

1. Welcome, Call to Order

Kevin Harris, Production Cost Data Subcommittee (PCDS) Chair, called the meeting to order at 10:05 a.m. MT on March 26, 2025. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

2. Review WECC Antitrust Policy

Jon Jensen, Senior Reliability Modeling Engineer, read aloud the WECC Antitrust Policy statement. The policy can be found on wecc.org.

3. Approve Agenda

Mr. Harris introduced the proposed meeting agenda.

On a motion by Chelsea Loomis, the PCDS approved the agenda.

4. Review and Approve Previous Meeting Minutes

Mr. Harris introduced the minutes from the meeting on March 12, 2025, and March 19, 2025.

On a motion by Chifong Thomas, the PCDS approved the minutes from March 12, 2025, and March 19, 2025.

5. Review Previous Action Items

Mr. Jensen reviewed action items carried over from the PCDS meeting on March 19, 2025.

Action items that are not closed and will be carried forward can be found at wecc.org.

6. Announcements

Mr. Harris shared that Pacific Northwest National Laboratory (PNNL) gave a review of lithium-ion battery down time and threshold between generating and charging. It was asked whether the PCDS wants to take this into consideration for GridView.

Mr. Jensen reported that the retention policy for the PCDS team site is under review.

7. BPA Path Ratings Changes Follow-Up

Anders Johnson with Bonneville Power Administration (BPA) shared the path rating changes they have been working on in association with the major interfaces regarding their evolving

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grid 1.0 projects to be in service by 2034. The West of Cascades North is 10,900 MW, and West of Cascades is 9,000 MW in the winter. The North of Pearl South to North is 2,000 MW.

8. SPPC Load Follow-Up

Mr. Harris shared his spreadsheet comparing 2024 and 2025 loads and resources (L&R) load forecast for the 2034 ADS PCM V2 within Sierra Pacific Power Company (SPPC). The PCDS agreed to adjust the SPPC load and examine the results.

9. 2034 ADS PCM V2 Follow-Up

Mr. Jensen gave a presentation on the 2034 ADS PCM V2 follow-up. He stated that the minimum load adjustment to prevent SPPC non-conforming load clipping is about 883 MW; it was previously proposed to increase SPPC load by 900 MW, but the PCDS later decided to increase the SPPC load by 1,000 MW. He shared the proposed use of the internal ID field in the GridView generator list as an aggregation designation field. He also shared the additional DevStatuses that will be implemented into the case. The PNNL and PGE alignment edits will be incorporated into the case.

The presentation can be found on wecc.org.

10. Keeping Track of GridView Issues

No issues were shared.

11. Public Comment

No comments were made.

12. Review New Action Items

- Examine SPPC load forecast – add 1,000 MW
 - Assigned To: WECC
 - Due Date: April 2, 2025
- Explore the PCDS team site retention policy with WECC IT
 - Assigned To: WECC
 - Due Date: April 2, 2025
- Reach out to Cameron Bracken for hydro assumptions
 - Assigned To: Kevin Harris
 - Due Date: April 2, 2025
- Deliver topology changes to SRS
 - Assigned To: WECC
 - Due Date: April 2, 2025



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13. Upcoming Meetings

April 2, 2025..... Virtual

April 9, 2025..... Virtual

April 16, 2025..... Virtual

14. Adjourn

Mr. Harris adjourned the meeting without objection at 11:23 a.m.



Exhibit A: Attendance List

Members in Attendance

Stephen Benchluch Accelergen Energy
Jose Diaz..... Los Angeles Department of Water and Power
Lance Felleson PacifiCorp
Michael Granados..... Los Angeles Department of Water and Power
Kevin Harris Pacific Northwest National Laboratory
Jon Jensen..... WECC
Anders Johnson..... Bonneville Power Administration—Transmission
Bhavana Katyal Portland General Electric Company
Chelsea Loomis Western Power Pool
Effat Moussa..... San Diego Gas and Electric
Eliana Orta Imperial Irrigation District
Chifong Thomas Thomas Grid Advisor
Yi Zhang..... California Independent System Operator

Members not in Attendance

Tyler Butikofer Energy Strategies
Max Code..... Pattern Energy Group LP
Renchang Dai Puget Sound Energy, Inc.
Sylvia Gard Puget Sound Energy, Inc.
Martin Green Pattern Energy Group LP
Richard Jensen..... California Energy Commission
Kimberly McClafferty NorthWestern Energy
Jacob Richardson Western Resource Advocates
Nader Samaan..... Pacific Northwest National Laboratory
Ian Schomer Newton Energy Group, LLC
Bharat Vyakaranam..... Pacific Northwest National Laboratory
Stan Williams Bonneville Power Administration—Transmission



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Di Xiao..... Southern California Edison Company

Others in Attendance [Only for technical committees]

Keith Ban..... San Diego Gas and Electric

Natalie Carter.....WECC

Jose CastanedaImperial Irrigation District

Anna Edwards Puget Sound Energy, Inc.

Andrew FayWECC

BK Ketineni..... Pacific Northwest National Laboratory

Anuj PatilWECC

Gary Simonson.....Flynn Resource Consultants, Inc.

Jonathan YoungBonneville Power Administration—Transmission

