

# Addressing Hydropower Modeling Gaps with Hy-DAT

**Dewei Wang** 



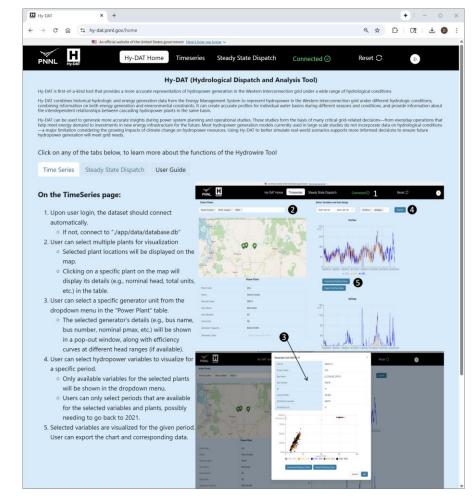
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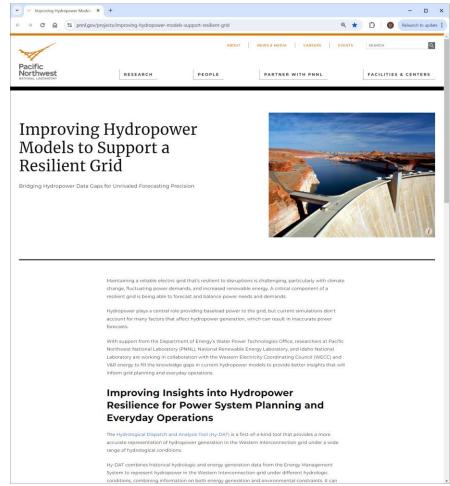




### Status of Hy-DAT:

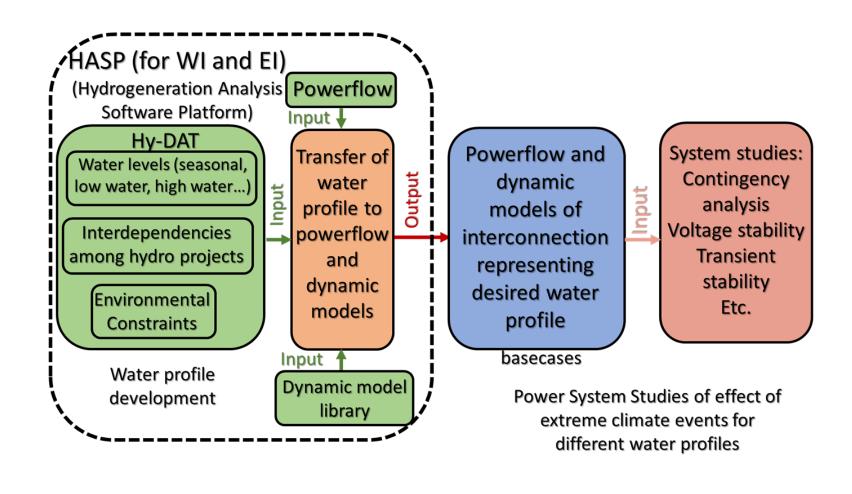
- The tool is externally accessible: <a href="https://hy-dat.pnnl.gov">https://hy-dat.pnnl.gov</a>
  - ✓ Invite-only access (email required)
- Overview of the tool and project:
  - ✓ <a href="https://www.pnnl.gov/projects/improving-">https://www.pnnl.gov/projects/improving-</a>
    <a href="https://www.pnnl.gov/projects/improving-">hydropower-models-</a>
    <a href="https://www.pnnl.gov/projects/improving-">hydropower-models-</a>
    <a href="https://www.pnnl.gov/projects/improving-">support-resilient-grid</a>







