2026 Base Case Compilation Schedule

System Review Subcommittee (SRS)
Approved _____

Introduction

The System Review Subcommittee (SRS) compiles steady-state and dynamic base cases to meet WECC's requirements to compile interconnection-wide base cases. The 2026 Base Case Compilation Schedule provides descriptions of and a schedule for base cases to be compiled during the 2025–26 calendar year.

Objectives

- 1. Provide a detailed schedule to appropriate stakeholders to identify necessary data submissions and data review milestones to compile base cases.
- 2. Identify base cases to be compiled. A typical annual base case compilation schedule includes:
 - a. Five operating cases;
 - b. Two specialized cases;
 - c. One five-year summer planning case;
 - d. One five-year winter planning case;
 - e. One 10-year summer planning case; and
 - f. One 10-year winter planning case.

Supporting Information

Promptly submitting steady-state and dynamics data is necessary to maintain the 2026 Base Case Compilation Schedule. If steady-state and dynamic data is submitted late, the SRS will follow the Late Data Procedure provided in WECC's Data Preparation Manual (DPM).

Typical base cases are meant to model anticipated load level but may model slightly heavier or slightly lighter than anticipated load levels to get desired stressed transfer levels on designated paths. Base cases usually include operating cases, five-year cases, 10-year cases, and other cases as requested by the Reliability Assessment Committee (RAC). Specialized base cases aim to represent critical operating conditions like severe weather events, equipment out of service (transmission lines, reactive devices, or static Var compensators), unusual generation patterns due to forced outages, or insecure voltage conditions. Some cases may represent extreme load conditions (up to 105% of forecast peak) in a sub-region. Data submitters should not be reluctant to model a condition due to lack of historical record of the specialized case actually occurring.



The 2026 Base Case Compilation Schedule includes the following base cases:

- Operating base cases
 - o <u>2026–27 Heavy Winter</u>
 - o 2026-27 Light Winter
 - o 2027 Heavy Spring
 - o 2027 Heavy Summer
 - o 2027 Light Summer
- Five-year base cases
 - o 2031-32 Heavy Winter
 - o 2032 Heavy Summer
- 10-year base cases
 - o 2036-37 Heavy Winter
 - o 2037 Heavy Summer
- Specialized base cases
 - o 2027 Light Autumn
 - o 2046 Heavy Summer

Generation and load levels in the base case description sheets refer to the season being studied. For example, if a case description sheet for a winter base case calls for high hydro in a specific area, this means high levels of hydro generation for a winter condition. In some areas, a high level of hydro generation in the winter may be less than median hydro generation levels in the spring or summer. Also, light loads may be increased in the importing areas or heavy loads may be decreased in exporting areas to represent the desired interchange schedules. Renewable generation, when specified, should be based on each entity's Renewable Portfolio Standard. Specific information on the desired load levels is in the base case description sheets and should be used as a guide in preparing cases. All loads are coincident unless indicated otherwise. Specified time supersedes specified percentage of load.

Interchange Schedules in the base case description sheets refer to the target flows that should be reached to represent anticipated flow levels and direction for the season being studied. Targets may be changed as anticipated operating conditions become clearer. Where no target flows are specified, actual scheduled transfers should be based on each area's load and generation balance (deficiency/surplus) and economical generation dispatch. Keep the purpose of the case in mind and coordinate schedules between areas before data submission.

Only corrections to the Master Dynamics File or new data for it need to be submitted for each case build.

During the process of compiling each base case, WECC staff and the functional entities participating in the process should follow the data requirements and procedures outlined in the WECC DPM.

Following the documented requirements and procedures will help develop base cases with compatible steady-state and dynamic data, ensure that the interconnection-wide model is adequate, and continually improve the accuracy of the data submitted.



