

# **NorthWestern Energy Broken Conductor Philosophy**

March 6, 2025

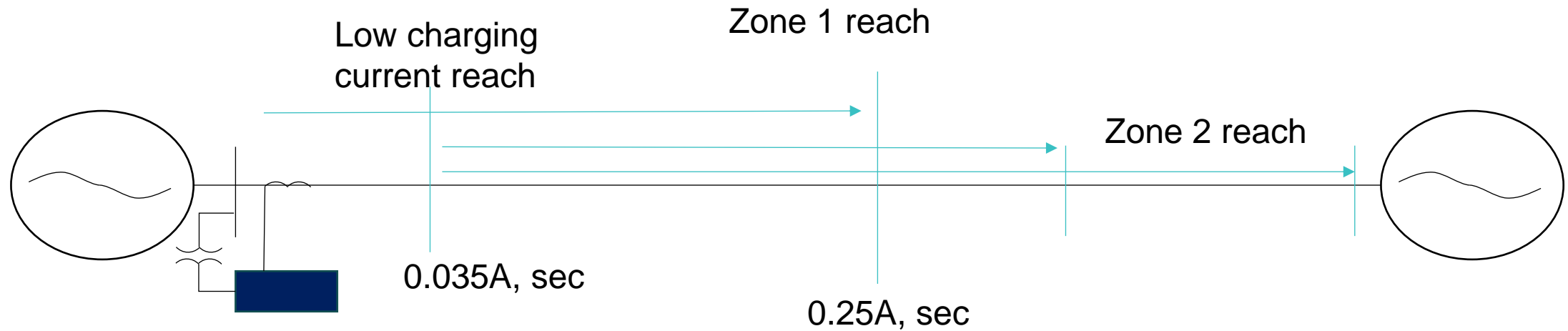
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# NWE Evaluation of Lines

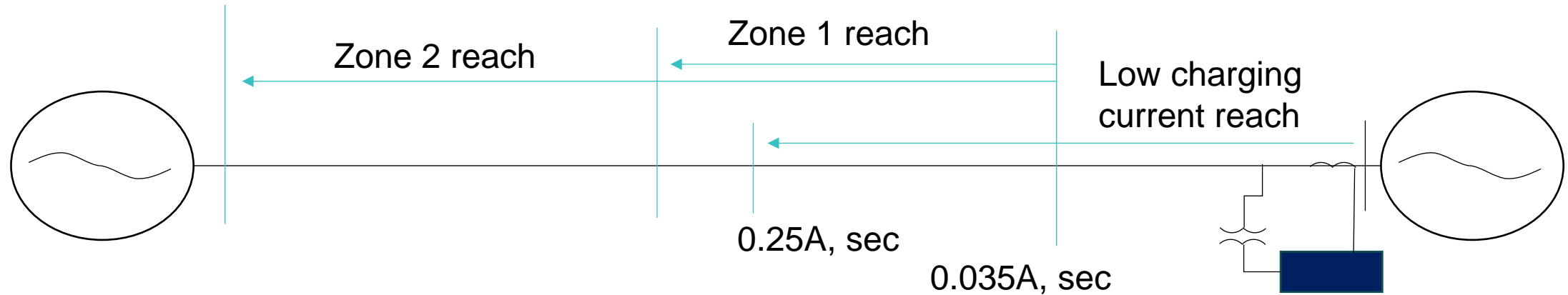
- Total line charging current
  - 0.07 A,sec
- CTR, TRF, FAC-008, 881
- Saturation
- Communication assisted relaying
- No taps\*
- Historical loading
  - Higher loading, higher security,  
higher predicted availability of BCD  
element

