



2-Day Ahead Prescheduling Timeline

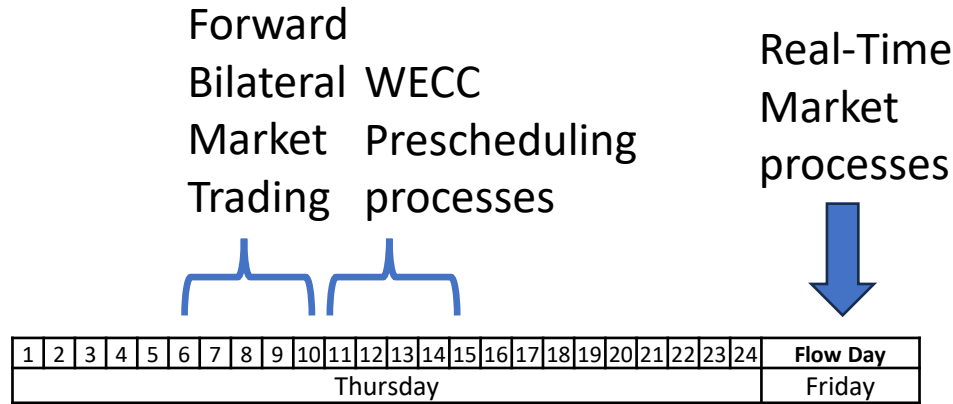
ISEAS Meeting
September 15, 2025

DRAFT – For Discussion Purposes Only

WECC Prescheduling Processes

- Reach out to WECC pre-schedulers to confirm the physical path on e-tags
- Complete E-tag approvals
- Deadline is generally around 3 pm on the day before the flow day.

Current Timeline – Weekday



Current Timeline – Saturday

Forward
Bilateral WECC
Market Prescheduling
Trading processes



Real-Time
Market
processes



1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Flow Day
Thursday																								Friday																								Saturday

Problem

- Entities currently trade for both Energy and Gas from 5:30 am – 10:00 am on the prescheduling day.
- CAISO EDAM/Markets+ (Optimization, Gen Bids, Load Bids, Bid Range, and Virtual Bid Trading) and Bilateral Energy Trading are going to overlap.
 - Possibility of eroding the Day-Ahead Bilateral Market
- Cannot successfully conduct bilateral transactions while simultaneously running Resource Sufficiency Evaluation (RSE).
- CRN mapping without e-tags will be complex and problematic.
- Gas Procurement will have to resolve uncertainties with Bilateral Transactions and EDAM/Markets+ market awards occurring on same day

