

## **1. Welcome, Call to Order**

Kevin Harris, Production Cost Data Subcommittee (PCDS) Chair, called the meeting to order at 10:00 a.m. MT on January 15, 2025. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

## **2. Review WECC Antitrust Policy**

Jon Jensen, Senior Reliability Modeling Engineer, read aloud the WECC Antitrust Policy statement. The policy can be found on [wecc.org](http://wecc.org).

## **3. Approve Agenda**

Mr. Harris introduced the proposed meeting agenda.

**On a motion by Chifong Thomas, the PCDS approved the agenda.**

## **4. Review and Approve Previous Meeting Minutes**

The approval of the January 8, 2025, Meeting Minutes will be moved to the January 15, 2025, PCDS meeting.

## **5. Review Previous Action Items**

Mr. Jensen reviewed action items carried over from the PCDS meeting on January 8, 2025. Action items that are not closed and will be carried forward can be found on [wecc.org](http://wecc.org).

## **6. Announcements**

No announcements were made.

## **7. Redistribution of L&R Generic Resources**

Mr. Harris gave a presentation on where the WECC 2034 ADS is at today. Concerns and solutions for the WECC 2034 ADS were discussed. One concern is placement of the generic L&R generators that were not assigned a bus in the original loads and resources (L&R) submittal. These units have been placed by WECC staff. However, there are better placements/distributions for these. It was discussed to use the unmapped power flow (PF) generators as locations and distribute the generic units according to the unmapped PF

## PCDS Meeting Minutes—January 15, 2025

units/subtype. WECC is also working on aligning the IDs from the L&R/ production cost model (PCM)/PF.

This presentation is available on wecc.org.

### 8. 2034 ADS PCM V2 Follow-Up

Mr. Jensen gave a presentation on the 2034 ADS PCM V2. The 2034\_ADS\_PCM\_V2(2024LnR) V2.0\_LivingCase\_1-10-2025 has been posed to the PCDS team site with Change Files. There was a discussion on the annual generation, the most heavily utilized paths, dumped generation, regional transfers, and unserved load. Changes for the next run are updating shape names, redistributing generic generation based on power flow unmapped units, and cleanup of regions, states, and counties. The results from this latest run were very similar to the previous run.

This presentation is available on wecc.org.

### 9. Discuss the Future of Non-Conforming Load

Mr. Jensen led a discussion on suggestions for ways to handle the consistency of non-conforming loads' statuses and load forecast. There will be more information shared with the group once there is a response from Sierra Pacific Power Company and Alberta.

### 10. Future Inflator Discussion

Mr. Jensen led a discussion and asked whether anyone is using a different Inflator/Deflator or if we want to consider a different Inflator/Deflator. The consensus was to stay with what we have for now, but, if anyone comes across a valid option, the PCDS can consider it.

### 11. Keeping Track of GridView Issues

There were no updates given.

### 12. Public Comment

No comments were made.

### 13. Review New Action Items

- Turn on all busses in PCSO and WACM to identify unserved load
  - Assigned To: WECC
  - Due Date: January 22, 2025



**PCDS Meeting Minutes—January 15, 2025**

**14. Upcoming Meetings**

January 22, 2025 ..... Virtual

January 29, 2025 ..... Virtual

February 12, 2025 ..... Virtual

**15. Adjourn**

Mr. Harris adjourned the meeting without objection at 11:31 a.m.



## Exhibit A: Attendance List

### Members in Attendance

Stephen Benschluch ..... Accelergen Energy  
Max Code.....Pattern Energy Group LP  
Lance Felleson .....PacifiCorp  
Kevin Harris ..... Pacific Northwest National Laboratory  
Jon Jensen.....WECC  
Bhavana Katyal .....Portland General Electric Company  
Effat Moussa..... San Diego Gas and Electric  
Chifong Thomas ..... Thomas Grid Advisor  
Yi Zhang.....California Independent System Operator  
Jonathan Young .....Bonneville Power Administration—Transmission

### Members not in Attendance

Tyler Butikofer .....Energy Strategies  
Renchang Dai ..... Puget Sound Energy, Inc.  
Jose Diaz..... Los Angeles Department of Water and Power  
Sylvia Gard ..... Puget Sound Energy, Inc.  
Michael Granados..... Los Angeles Department of Water and Power  
Martin Green .....Pattern Energy Group LP  
Richard Jensen..... California Energy Commission  
Anders Johnson.....Bonneville Power Administration—Transmission  
Chelsea Loomis .....Western Power Pool  
Kimberly McClafferty .....NorthWestern Energy  
Eliana Orta .....Imperial Irrigation District  
Nader Samaan..... Pacific Northwest National Laboratory  
Bharat Vyakaranam..... Pacific Northwest National Laboratory  
Stan Williams .....Bonneville Power Administration—Transmission  
Di Xiao..... Southern California Edison Company



## PCDS Meeting Minutes—January 15, 2025

### Others in Attendance [Only for technical committees]

Natalie Carter .....WECC  
Anuj Patil .....WECC  
John Liang..... Public Utility District No. 1 of Snohomish County  
Andrew Fay .....WECC  
Jose Castaneda .....Imperial Irrigation District  
Ashton Davish.....WECC  
Jacob Richardson ..... Western Resource Advocates  
Keith Ban..... San Diego Gas and Electric  
Anna .....  
Jin Zhu.....Hitachi Energy  
Agnieska Hernandez..... Leeward Renewable Energy, LLC