# Broken Conductor Reach



\*Assumes 5A nominal relays, and  
a BCCIM > 0.25A,sec

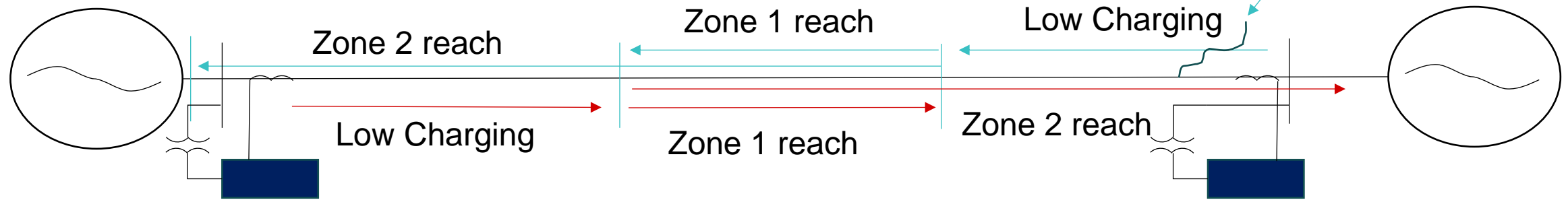
# Broken Conductor Reach



\*Assumes 5A nominal relays, and  
a BCCIM > 0.25A,sec

# Considerations for No Comm Assisted Relaying

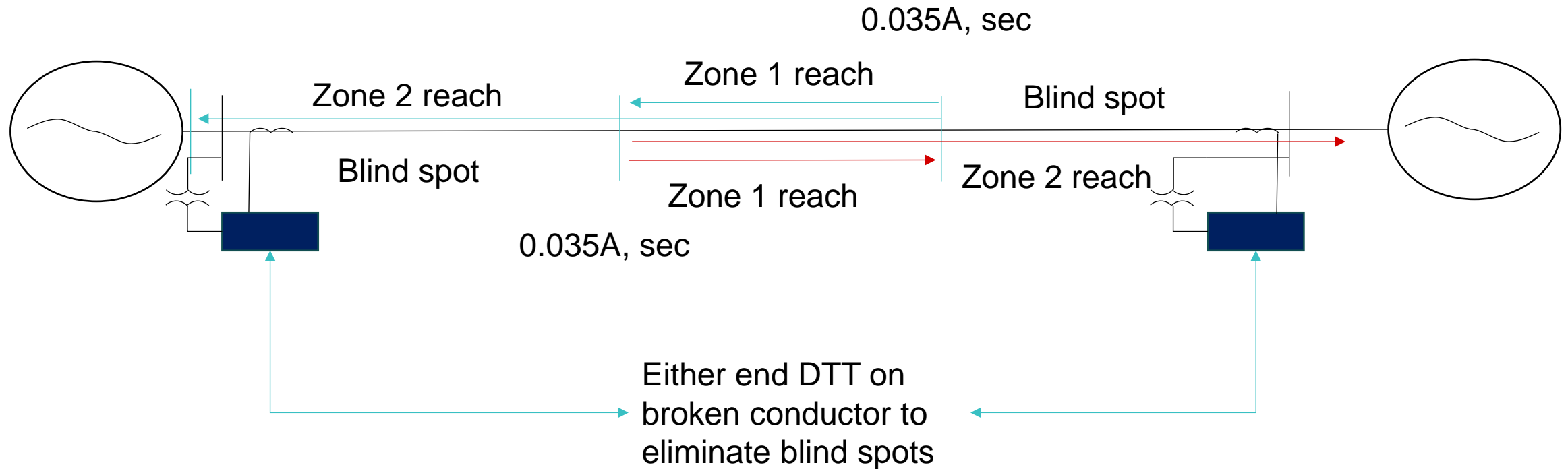
Be aware that  
BCD logic does  
not appear to  
work for  
staggered end  
clearing



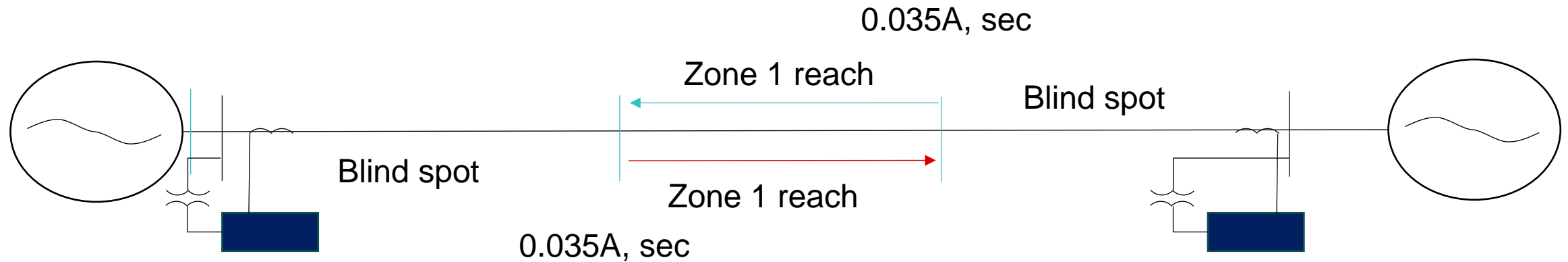
Understanding of BCD logic is that it is for a single phase conductor breaking. If one end trips instantaneously, and the other end sees the broken conductor in a delayed zone, the delayed end will not be expected to trip because the instantaneous trip end creates a '3-phase' apparent broken conductor and the logic blocks the element for that.