<Public>

Case	Date Data Request Mailed	Date Data Due to Sub- Coordinate L&R Info	Date Data Due to Area Coordinator	Date Area Coordinator Due to WECC Staff	WECC Staff Send Case for Review	Date Comments Due to Area Coordinator	Date Area Coordinator Comments Due to WECC Staff	WECC Staff Finalize Date
<u>2035-36 HW1</u> * <u>2036 HS1</u> *	4/11/25	5/2/25	5/9/25	6/6/25	6/27/25	7/18/25	8/8/25	8/29/25
<u>2026 HS4S</u> *	5/9/25	5/30/25	6/6/25	6/27/25	7/18/25	8/8/25	9/5/25	9/26/25
2027 LA1S	9/12/25	9/26/25	10/3/25	10/24/25	11/21/25	12/12/25	1/16/26	2/6/26
2026-27 HW3- OP 2026-27 LW1- OP	10/10/25	10/31/25	11/7/25	12/5/25	1/9/26	2/6/26	2/27/26	3/27/26
2027 HSP1-0P	11/7/25	11/26/25	12/5/25	1/9/26	2/6/26	2/27/26	3/20/26	4/10/26
2031-32 HW2 2032 HS2	12/5/25	12/19/25	1/9/26	2/6/26	3/6/26	3/27/26	4/17/26	5/15/26
2027 HS3-0P 2027 LS1-0P	3/13/26	4/3/26	4/10/26	5/8/26	6/5/26	6/26/26	7/17/26	8/7/26
2036-37 HW1 2037 HS1	4/10/26	5/1/26	5/8/26	6/5/26	7/3/26	7/24/26	8/14/26	9/4/26
2046 HS1S	5/8/26	5/29/26	6/5/26	7/10/26	7/24/26	8/14/26	9/11/26	10/2/26

^{* &}lt;mark>2025 Case Schedule</mark>



CASE DUE DATES:

2027 LIGHT AUTUMN-27LA1S

To Area Coordinator: October 3, 2025

To WECC Staff: October 24, 2025

PURPOSE: Specialized Case—Prepare a fall case with low spinning reserves / system inertia in the British Columbia, Northwest, and Northern California areas (few units online) with light interarea transfers, except for moderate-to-heavy interarea transfers from California to Northwest to study the year 2027. Light transfers on transmission paths could produce higher voltages in these areas. The case proposal was based upon a similar system scenario that occurred on 9/24/2023 at 1200 MDT.

ITEMS TO BE PREPARED:	From Case	2026 HS3-OP		
	Stability Data	Master Dynamic	s File	
	Significant Change	sFrom Existing Sy	rstem	
LOADS:	Light; minimum day	/time loads for Au	ıtumn.	
TIME:	1100-1300 hours I	MDT		
RATINGS:	As appropriate for temperatures associated with the conditions modeled.			
GENERATION:	<u>HYDRO</u>	<u>THERMAL</u>	<u>RENEWABLE</u>	
Canada	Light			
Northwest	Light			
Idaho/Montana				
Utah/Colorado/Wyoming				
Northern California Hydro	Light			
Northern California				
Southern California			High	
Arizona/New Mexico/Southern Nevada				
INTERCHANGE	CONDITION	<u>TARGET</u>	<u>% RATING</u>	
Northwest to British Columbia (Path 3)	Light	0	0%	
Northwest to California/Nevada COI (Path 66)	South to North	2000	54%	
PDCI (Path 65)	South to North	2200	71%	
Midway–Los Banos S-N (Path 15)				
Idaho to Northwest (Path 14)	East to West	350	15%	
Montana to Northwest (Path 8)	East to West	500	23%	
Utah/Colorado to Southwest (Path 31, 35, 78)				
Southwest to Calif. (EOR Path 49/WOR Path 46)		/	/	



Intermountain to Adelanto DC (Path 27)	 	
San Diego to CFE (Path 45)	 	
Northern to Southern California (Path 26)	 	