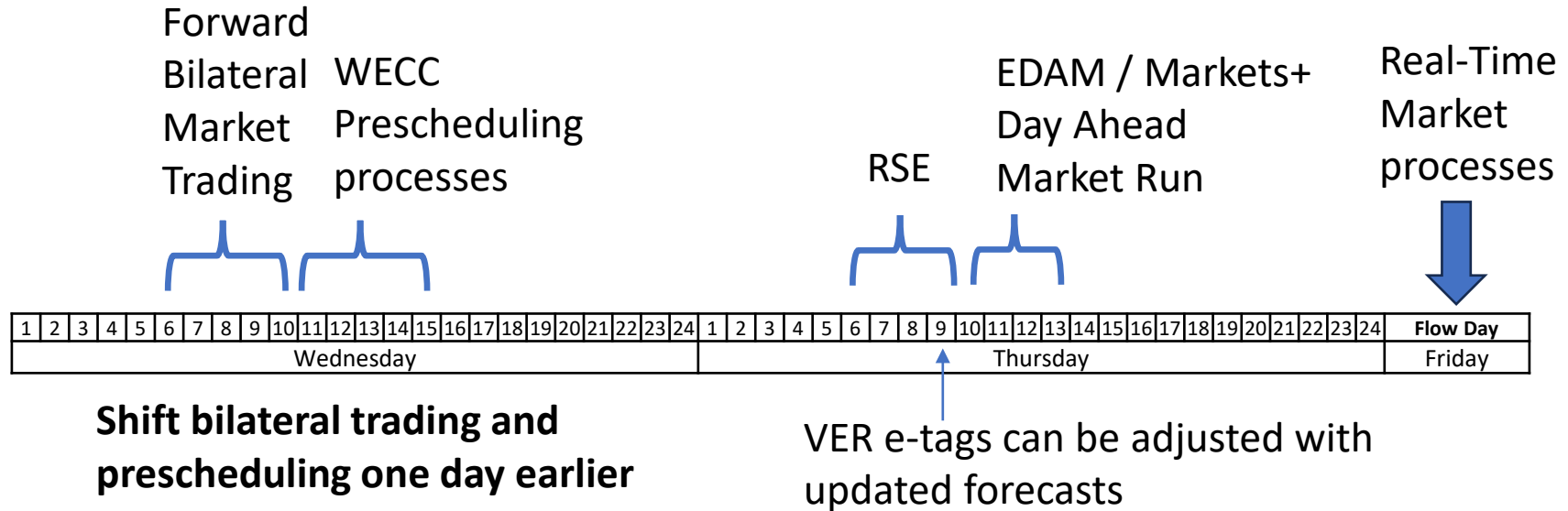
Proposal

**Shift the WECC
Prescheduling Calendar
back by 1 Day**

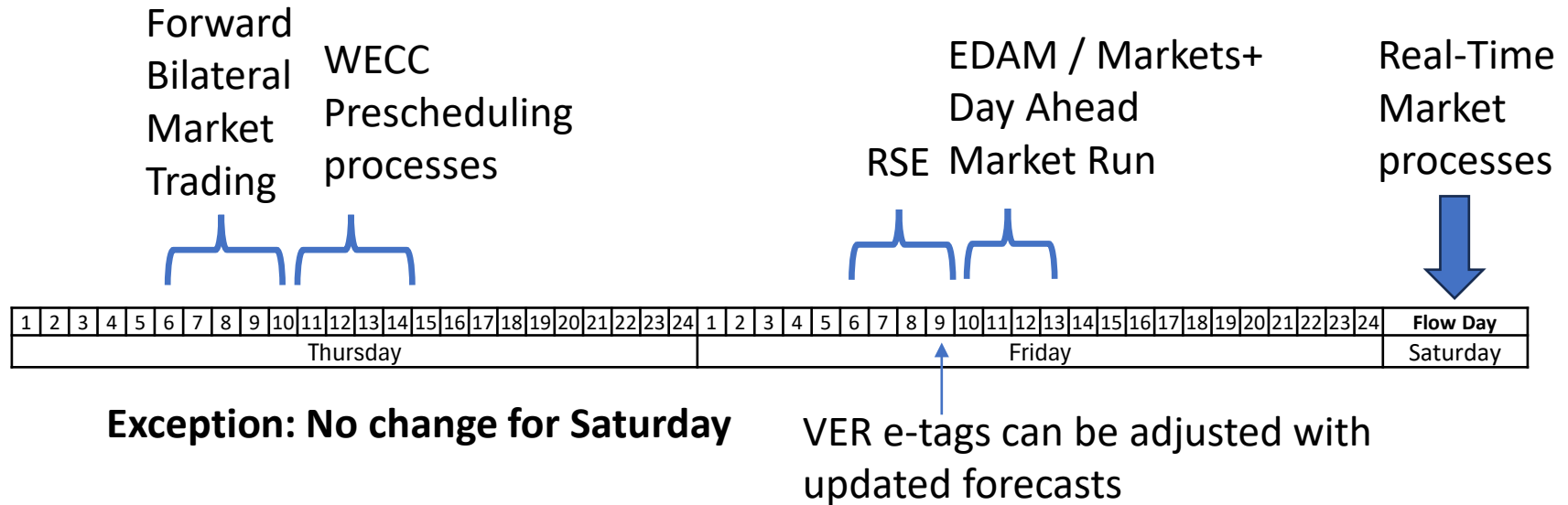
Prescheduling (E-tag deadline)	Flow Day
Monday, 3 pm	Wednesday
Tuesday, 3 pm	Thursday
Wednesday, 3 pm	Friday
Thursday, 3 pm	Saturday, Sunday
Friday, 3 pm	Monday, Tuesday

No change from current process

Proposed Timeline - Weekday



Proposed Timeline - Saturday



Proposed Timeline - Monday

Forward
Bilateral
Market
Trading



WECC
Prescheduling
processes



EDAM / Markets+
Day Ahead
RSE Market Run



Real-Time
Market
processes



1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Flow Day
Friday																								Sat	Sunday																								Monday

Exception: No change for Mondays

VER e-tags can be adjusted with
updated forecasts

Pros / Cons

- Pros

- Prevents overlap between EDAM/Markets+ and bilateral market
- Allow for better strategic gas procurements between markets
- Provides adequate time to create e-tags
 - Can potentially eliminate the need to generate CRN/TRN mappings in market constructs
- Transmission allocation is appropriately staggered between bilateral and organized markets

- Cons

- VER e-tag initial accuracy (however, e-tags can be updated prior to EDAM / Markets+ day ahead market run)
- Need to consider natural gas trading uncertainty with 2-day ahead bilateral trading