# Current NWE Implementation for comm assisted relaying schemes

\*Low charging current turned off for time being, improved low charging current implemented on one lightly loaded line, is set to trip, evaluating performance



# Current NWE Implementation for no comm assisted relaying or loss of comm

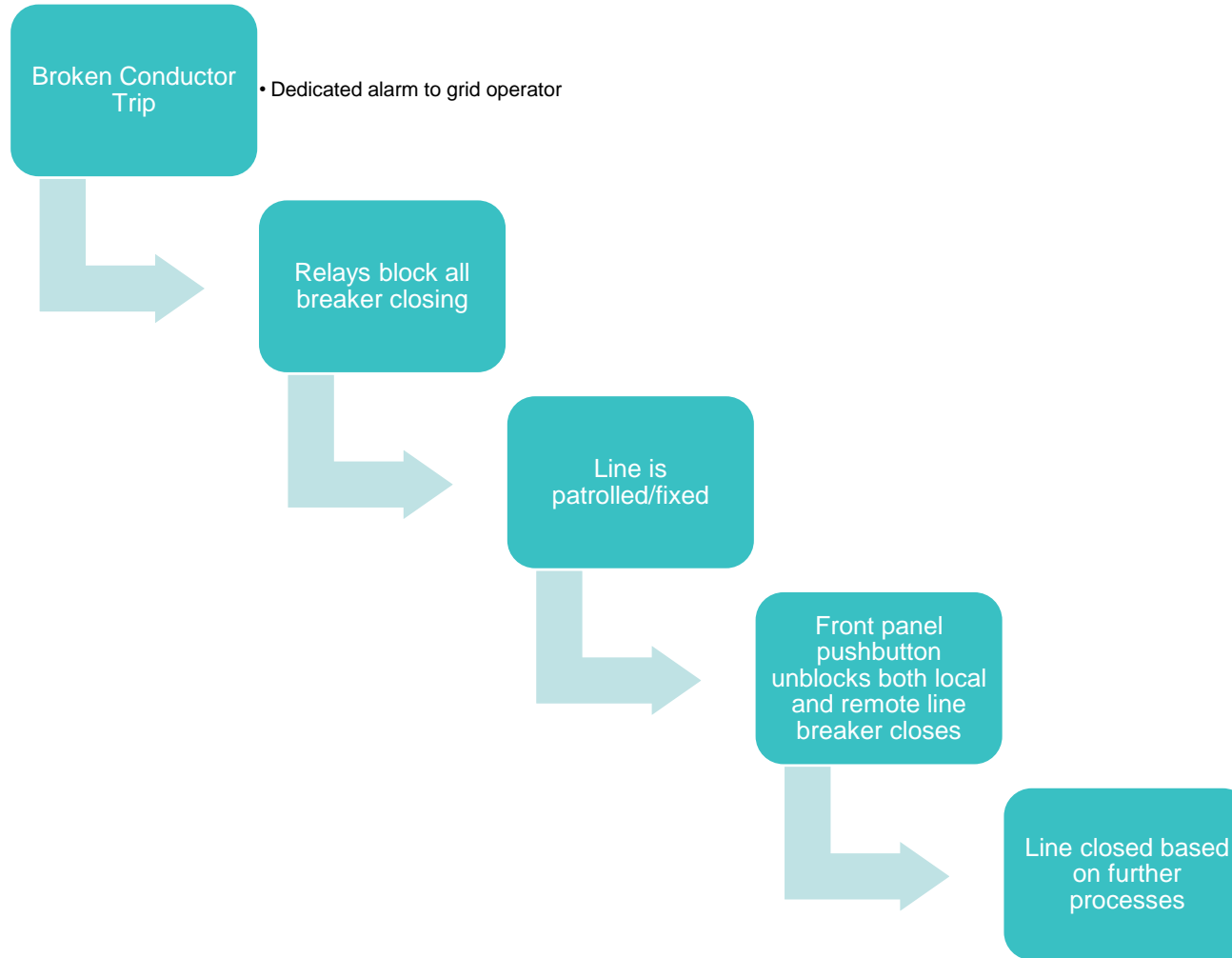


Match Zone 1 reach to  
start of remote end  
Zone 1 reach