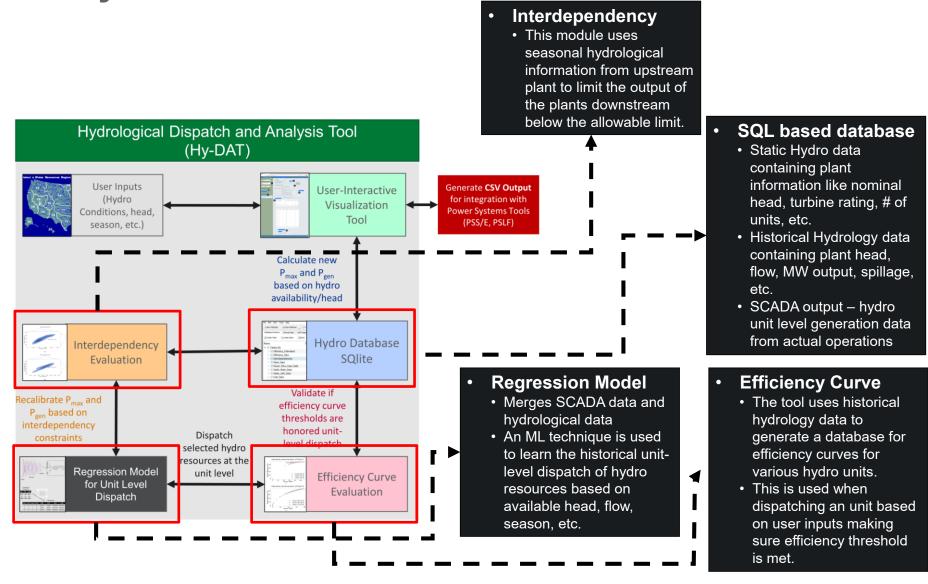
 Hy-DAT is a tool to update the existing steady state and dynamic model using Interdependency, Efficiency Curves, and Unit Dispatch Models.



Hy-DAT in HASP:
 Generate Accurate
 Representative Model for
 Power System Simulation



How does Hy-DAT work:





### **SQL Based Database**

#### The Database contains three major sections:

- Plant-level data:
  - ✓ Timeseries and Generic hydrological data
  - ✓ Released: 23 WI plants, 10 years of data (2013-2023)
  - ✓ Upcoming: 14 El plants, 3 years of data (2022-2025)
- Unit-level data:
  - ✓ Timeseries and Static electrical data, Planning cases
  - ✓ Released: 27 WI plants
  - ✓ Upcoming: 13 El plants
- Others:
  - ✓ Efficiency curves: calculated efficiencies of individual generators
  - ✓ **Interdependency**: correlate the generation patterns of the upstream and downstream rivers
  - ✓ Dispatch models: relationship between the hydrological and electric data



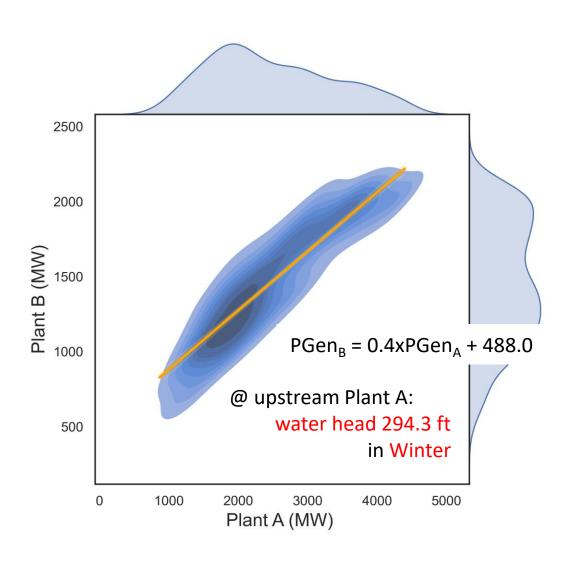
# Interdependency (Data-Driven)

#### Train: Build a time correlation between streamflow data

- Evaluate overall correlation between upstream and downstream plants
- Divide power outputs into four seasons and piecewise head ranges
- Build linear regression correlations for each head range and season

### Apply:

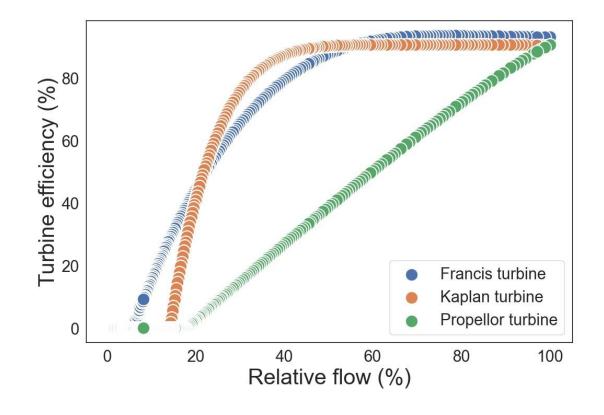
 When conducting dispatching, check the restriction from the upstream plant on the power output

