

1. Welcome, Call to Order

Kevin Harris, Production Cost Data Subcommittee (PCDS) Chair, called the meeting to order at 10:01 a.m. MT on April 9, 2025. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

2. Review WECC Antitrust Policy

Jon Jensen, Senior Reliability Modeling Engineer, read aloud the WECC Antitrust Policy statement. The policy can be found on wecc.org.

3. Approve Agenda

Mr. Harris introduced the proposed meeting agenda.

On a motion by Chelsea Loomis, the PCDS approved the agenda.

4. Review and Approve Previous Meeting Minutes

Mr. Harris introduced the minutes from the meeting on April 2, 2025.

On a motion by Chifong Thomas, the PCDS approved the minutes from April 2, 2025.

5. Review Previous Action Items

Mr. Jensen reviewed action items carried over from the PCDS meeting on April 2, 2025. Action items that are not closed and will be carried forward can be found on wecc.org.

6. Announcements

No Announcements were made.

7. Updates

Mr. Harris and Mr. Jensen lead a discussion on the following updates. They are in the process of aggregating hydro at a plant level, small ICE units into bigger units, and energy storage units at more of a plant level. Mr. Harris also discussed the approach of aggregating the lumped hydro BC hydro units into a few units, on which he is currently working. Mr. Jensen also reviewed the load shapes with and without DG-BTM energy applied to the shape.

8. 2034 ADS PCM V2 Follow-Up

Mr. Jensen gave a presentation on the 2034 ADS PCM V2 Follow-Up. The loads were higher with behind-the-meter (BTM) energy, more apparent in areas with large amounts of DG-BTM energy. There was an update to the SPPC load adder (1,000 aMW) and BCH load/generator adder (690 aMW). A few generators were having issues and were temporarily deleted in this run, but will be added back in. The run time for this latest simulation was 17 hours, which is a decrease in run time compared to the previous case simulation. Among other updates that still need to be made, some aggregation multipliers need to be updated. The bus location needs to be determined for ARICA solar. The PCDS also received an update regarding Path 65 PDCI, although the LADWP rating of the line (26099-26094) (Sylmar to converter) can be used to 100% of its rating, there are operational system limitations that do not allow scheduling on Path 65 PDCI S-N greater than 975 MW. We have 1,600 MW in the case on branch (26099-26094). Mr. Jensen will ask the LADWP whether there is a project that will be in place by year 2034 that will relieve this operational restriction.

The presentation can be found on wecc.org.

9. Keeping Track of GridView Issues

No issues were discussed.

10. Public Comment

No comments were made.

11. Review New Action Items

- Inform SPPC about load increase
 - Assigned To: WECC
 - Due Date: April 16, 2025
- Check with IT about team site alerts
 - Assigned To: WECC
 - Due Date: April 16, 2025
- PCM/PF alignment of resources
 - Assigned To: WECC
 - Due Date: April 16, 2025
- Post new load spreadsheet
 - Assigned To: WECC
 - Due Date: April 16, 2025
- Ask the LADWP whether they have a planned project to increase Path 65 to the PRC rating by 2034



PCDS Meeting Minutes—April 9, 2025

- Assigned To: WECC
- Due Date: April 16, 2025

12. Upcoming Meetings

April 16, 2025..... Virtual
April 23, 2025..... Virtual
April 30, 2025..... Virtual

13. Adjourn

Mr. Harris adjourned the meeting without objection at 11:31 a.m.



Exhibit A: Attendance List

Members in Attendance

Stephen Benschluch Accelergen Energy
Jose Diaz..... Los Angeles Department of Water and Power
Joel Eggemeyer Black Hills Corporation
Martin Green Pattern Energy Group LP
Kevin Harris Pacific Northwest National Laboratory
Richard Jensen..... California Energy Commission
Jon Jensen..... WECC
Anders Johnson..... Bonneville Power Administration—Transmission
Chelsea Loomis Western Power Pool
Effat Moussa..... San Diego Gas and Electric
Chifong Thomas Thomas Grid Advisor
Yi Zhang..... California Independent System Operator

Members not in Attendance

Tyler Butikofer Energy Strategies
Max Code..... Pattern Energy Group LP
Renchang Dai Puget Sound Energy, Inc.
Lance Felleson PacifiCorp
Sylvia Gard Puget Sound Energy, Inc.
Michael Granados..... Los Angeles Department of Water and Power
Bhavana Katyal Portland General Electric Company
Kimberly McClafferty NorthWestern Energy
Eliana Orta Imperial Irrigation District
Jacob Richardson Western Resource Advocates
Nader Samaan..... Pacific Northwest National Laboratory
Ian Schomer Newton Energy Group, LLC
Bharat Vyakaranam..... Pacific Northwest National Laboratory



PCDS Meeting Minutes—April 9, 2025

Stan WilliamsBonneville Power Administration—Transmission

Di Xiao..... Southern California Edison Company

Others in Attendance [Only for technical committees]

Jamie AustinQualus Corp

Natalie Carter.....WECC

Andrew FayWECC

Stacey Kohler.....Bonneville Power Administration—Transmission

Anuj PatilWECC

Gary Simonson.....Flynn Resource Consultants, Inc.

Jonathan YoungBonneville Power Administration—Transmission