\*Based on updated low charging current logic being evaluated, expectation is to update this application to have low charging current delayed to match remote end Zone 2 delay

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# Process following trip (All hands on deck)

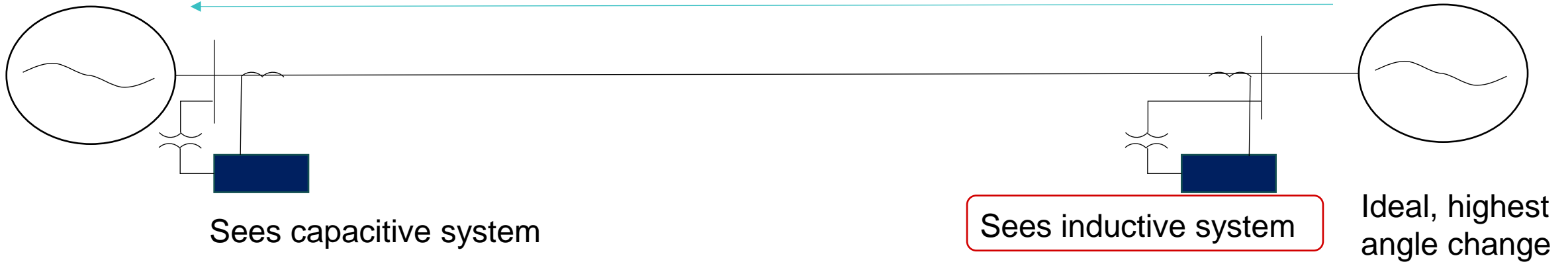




# NWE Observed VAR Flows

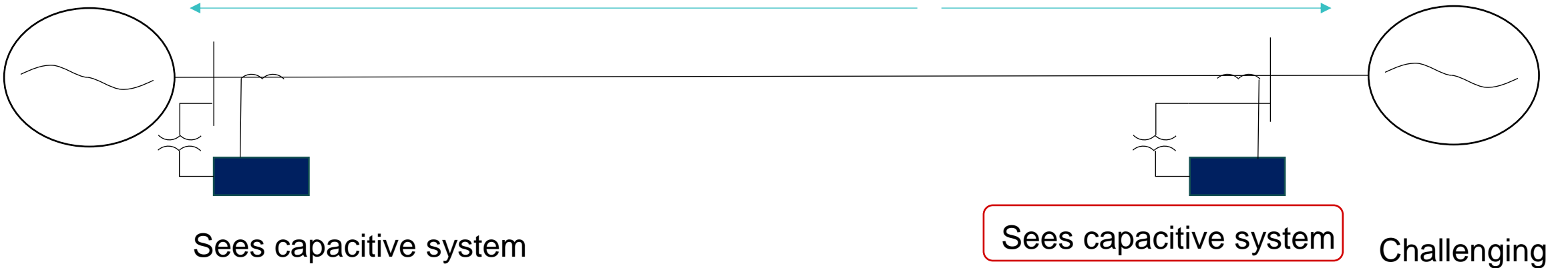
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VAR