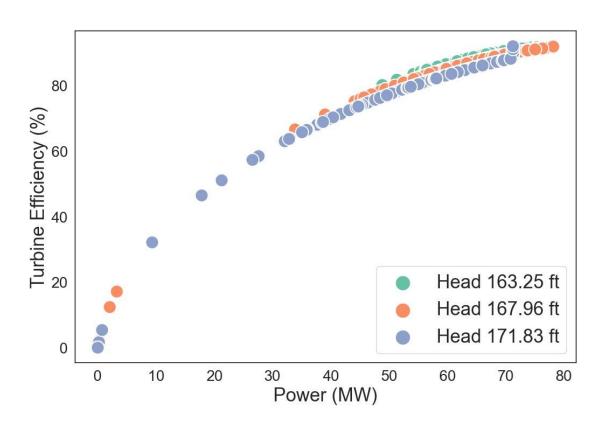




### **Efficiency Curve**

- Efficiency Curve Evaluation:
  - Efficiency curves for different turbines and different head conditions were estimated with HydroGenerate.
- Apply: dispatch results will be validated with online units' efficiency curves

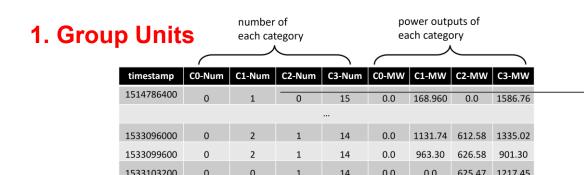


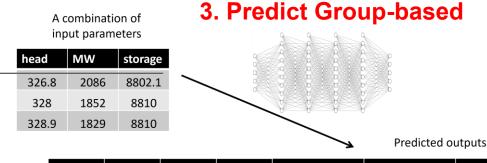




## **Regression Model**

• DNN-based regression models were built to correlate water head, total power output, water storage with individual generator's status and power output.





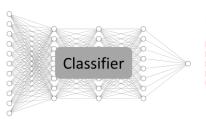
| C0-Num | C1-Num | C2-Num | C3-Num | C0-MW    | C1-MW    | C2-MW         | C3-MW         |
|--------|--------|--------|--------|----------|----------|---------------|---------------|
| 0      | 0      | 2      | 15     | 0±8.4417 | 0±90.696 | 780.72±240.32 | 1468.1±79.287 |
| 0      | 0      | 2      | 15     | 0±8.4417 | 0±90.696 | 749.07±240.32 | 1459.8±79.287 |
| 0      | 0      | 2      | 15     | 0±8.4417 | 0±90.696 | 807.18±240.32 | 1518.2±79.287 |

4. Break Groups into Units

#### 2. Train Group-based Model outputs

|         | power | head  | storage |
|---------|-------|-------|---------|
|         | 2086  | 326.8 | 8802.12 |
| Step 1: | 1852  | 328   | 8809.95 |
|         | 1829  | 328.9 | 8809.95 |

Model inputs



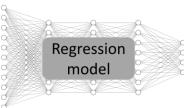
| C1-Exist | C1-MW | C1-unitMW |
|----------|-------|-----------|
| 0        | 0     | 0         |
| 1        | 12    | 4         |
| 1/       | 28.43 | 14.215    |

| Project | Unit ID | Head (ft) | $P_{max}$ (MW) | Dispatch Status | $P_{gen\ calculated}(\mathrm{MW})$ | $P_{max,available}$ (MW) |
|---------|---------|-----------|----------------|-----------------|------------------------------------|--------------------------|
| Plant A | 1-1     | 307.1     | 707            | 1               | 361                                | 513.65                   |
| Plant A | 2-1     | 307.1     | 707            | 1               | 361                                | 513.65                   |
| Plant A | 3-1     | 307.1     | 707            | 1               | 361                                | 513.65                   |
| Plant A | 4-1     | 307.1     | 825.7          | 0               | 0                                  | 599.88                   |
| Plant A | 5-1     | 307.1     | 825.7          | 1               | 553.97                             | 599.88                   |
| Plant A | 6-1     | 307.1     | 825.7          | 1               | 553.97                             | 599.88                   |
| Plant A | 7-1     | 307.1     | 125            | 1               | 79.48                              | 90.81                    |
| Plant A | 7-2     | 307.1     | 125            | 1               | 79.48                              | 90.81                    |
| Plant A | 7-3     | 307.1     | 125            | 1               | 79.48                              | 90.81                    |

