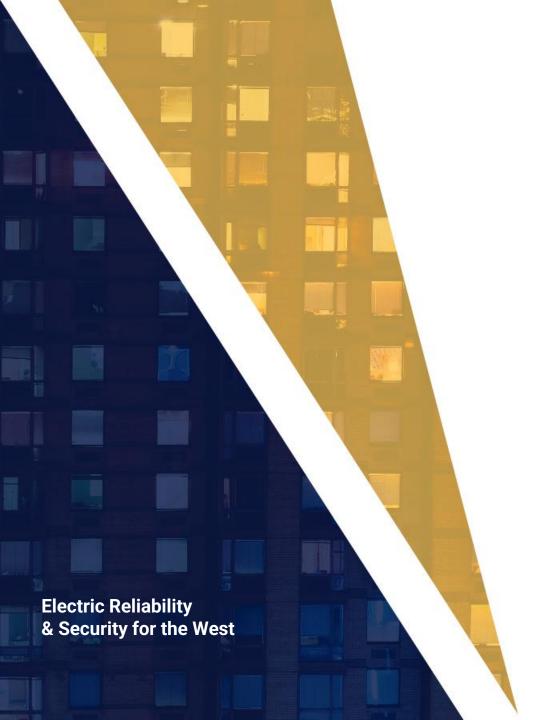
Fahad Ansari

Sr. Technical Advisor, Oversight Planning



NERC/WECC Happenings

- Large Loads Task Force White Paper Published:
 - Characteristics and Risks of Emerging Large Loads
- NERC Webinar for Registration Process for Category 2 Generator Owner and Generator Operator IBRs
- 2025 ERO Reliability Risk Priorities Report
- NERC Modernization of Standards Processes and Procedures Task Force (MSPPTF) Overview
- Grid Fundamentals
- Level 3 Alert—Inverter-Based Resource Performance and Modeling
 - Reporting completed





Cold Weather Update

Curtis Crews

Senior Technical Advisor





NERC and WECC Standards Update

Donovan Crane

Senior Engineer, Standards



NERC Standards Happenings

- Order 901 Related Projects Ballot and Comment Period 2
 - Out for Comment and Ballot through September 10
- Modernization of Standards Processes and Procedures Task Force (MSPPTF)
 - Working through webinars, looking for feedback on white paper



WECC Standards Happenings

- WECC-0157: PRC-006-5 Automatic Underfrequency Load Shedding, Update to the WECC Regional Variance
 - Drafting team slate to be presented to WSC August 22
- WECC-0142: Request to Retire BAL-002-WECC-3, Contingency Reserve
 - Will go out for 45-day NERC comment period (Process related) in September
- WECC Standards Committee
 - Meeting Friday August 22 to:
 - Accept drafting team slate for WECC-0157
 - Vet five-year review SARs
 - DT solicitation to follow





Inverter-based Resources Initiative Updates

Abby Fellinger

Senior Registration & Certification Engineer

Andrew Williamson

Senior Registration & Certification Engineer

Mark Rogers

Manager, Registration & Certification



Entering Category 2 Applications in CORES

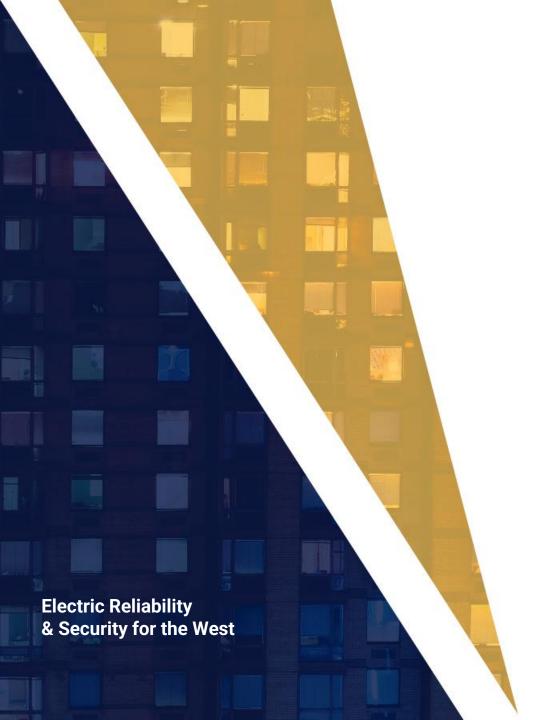
- Full release began August 1, 2025
- ERO Enterprise Interim Plan: August 1, 2025–April 1, 2026
 - Monthly targets managed by Regional Entities
- WECC is reaching out to entities to submit Category 2 GO/GOP applications in CORES.
 - Submitting a GO GOP Registration Request in CORES
 - Activating Category 2 GO GOP Functions in CORES





Contacts

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Risk Register

Scott Brooksby

Senior Cyber Risk Advisor, WECC

Mark Willis

Principal Risk Engineer