CASE DESCRIPTION	2026-27 HEAVY W	INTER-27HW3-0)P	
CASE DUE DATES:	To Area Coordinator: November 7, 2025			
	To WECC Staff: Decem	ıber 5, 2025		
PURPOSE: Operating Case—To re	present anticipated ope	rating conditions at	winter peak loads.	
ITEMS TO BE PREPARED:	From Case	2025-26 HW3 OP		
	Stability Data	Master Dynamics F	lio	
			lie	
	Significant Changes	From Existing Syste	em	
LOADS:	Expected peak load for	the months of Dece	ember through February	
TIME:	1800-2000 hours MST	-		
RATINGS:	As appropriate for temperatures associated with the conditions modeled.			
GENERATION:	<u>HYDRO</u>	<u>THERMAL</u>	<u>RENEWABLE</u>	
Canada	High/Median			
Northwest	High/Median	High	-	
Idaho/Montana	Median	High	-	
Utah/Colorado/Wyoming	Low	High		
Northern California Hydro	Median			
Northern California	Low	High	-	
Southern California	Low	High		
Arizona/New Mexico/Southern Nevada	Low	High		
INTERCHANGE	<u>CONDITION</u>	<u>TARGET</u>	<u>% RATING</u>	
Northwest to British Columbia (Path 3)	Moderate	1500 ¹	50%	
Northwest to California/Nevada				
COI (Path 66)	South to North	1500	41%	
PDCI (Path 65)	Low	0	0%	
Midway–Los Banos S-N (Path 15)				
Idaho to Northwest (Path 14)				
Montana to Northwest (Path 8)	Moderate	1400	64%	
Utah/Colorado to Southwest (Path 31, 35, 78)				
Southwest to Calif. (EOR Path 49/WOR Path 46)	Moderate	4000/5000	43%/47%	
Intermountain to Adelanto DC (Path 27)	Heavy	2100	88%	
San Diego to CFE (Path 45)		60	15%	



Northern to Southern California South to North 700 23% (Path 26)



CASE DESCRIPTION	2026-27 LIGHT	WINTER-27LV	V1-0P
CASE DUE DATES:	To Area Coordinato	r: November 7, 2025	
	To WECC Staff: Dec	ember 5, 2025	
PURPOSE: Operating Case—To represent	anticipated operatin	g conditions during l	ight load periods.
ITEMS TO BE PREPARED:	From Case	2025-26 HW3 OP	
	Stability Data	Master Dynamics F	ile
	Significant Changes	sFrom Existing Syste	em
LOADS:	Expected minimum through February	load for the months	of December
TIME:	0300-0500 hours N	IST	
RATINGS:	As appropriate for temperatures associated with the conditions modeled.		
GENERATION:	<u>HYDRO</u>	<u>THERMAL</u>	<u>RENEWABLE</u>
Canada	Median/Low		
Northwest	Low	Median/Low	
Idaho/Montana	Median	Median	
Utah/Colorado/Wyoming	Low	Median	
Northern California Hydro	Median		
Northern California	Low	Median	
Southern California	-	Median	
Arizona/New Mexico/Southern Nevada	-	Median	
INTERCHANGE	CONDITION	<u>TARGET</u>	<u>% RATING</u>
Northwest to British Columbia (Path 3)	Moderate	1500 ¹	50%
Northwest to California/Nevada COI (Path 66)	Low	500-1000	10-20%
PDCI (Path 65)	Low	300	10%
Midway–Los Banos S-N (Path 15)	Moderate	3450	64%
Idaho to Northwest (Path 14)	Moderate	>1000	42%
Montana to Northwest (Path 8)	Heavy	1600	73%
Utah/Colorado to Southwest (Path 31, 35, 78)			
Southwest to Calif. (EOR Path 49/WOR Path 46)	Moderate	5100/6900	54%/65%
Intermountain to Adelanto DC (Path 27)	Moderate	1600	67%
San Diego to CFE (Path 45)	Low	60	15%
Northern to Southern California (Path 26)	Low	-1000	33% (S-N)