Model inputs

| power | head  | storage |
|-------|-------|---------|
| 2086  | 326.8 | 8802.12 |
| 1852  | 328   | 8809.95 |
| 1829  | 328.9 | 8809.95 |

Step 2:



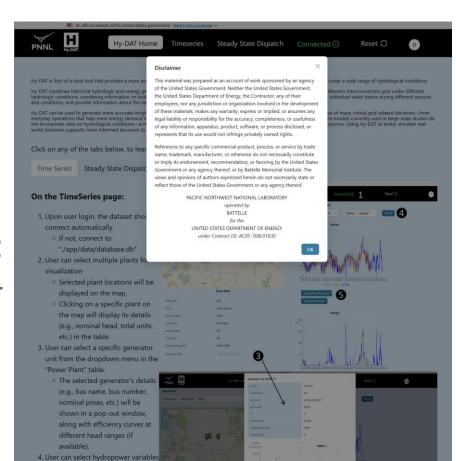
| C1-Exist | C1-MW | C1-unitMW |
|----------|-------|-----------|
| 0        | 0     | 0         |
| 1        | 12    | 4         |
| 1        | 28.43 | 14.215    |

Model outputs



#### Functions of Hy-DAT:

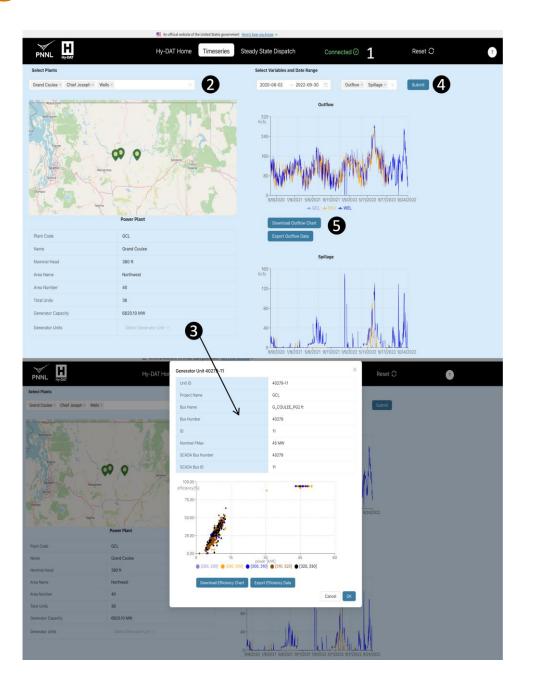
- Landing page (<u>https://hy-dat.pnnl.gov/home</u>):
  - ✓ Provides quick instructions and a detailed User Guide (PDF)
- Visualization (<a href="https://hy-dat.pnnl.gov/timeseries">https://hy-dat.pnnl.gov/timeseries</a>):
  - ✓ View general information about hydro plants and generators
  - ✓ Visualize historical hydropower data for a selected time period
- Dispatching (<u>https://hy-dat.pnnl.gov/steadystatedispatch</u>):
  - ✓ Perform dispatching of one or more hydro plants based on userdefined inputs (e.g., water head, dispatch threshold, season, storage)
  - ✓ Results are "dispatch status" and "unit-level power", can be exported for further analysis
  - ✓ There are one-click "Dispatch All" and "Export All" buttons allow fast analysis across many plants





# On the "TimeSeries" Page, users can:

- 1. Select multiple plants
  - visualize their location
  - display plant-level generic information
- 2. Select specific unit/generator
  - display its nominal power, etc.
  - visualize its efficiency curve
- 3. Select multiple hydrological parameters and date range
  - visualize and export historical recordings of each hydro-power variable





### On the "Steady State Dispatch" Page, users can:

#### 1. Select plants to be dispatched

 specify year, season and general dispatch threshold (reference and valid ranges provided)