VAR

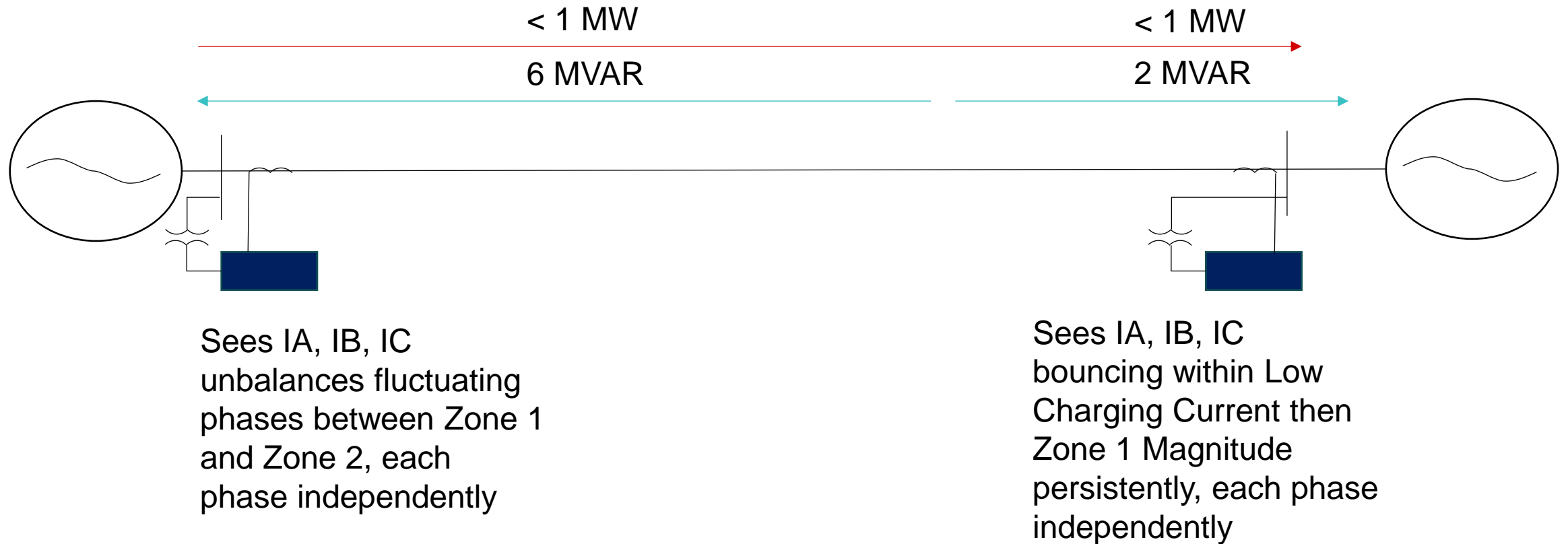
VAR



# Real Line Loading Example 1

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