

1. Welcome, Call to Order

Kevin Harris, Production Cost Data Subcommittee (PCDS) Chair, called the meeting to order at 10:04 a.m. MT on February 26, 2025. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

2. Review WECC Antitrust Policy

Jon Jensen, Senior Reliability Modeling Engineer, read aloud the WECC Antitrust Policy statement. The policy can be found on wecc.org.

3. Approve Agenda

Mr. Harris introduced the proposed meeting agenda.

Added topic “BPA Transmission Changes” presented by Anders Johnson and Stacey Kohler and topic “ADS Items” presented by Kevin Harris.

On a motion by Chelsea Loomis, the PCDS approved the agenda.

4. Review and Approve Previous Meeting Minutes

Mr. Harris introduced the minutes from the meeting on February 5, 2025 and February 12, 2025.

On a motion by Chelsea Loomis, the PCDS approved the minutes from February 5, 2025, and February 12, 2025.

5. Review Previous Action Items

Mr. Jensen reviewed action items carried over from the PCDS meeting on February 12, 2025. Action items that are not closed and will be carried forward can be found on wecc.org.

6. Announcements

Chelsea Loomis with Western Power Pool encouraged the group to attend the RAC and RCC meetings being held in October 21-23, 2025.

7. 2034 ADS PCM V2 Follow-Up

Mr. Jensen gave an update on the 2034 ADS PCM V2. He showed comparisons from the latest simulation vs. the previous simulation. WECC received NW change cases. There are four of

PCDS Meeting Minutes—February 26, 2025

them, three to be applied to the core case, and one to an optional change case. The California Independent System Operator (CAISO)-approved VEA updates changes were also received, and direction was given to only implement them as an optional change case. Production Cost Model (PCM) capacity was updated to match L&R Summer/Winter max or nameplate for renewables where appropriate. The next steps are to make sure the PCM capacity does not exceed the power flow and to redistribute the unmapped PCM units to the unmapped power flow units. There was discussion as to how deviating from the L&R capacity may not be accurate. The PCDS decided to review the units that had large capacity changes between the L&R and power flow.

The presentation can be found on the WECC calendar.

8. BPA Transmission Changes

Anders Johnson with Bonneville Power Administration (BPA) gave a presentation on BPA's evolving grid projects 1.0 and 2.0 and explained what projects were in each change file. Ms. Loomis explained how she used GridView and PowerWorld to create the change cases and shared what to look out for if doing the same thing.

9. ADS Items

Mr. Harris gave a presentation on how he is identifying problems of the ADS and asked the group the questions that he has.

10. Keeping Track of GridView Issues

No suggestions were made.

11. Public Comment

No comments were made.

12. Review New Action Items

- Provide a table documenting which changes are in which change case
 - Assigned To: BPA
 - Due Date: March 5, 2025
- Put on next meeting agenda, discuss how to incorporate BPA path rating changes associated with BPA topological changes
 - Assigned To: WECC
 - Due Date: March 5, 2025
- Figure out why nuclear annual energy decreased in this last run
 - Assigned To: WECC



PCDS Meeting Minutes—February 26, 2025

- Due Date: March 5, 2025

13. Upcoming Meetings

March 5, 2025..... Virtual

March 12, 2025..... Virtual

March 19, 2025..... Virtual

14. Adjourn

Mr. Harris adjourned the meeting without objection at 11:24 a.m.



PCDS Meeting Minutes—February 26, 2025

Exhibit A: Attendance List

Members in Attendance

Stephen Benschluch Accelergen Energy
Jose Diaz..... Los Angeles Department of Water and Power
Lance Felleson PacifiCorp
Michael Granados..... Los Angeles Department of Water and Power
Kevin Harris Pacific Northwest National Laboratory
Jon Jensen..... WECC
Anders Johnson..... Bonneville Power Administration—Transmission
Bhavana Katyal Portland General Electric Company
Chelsea Loomis Western Power Pool
Effat Moussa..... San Diego Gas and Electric
Eliana Orta Imperial Irrigation District
Yi Zhang..... California Independent System Operator

Members not in Attendance

Tyler Butikofer Energy Strategies
Max Code..... Pattern Energy Group LP
Renchang Dai Puget Sound Energy, Inc.
Sylvia Gard Puget Sound Energy, Inc.
Martin Green Pattern Energy Group LP
Richard Jensen..... California Energy Commission
Kimberly McClafferty NorthWestern Energy
Jacob Richardson Western Resource Advocates
Nader Samaan..... Pacific Northwest National Laboratory
Chifong Thomas Thomas Grid Advisor
Bharat Vyakaranam..... Pacific Northwest National Laboratory
Stan Williams Bonneville Power Administration—Transmission
Di Xiao..... Southern California Edison Company



PCDS Meeting Minutes—February 26, 2025

Others in Attendance [Only for technical committees]

Jamie AustinQualus
Natalie CarterWECC
Jose CastanedaImperial Irrigation District
Anna EdwardsPuget Sound Energy, Inc.
Andrew FayWECC
BK Ketineni.....Pacific Northwest National Laboratory
Stacey Kohler.....Bonneville Power Administration—Transmission
Anuj PatilWECC
Matt ZapotockyWECC