CASE DESCRIPTION	2027 HEAVY S	PRING-27HSI	P1-0P	
CASE DUE DATES:	To Area Coordinator: December 5, 2025			
	To WECC Staff: January 0, 2026			
PURPOSE: Operating Case—To represent a Northwest to California.	nticipated operating	conditions with hi	gh flows from	
ITEMS TO BE PREPARED:	From Case	2026 HSP1 OP		
	Stability Data	Master Dynamics File		
	Significant Change	دFrom Existing Sys	stem	
LOADS:	Expected peak load	d for the months of	March through May	
TIME:	1600-2000 hours I	MDT		
RATINGS:	As appropriate for conditions modeled	temperatures asso d.	ciated with the	
GENERATION:	<u>HYDRO</u>	THERMAL	<u>RENEWABLE</u>	
Canada	Median			
Northwest	High	Low		
Idaho/Montana	High	Median		
Utah/Colorado/Wyoming	Median	Median		
Northern California Hydro	Median			
Northern California	High	Low		
Southern California				
Arizona/New Mexico/Southern Nevada	Median	Median		
INTERCHANGE	CONDITION	<u>TARGET</u>	<u>% RATING</u>	
Northwest to British Columbia (Path 3)	Moderate	1400 ¹	46%	
Northwest to California/Nevada COI (Path 66)	Maximum	4800	100%	
PDCI (Path 65)	Heavy	2800	88%	
Midway–Los Banos S-N (Path 15)				
Idaho to Northwest (Path 14)	Low	-400	33%	
Montana to Northwest (Path 8)	Moderate	1500	68%	
Utah/Colorado to Southwest (Path 31, 35, 78)		-		
Southwest to Calif. (EOR Path 49/WOR Path 46)	Low	3600/4500	38%/43%	
Intermountain to Adelanto DC (Path 27)	Heavy	2000	83%	
San Diego to CFE (Path 45)	Low	60	15%	
Northern to Southern California (Path 26)	Moderate	2800	70%	





CASE DESCRIPTION	2031-32 HEAV	Y WINTER-3	2HW2	
CASE DUE DATES:	To Area Coordinator: January 9, 2026			
	To WECC Staff: Feb	oruary 6, 2026		
PURPOSE: General Five-year Case—With tyr	hical flows through W			
ITEMS TO BE DEEDADED.				
TILMS TO BE FREFARED.	Tiom Case	2030-311102		
	Stability Data	Master Dynamic	s File	
	Significant Change	sFrom Existing Sy	rstem	
LOADS:	Expected peak load for the months of December through February			
TIME:	1800-2000 hours M	MST		
RATINGS:	As appropriate for t conditions modeled	temperatures ass d.	ociated with the	
GENERATION:	<u>HYDRO</u>	<u>THERMAL</u>	<u>RENEWABLE</u>	
Canada	High			
Northwest	High	High		
Idaho/Montana	Median	High		
Utah/Colorado/Wyoming	Low	High		
Northern California Hydro	Median			
Northern California	Low	Median		
Southern California	Low	Median		
Arizona/New Mexico/Southern Nevada	Low	Median		
INTERCHANGE	<u>CONDITION</u>	<u>TARGET</u>	<u>% RATING</u>	
Northwest to British Columbia (Path 3)	Moderate	1500 ¹	50%	
Northwest to California/Nevada COI (Path 66)	South to North	2000	54%	
PDCI (Path 65)	Low	0	0%	
Midway–Los Banos S-N (Path 15)				
Idaho to Northwest (Path 14)				
Montana to Northwest (Path 8)				
Utah/Colorado to Southwest (Path 31, 35, 78)				
Southwest to Calif. (EOR Path 49/WOR Path 46)		/	/	
Intermountain to Adelanto DC (Path 27)				
San Diego to CFE (Path 45)				
Northern to Southern California (Path 26)	South to North	3000	100%	





CASE DESCRIPTION	2032 HEAVY S	UMMER-32H	IS2	
CASE DUE DATES:	To Area Coordinator: January 9, 2026			
	To WECC Staff: Fel	oruary 6, 2026		
PURPOSE: General Five-year Case—With typ	oical flows through V	VECC.		
ITEMS TO BE PREPARED:	From Case	2031 HS2		
	Stability Data	Master Dynamic	s File	
	Significant Change	sFrom Existing Sy	vstem	
LOADS:	Expected peak load August	d for the months o	of June through	
TIME:	1500-1700 hours I	MDT		
RATINGS:	As appropriate for conditions modeled	temperatures ass d.	ociated with the	
GENERATION:	<u>HYDRO</u>	THERMAL	<u>RENEWABLE</u>	
Canada	High			
Northwest	Median	High		
Idaho/Montana	Median	High		
Utah/Colorado/Wyoming	Low	High		
Northern California Hydro	High			
Northern California	High	High		
Southern California	Low	High		
Arizona/New Mexico/Southern Nevada	Low	High		
INTERCHANGE	CONDITION	<u>TARGET</u>	<u>% RATING</u>	
Northwest to British Columbia (Path 3)	Moderate	<2000	66%	
Northwest to California/Nevada COI (Path 66)	-	_	_	
PDCI (Path 65)				
Midway–Los Banos S-N (Path 15)				
Idaho to Northwest (Path 14)				
Montana to Northwest (Path 8)				
Utah/Colorado to Southwest (Path 31, 35, 78)				
Southwest to Calif. (EOR Path 49/WOR Path 46)		/	/	
Intermountain to Adelanto DC (Path 27)				
San Diego to CFE (Path 45)				
Northern to Southern California (Path 26)				