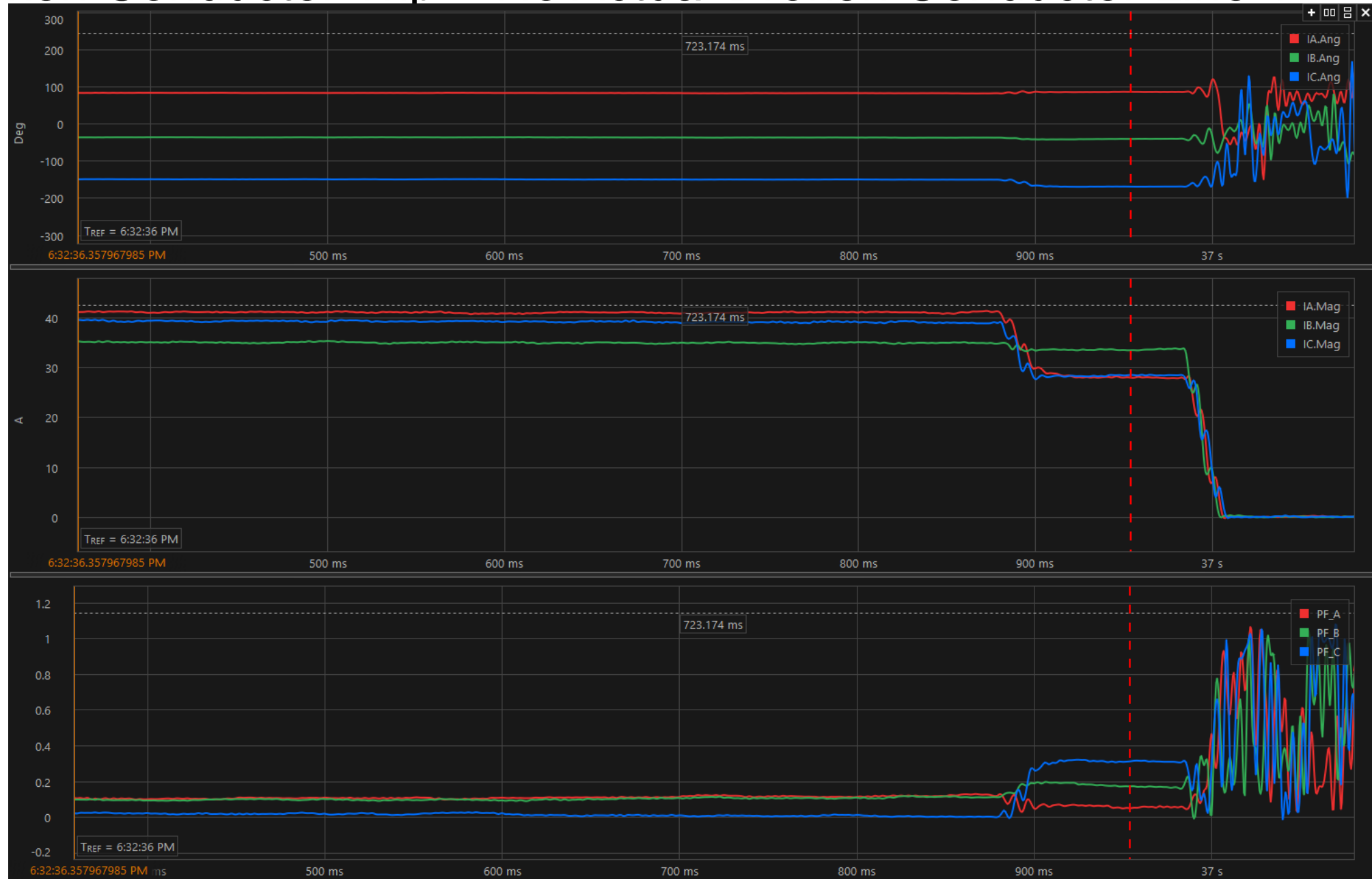
8 MVAR equivalent  
line from charging  
current test





