

Production Cost Data Subcommittee

DRAFT Meeting Minutes

April 16, 2025

Virtual

1. Welcome, Call to Order

Kevin Harris, Production Cost Data Subcommittee (PCDS) Chair, called the meeting to order at 10:03 a.m. on April 16, 2025. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

2. Review WECC Antitrust Policy

Jon Jensen, Senior Reliability Modeling Engineer, read aloud the WECC Antitrust Policy statement. The policy can be found on wecc.org.

3. Approve Agenda

Mr. Harris introduced the proposed meeting agenda.

By consensus, the PCDS approved the agenda.

4. Review Previous Action Items

Mr. Jensen reviewed action items carried over from the PCDS meeting on April 9, 2025. Action items that are not closed and will be carried forward can be found in the PCDS Quick Links Section on the WECC website.

5. Announcements

Mr. Jensen shared that Mr. Harris is working on updating some thermal heat rates; Mr. Harris stated that they will be updated in the thermal tables. He is also assigning the outage information to generic tables to update the units instead of manually changing the data unit by unit.

Mr. Jensen asked the group whether the pump storage ramp rates were reasonable. They added the review of ramp rates to the PCDS action items to discuss later.

6. Maintenance and Forced Outage Rates

Mr. Jensen shared that the generic maintenance and outage duration averages 28 hours, or 1.2 days. Mr. Harris shared the outage rate spreadsheet with the PCDS. They added the review of maintenance and outage duration rates according to subtype to the PCDS action items for later discussion.



7. 2034 ADS PCM V2 Follow-Up

Mr. Jensen and Anuj Patil, Senior Reliability Modeling Engineer, followed up with the 2034 ADS PCM V2 case updates. Mr. Jensen shared the latest updates to the 2034 ADS PCM and result outputs from the latest ADS PCM simulation. Mr. Patil shared analysis on the generator alignment between the 2034H1 power flow and the 2034 ADS PCM case. They answered participants' questions and adjusted the wording on 4-10-2025 Case Updates to better reflect the group's progress. They also discussed regional net transfers, annual energy stats, generator realignment, and next steps.

8. Keeping Track of GridView Issues

There were no GridView issues to discuss.

9. Public Comment

No comments were made.

10. Review New Action Items

- Review maintenance and outage duration.
 - o Assigned To: WECC
 - o Due Date: 04/23/25
- Ask Hitachi if they can accommodate VRE/non-firm supply in maintenance scheduling and if they can accommodate aligning maintenance with defined maintenance windows.
 - Assigned To: WECC
 - o Due Date: 04/23/25
- Review the ramp rates for energy storage.
 - o Assigned To: WECC
 - o Due Date: 04/23/25
- Share pc-GAR files with Kevin.
 - Assigned To: WECC
 - o Due Date: 04/23/25

11. Upcoming Meetings

April 23, 2025	Virtual
April 30, 2025	Virtual
лүш 00, 2020	VIIIIIII
May 7, 2025	Virtual



12. Adjourn

Mr. Harris adjourned the meeting without objection at 11:32 a.m.



Exhibit A: Attendance List

Members in Attendance

Stephen Benchluch	
Joel Eggemeyer	Black Hills Corporation
Kevin Harris	Pacific Northwest National Laboratory
Jon Jensen	WECC
Richard Jensen	
Anders Johnson	Bonneville Power Administration—Transmission
Bhavana Katyal	Portland General Electric Company
Chelsea Loomis	
Ian Schomer	
Chifong Thomas	
Bharat Vyakaranam	
Yi Zhang	California Independent System Operator
Members not in Attendance	
Tyler Butikofer	Energy Strategies
	Energy Strategies Pattern Energy Group LP
Max Code	
Max Code Renchang Dai	Pattern Energy Group LP
Max Code	Pattern Energy Group LPPuget Sound Energy, Inc.
Max Code	Pattern Energy Group LP Puget Sound Energy, Inc. Los Angeles Department of Water and Power
Max Code	Pattern Energy Group LP Puget Sound Energy, Inc. Los Angeles Department of Water and Power PacifiCorp
Max Code	Pattern Energy Group LP Puget Sound Energy, Inc. Los Angeles Department of Water and Power PacifiCorp Puget Sound Energy, Inc.
Max Code	Pattern Energy Group LP Puget Sound Energy, Inc. Los Angeles Department of Water and Power PacifiCorp Puget Sound Energy, Inc. Los Angeles Department of Water and Power
Max Code	Pattern Energy Group LP Puget Sound Energy, Inc. Los Angeles Department of Water and Power PacifiCorp Puget Sound Energy, Inc. Los Angeles Department of Water and Power Pattern Energy Group LP
Max Code	Pattern Energy Group LP Puget Sound Energy, Inc. Los Angeles Department of Water and Power PacifiCorp Puget Sound Energy, Inc. Puget Sound Energy, Inc. Los Angeles Department of Water and Power Pattern Energy Group LP NorthWestern Energy
Max Code	Pattern Energy Group LP Puget Sound Energy, Inc. Los Angeles Department of Water and Power PacifiCorp Puget Sound Energy, Inc. Puget Sound Energy, Inc. Los Angeles Department of Water and Power Pattern Energy Group LP NorthWestern Energy San Diego Gas and Electric



Stan Williams	Bonneville Power Administration—Transmission
Di Xiao	Southern California Edison Company
Others in Attendance	
Maya Brimhall	WECC
Sidart Deb	LCG Consulting
Andrew Fay	WECC
Agnieszka Hernandez	Leeward Renewable Energy, LLC
BK Ketineni	
Stacey Kohler	Bonneville Power Administration
Anuj Patil	WECC
Jonathan Young	Bonneville Power Administration