CASE DUE DATES:

2027 HEAVY SUMMER-27HS3-OP

To Area Coordinator: April 10, 2026

To WECC Staff: May 8, 2026

PURPOSE: *Operating Case*—To represent anticipated operating conditions during heavy load periods. Heavy flows to California from the Northwest and moderate flows elsewhere.

ITEMS TO BE PREPARED:	From Case	2026 HS3 OP	
	Stability Data	Master Dynar	nics File
	Significant Changes	From Existing	g System
LOADS:	Expected peak loa through August	ad for the mon	ths of June
TIME:	1500-1700 hours	MDT	
RATINGS:	As appropriate for with the condition	r temperatures is modeled.	s associated
GENERATION:	<u>HYDRO</u>	<u>THERMAL</u>	<u>RENEWABLE</u>
Canada	High		
Northwest	Median/High	High	
Idaho/Montana	Median	High	
Utah/Colorado/Wyoming	Low	High	
Northern California Hydro	High		
Northern California	High	High	
Southern California	Low	High	
Arizona/New Mexico/Southern Nevada	Low	High	
INTERCHANGE	CONDITION	<u>TARGET</u>	<u>% RATING</u>
Northwest to British Columbia (Path 3)	Heavy	-2300	73%
Northwest to California/Nevada			
COI (Path 66)	Maximum	4800	100%
PDCI (Path 65)	Heavy	2800	88%
Midway–Los Banos S-N (Path 15)			
Idaho to Northwest (Path 14)	Light		
Montana to Northwest (Path 8)	Moderate	1200	55%
Utah/Colorado to Southwest (Path 31, 35, 78)			
Southwest to Calif. (EOR Path 49/WOR Path 46)	Low/Moderate	3000/5800	32%/57%
Intermountain to Adelanto DC (Path 27)	Heavy	2200	92%
San Diego to CFE (Path 45)	Low	150	37%
Northern to Southern California (Path 26)	Heavy	4000	100%



CASE DUE DATES:

2027 LIGHT SUMMER-27LS1-OP

To Area Coordinator: April 10, 2026

To WECC Staff: May 8, 2026

PURPOSE: Operating Case—To represent anticipated operating conditions during light load periods. Moderate flows from the Northwest to California and moderate to heavy flows from Idaho/Montana to the Northwest.

ITEMS TO BE PREPARED:	From Case	2026 HS3 OP		
	Stability Data	Master Dynar	nics File	
	Significant Changes	From Existing	y System	
LOADS:	Expected minimum load for the months of J through August			
TIME:	0400-0600 hours	MDT		
RATINGS:	As appropriate for with the condition	As appropriate for temperatures associated with the conditions modeled.		
GENERATION:	<u>HYDRO</u>	THERMAL	<u>RENEWABLE</u>	
Canada	Median			
Northwest	Median			
Idaho/Montana	Median	High		
Utah/Colorado/Wyoming	Median	Median		
Northern California Hydro	Median			
Northern California		High		
Southern California				
Arizona/New Mexico/Southern Nevada				
INTERCHANGE	CONDITION	<u>TARGET</u>	<u>% RATING</u>	
Northwest to British Columbia (Path 3)	Heavy	-2300	73%	
Northwest to California/Nevada COI (Path 66)	Maximum	4800	100%	
PDCI (Path 65)	Heavy	2800	88%	
Midway–Los Banos S-N (Path 15)				
Idaho to Northwest (Path 14)	Light			
Montana to Northwest (Path 8)	Moderate	1200	55%	
Utah/Colorado to Southwest (Path 31, 35, 78)				
Southwest to Calif. (EOR Path 49/WOR Path 46)	Low/Moderate	3000/5800	32%/57%	
Intermountain to Adelanto DC (Path 27)	Low	900-1000	38-42%	
San Diego to CFE (Path 45)	Low	150	37%	
Northern to Southern California (Path 26)	Heavy	4000	100%	