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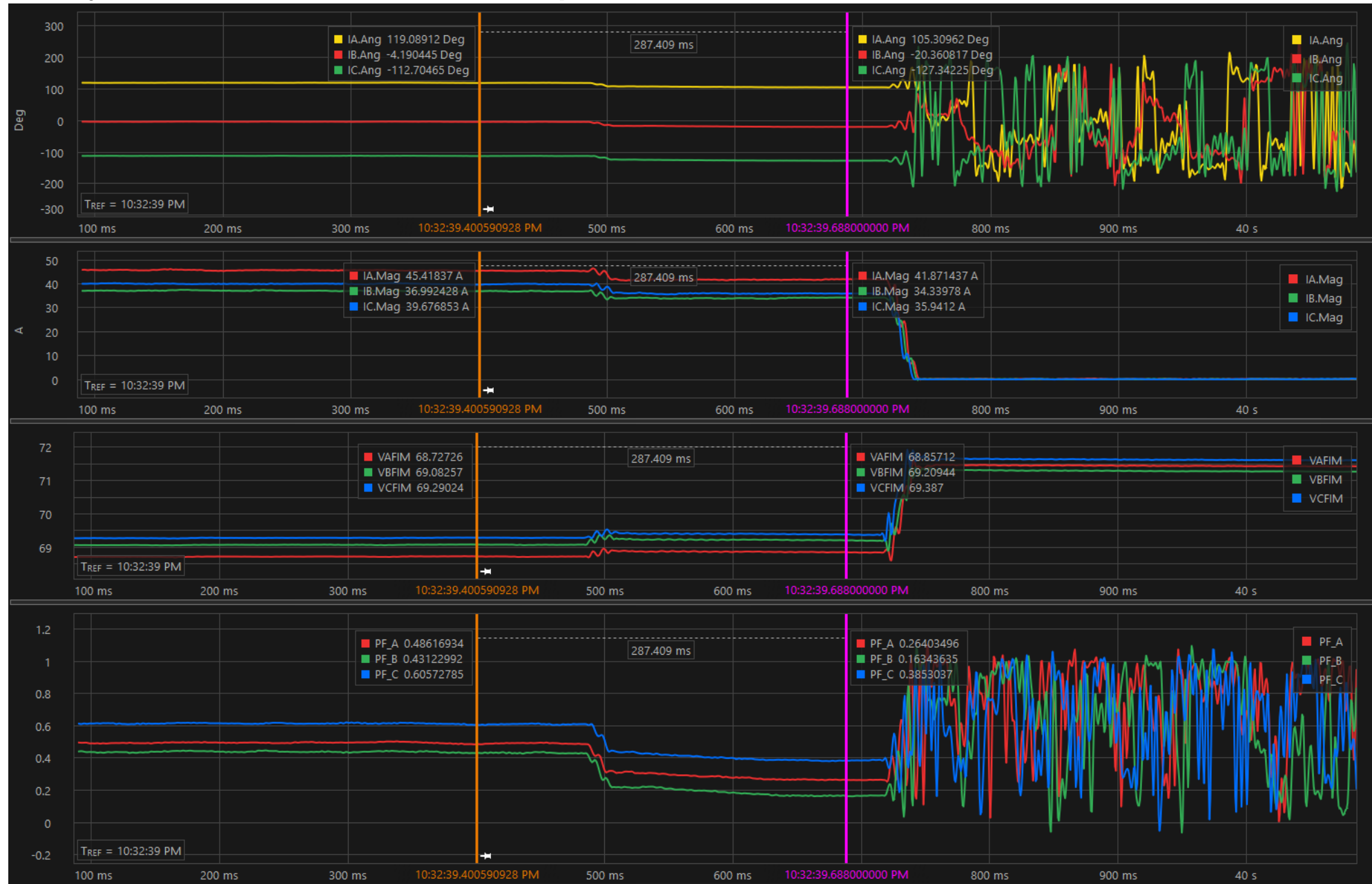
# Broken Conductor Trip – No Actual Broken Conductor Line 1



