

Production Cost Data Subcommittee

DRAFT Meeting Minutes

April 2, 2025

Virtual

1. Welcome, Call to Order

Kevin Harris, Production Cost Data Subcommittee (PCDS) Chair, called the meeting to order at 10:05 a.m. MT on April 2, 2025. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

2. Review WECC Antitrust Policy

Jon Jensen, Senior Reliability Modeling Engineer, read aloud the WECC Antitrust Policy statement. The policy can be found on wecc.org.

3. Approve Agenda

Mr. Harris introduced the proposed meeting agenda.

On a motion by Chifong Thomas, the PCDS approved the agenda.

4. Review and Approve Previous Meeting Minutes

Mr. Harris introduced the minutes from the meeting on March 26, 2025.

On a motion by Chifong Thomas, the PCDS approved the minutes from March 26, 2025.

5. Review Previous Action Items

Mr. Jensen reviewed action items carried over from the PCDS meeting on March 26, 2025. Action items that are not closed and will be carried forward can be found at wecc.org.

6. Announcements

No announcements were made.

7. BC Hydro Aggregates

Mr. Harris shared his spreadsheet on the BC Hydro data and discussed hydro aggregation ideas for BC Hydro. This would aggregate lumped generic larger units and lumped generic smaller units for BC Hydro.



8. Hydro Data by Plant ID

Mr. Harris led a discussion on Hydro data and aggregating hydro units by Plant ID. This will help with the run time of the simulation.

9. SPPC Load Follow-Up Results

Mr. Jensen gave a presentation on the Seirra Pacific Power Company (SPPC) load results. The minimum load to prevent clipping is 883MW. The proposal is to increase SPPC load by 1,000MW. Mr. Jensen shared results of the SPPC load with the 1,000MW increase and showed no clipping from the non-conforming load, as well as no unserved load.

10. 2034 ADS PCM V2 Follow-Up

11. Andrew Fay went over the update DG-BTM shapes.

The shapes have been updated with the 2018 weather year and show more realistic distributed generation rooftop solar profiles. The new DG-BTM shapes are area level shapes based on the 2032 ADS PCM county level shapes based on weather year 2018. Mr. Jensen also mentioned that the PNNL and PGE system edits will be used to update alignment for PCM. Mr. Jensen also mentioned that he will update the load profiles to include BTM Energy, which will be based on the new 2018 DG-BTM shapes that Mr. Fay created. Keeping track of Grid View Issues

No issues were shared.

12. Public Comment

Mr. Harris shared a comment about heat rates not matching the original spreadsheets values. He will update those.

13. Review New Action Items

- Post load and BTM shapes on team site
 - o Assigned To: WECC
 - o Due Date: April 9, 2025
- Update loads, BTM profiles and unit alignment and share results
 - o Assigned To: WECC
 - Due Date: April 9, 2025
- Use new monthly BTM shapes for BTM energy added to load
 - o Assigned To: WECC
 - o Due Date: April 9, 2025
- Email group when posting new materials to the team site
 - Assigned To: WECC



- o Due Date: April 9, 2025
- Comparison of loads with and without BTM energy
 - o Assigned To: WECC
 - o Due Date: April 9, 2025
- Contact Gridliance if we can use their change case in our core PCM case
 - o Assigned To: WECC
 - o Due Date: April 9, 2025

14. Upcoming Meetings

April 9, 2025	Virtua
April 16, 2025	Virtua
April 23, 2025	Virtua

15. Adjourn

Mr. Harris adjourned the meeting without objection at 11:10 a.m.



Exhibit A: Attendance List

Members in Attendance

Stephen Benchluch	
Jose Diaz	Los Angeles Department of Water and Power
Joel Eggemeyer	Black Hills Corporation
Lance Felleson	PacifiCorp
Kevin Harris	
Richard Jensen	
Jon Jensen	WECC
Bhavana Katyal	Portland General Electric Company
Ian Schomer	
Chifong Thomas	
Yi Zhang	California Independent System Operator
Members not in Attendance	
Tyler Butikofer	Energy Strategies
Max Code	Pattern Energy Group LP
Renchang Dai	Puget Sound Energy, Inc.
Sylvia Gard	Puget Sound Energy, Inc.
Michael Granados	Los Angeles Department of Water and Power
Martin Green	Pattern Energy Group LP
Anders Johnson	Bonneville Power Administration—Transmission
Chelsea Loomis	
Kimberly McClafferty	
Effat Moussa	
Eliana Orta	Imperial Irrigation District
Jacob Richardson	
Nader Samaan	
Bharat Vyakaranam	Pacific Northwest National Laboratory



Stan Williams	Bonneville Power Administration—Transmission	
Di Xiao	Southern California Edison Company	
Others in Attendance [Only for technical committees]		
Jamie Austin	Qualus Corp	
Natalie Carter	WECC	
Andrew Fay	WECC	
BK Ketineni	Pacific Northwest National Laboratory	
Anuj Patil	WECC	