CASE DESCRIPTION	2036-37 HEAVY WINTER-37HW1	
CASE DUE DATES:	To Area Coordinator: May 8, 2026	
	To WECC Staff: June 5, 2026	

PURPOSE: General 10-year Case—With typical flows through WECC.

ITEMS TO BE PREPARED:	From Case	2035-36 HW1	
	Stability Data	Master Dynamics File	
	Significant	From Existing System	
	Changes		
LOADS:	Expected peak load for the months of December throug February		
TIME:	1800-2000 hours I	MST	
RATINGS:	As appropriate for temperatures associated with the conditions modeled.		

GENERATION: Ensure that your entity's resource planner is consulted concerning the resources being represented in this power flow base case.

	<u>HYDRO</u>	<u>THERMAL</u>	<u>RENEWABLE</u>
Canada	High		
Northwest	High	High	
Idaho/Montana	Median	High	
Utah/Colorado/Wyoming	Low	High	
Northern California Hydro	Median		
Northern California	Low	Median	
Southern California	Low	Median	
Arizona/New Mexico/Southern Nevada	Low	Median	
INTERCHANGE	<u>CONDITION</u>	<u>TARGET</u>	<u>% RATING</u>
Northwest to British Columbia (Path 3)	Moderate	1500 ¹	50%
Northwest to California/Nevada COI (Path 66)	South to North	2500	68%
PDCI (Path 65)	Low	0	0%
Midway–Los Banos S-N (Path 15)			
Idaho to Northwest (Path 14)			
Montana to Northwest (Path 8)			
Utah/Colorado to Southwest (Path 31, 35, 78)			
Southwest to Calif. (EOR Path 49/WOR Path 46)		/	/

Intermountain to Adelanto DC (Path 27)			
San Diego to CFE (Path 45)			
Northern to Southern California (Path 26)	South to North	3000	100%



CASE DESCRIPTION	2037 HEAVY S	UMMER-37HS1	
CASE DUE DATES:	To Area Coordinator: May 8, 2026		
	To WECC Staff: June 5, 2026		
PURPOSE: General 10-year Case-With typic	cal flows through WECC.		
ITEMS TO BE PREPARED:	From Case	2036 HS1	
	Stability Data	Master Dynamics File	
	Significant Changes	sFrom Existing System	
LOADS:	Expected peak load for the months of June through August		
TIME:	1500–1700 hours MDT		
RATINGS:	As appropriate for temperatures associated with the conditions modeled.		

GENERATION: Ensure that your entity's resource planner is consulted concerning the resources being represented in this power flow base case.

	<u>HYDRO</u>	THERMAL	<u>RENEWABLE</u>
Canada	High		
Northwest	Median	High	
Idaho/Montana	Median	High	
Utah/Colorado/Wyoming	Low	High	
Northern California Hydro	High		
Northern California	High	High	
Southern California	Low	High	
Arizona/New Mexico/Southern Nevada	Low	High	
INTERCHANGE	CONDITION	<u>TARGET</u>	<u>% RATING</u>
Northwest to British Columbia (Path 3)	Moderate	<-2000	66%
Northwest to California/Nevada COI (Path 66)			
PDCI (Path 65)			
Midway–Los Banos S-N (Path 15)			
Idaho to Northwest (Path 14)			
Montana to Northwest (Path 8)			
Utah/Colorado to Southwest (Path 31, 35, 78)			
Southwest to Calif. (EOR Path 49/WOR Path 46)		/	/
Intermountain to Adelanto DC (Path 27)			