#### 2. Check interdependency

adjust dispatch threshold accordingly

### 3. Conduct dispatching

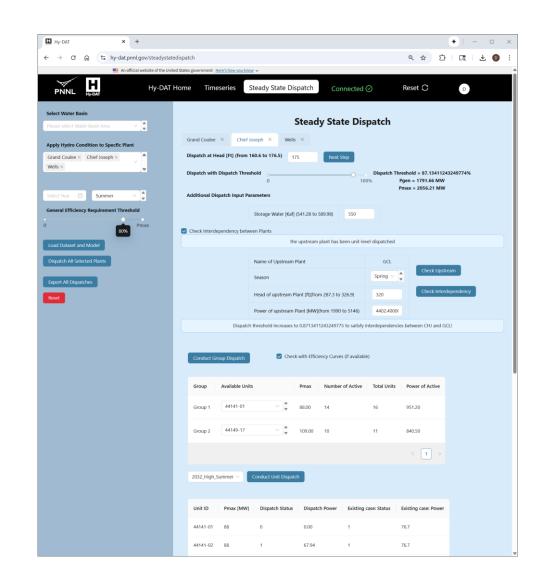
predict group-based dispatch results

#### 4. Check with efficiency curves

adjust results to satisfy generators' efficiency curves

#### 5. Distribute within groups

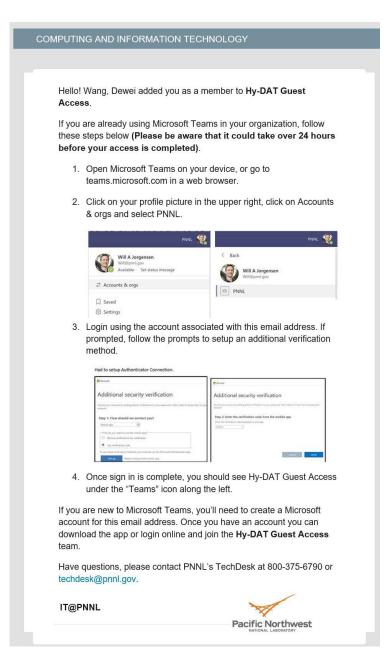
- randomly distribute dispatch power to individual units
- 6. Quick analysis: "Dispatch All", "Export All"





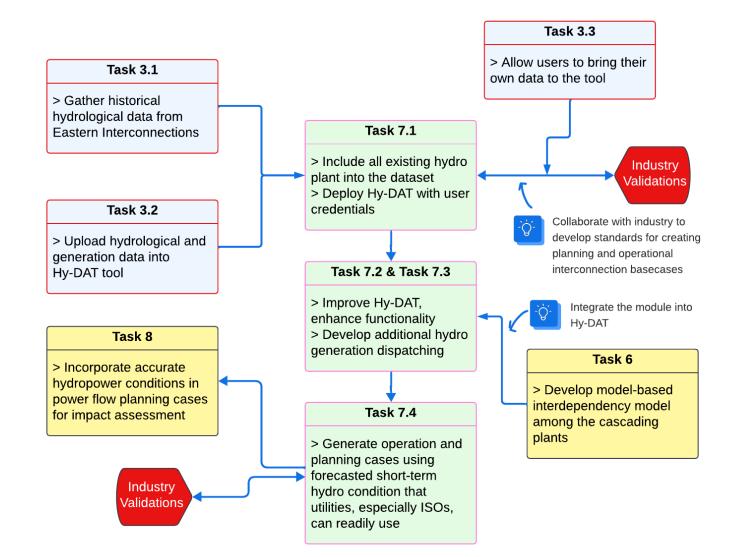
- Accessing Hy-DAT (<a href="https://hy-dat.pnnl.gov">https://hy-dat.pnnl.gov</a>):
  - Guest provides the owner (dewei.wang@pnnl.gov) with an email (must be registered with Microsoft Teams)
  - Owner sends an invitation (see instructions on the right)
  - Guest follows the registration steps provided in the invitation email
  - With Microsoft Teams running in the background, the guest should be able to access the Hy-DAT tool

**Note**. A more detailed instruction PDF is attached for reference.





How will Hy-DAT be improved in FY26 and FY27:



#### **Upcoming Changes in FY26 and FY27**

- Eastern interconnection data has been collected, will be analyzed and added to Hy-DAT.
- Users will be able to upload and use their own data in the tool