San Diego to CFE (Path 45)	 	
Northern to Southern California (Path 26)	 	



CASE DUE DATES:

2046 HEAVY SUMMER-46HS1S

To Area Coordinator: June 5, 2026

To WECC Staff: July 10, 2026

PURPOSE: Specialized Case—Develop a heavy summer base case power flow only that represents 2046, consistent with the <u>LTPTF Recommendation</u>. This case will require internal coordination between the transmission planners that typically develop base cases and the resource planners that develop Year 20 forecasts for generation and demand. This case must include the same generation and demand provided through the 2026 Loads and Resources data submit that includes a Year 20 forecast. This case will serve as one of the starting cases for the studies required under FERC order 1920.

ITEMS TO BE PREPARED:	From Case	2036 HS1		
	Stability Data	None needed		
	Significant	From Existing System with in-service		
	Changes	dates		
LOADS:	100% summer pe	100% summer peak 1-in-2 years load in 2046.		
TIME:	Forecasted Peak	Forecasted Peak Hour for data submitter area.		
RATINGS:	As appropriate for conditions mode	As appropriate for temperatures associated with the conditions modeled.		
GENERATION:	Consistent with t developed by you	Consistent with the 20-year generation forecast developed by your entity's resource planners.		

	<u>HYDRO</u>	<u>THERMAL</u>	<u>RENEWABLE</u>
Canada			
Northwest			
Idaho/Montana			
Utah/Colorado/Wyoming			
Northern California Hydro			
Northern California			
Southern California			
Arizona/New Mexico/Southern Nevada			
INTERCHANGE	<u>CONDITION</u>	<u>TARGET</u>	<u>% RATING</u>
Northwest to British Columbia (Path 3)			
Northwest to California/Nevada COI (Path 66)			
PDCI (Path 65)			
Midway–Los Banos S-N (Path 15)			
Idaho to Northwest (Path 14)			



Montana to Northwest (Path 8)		
Utah/Colorado to Southwest (Path 31, 35, 78)		
Southwest to Calif. (EOR Path 49/WOR Path 46)		
Intermountain to Adelanto DC (Path 27)	-	
San Diego to CFE (Path 45)	-	
Northern to Southern California (Path 26)		



WECC Base Cases Listed by Year of Compilation

(i.e.,	20 = 2020 Co	ompiled Base	Case) winter	cases identif HW)	ied by the sec	cond year of c	ase (e.g., 20 f	or 19-20	
Nam	Wii	Winter		Spring		Summer		Autumn	
Year	Light	Heavy	Light	Heavy	Light	Heavy	Light	Heavy	
2022	210P	11G, 16G, 210P	12S, 21S	210P	11S, 210P	16G, 210P, 22S			
2023	220P	17G, 20G, 220P		220P	220P	12G, 17G, 20G, 220P			
2024	230P	13G, 18G, 230P	20S, 23S	230P, 23S	230P	13S, 18G, 230P			
2025	240P	14G, 19G, 240P	24S	250P	240P	14G, 19G, 21S, 240P			
2026	250P	15G, 20G, <mark>250P</mark>	25S	250P	250P	15G, 20G, <mark>250P</mark> , <mark>25S</mark>			
2027	<mark>260P</mark>	16G, 21G, <mark>260P</mark>		<mark>260P</mark>	260P	16G, 21G, <mark>260P</mark>	<mark>26S</mark>		
2028		17G, 22G				17G, 22G			
2029		18G, 23G		18S		18G, 23G			
2030		19G, 24G	19S			19G, 24G			
2031		20G, <mark>25G</mark>				20G, <mark>25G</mark>			
2032		21G, <mark>26G</mark>				21G, <mark>26G</mark>			
2033		22G	22S			22G			
2034		23G	24S			23G			
2035		24G				24G			
2036		25G				25G			
2037		<mark>26G</mark>				<mark>26G</mark>			
2046						<mark>26S</mark>			
S—Specialized Case									
G–General/Planning Case				Current Compilation Schedule					
OP-Op	perating/OTC	Case							
V–Validation Case (placeholder)					Propose	u Cases			