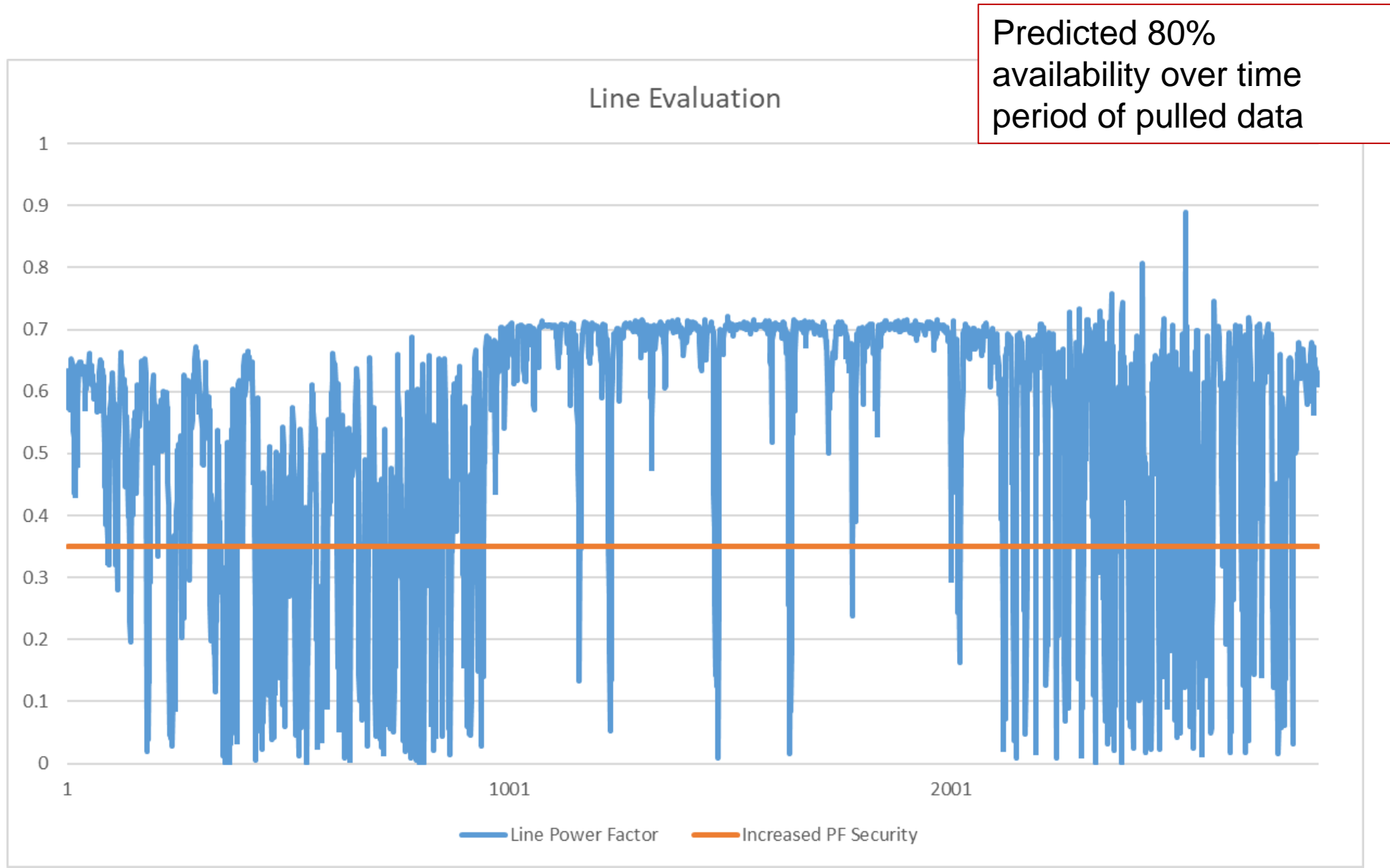


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# Next Day Broken Conductor Trip – No Actual Broken Conductor Line 1

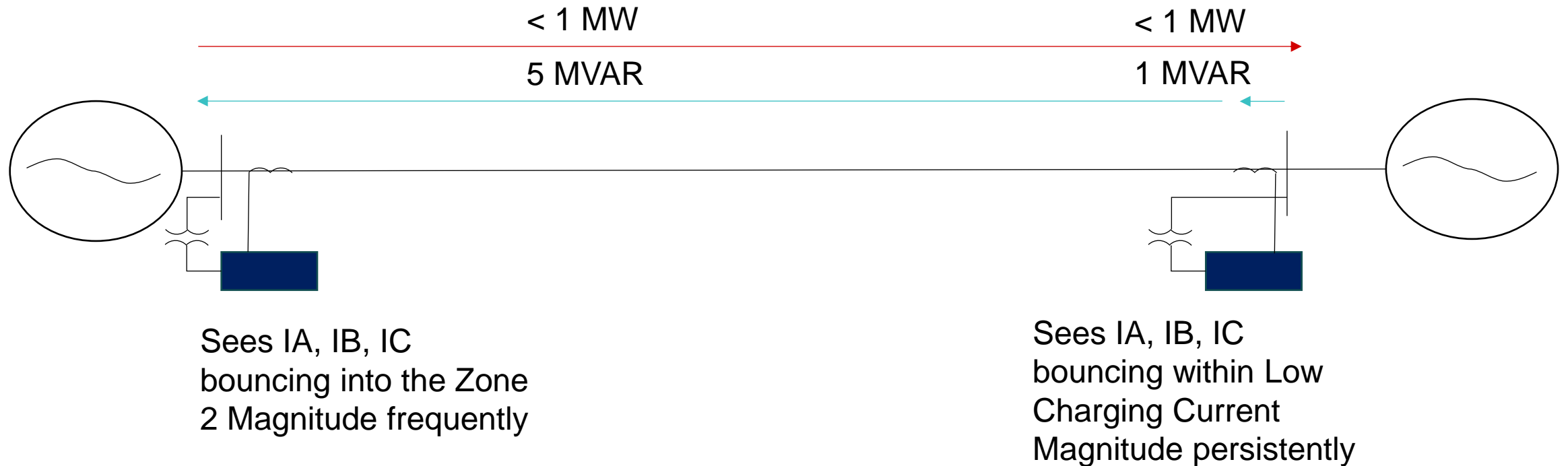


# Line 1 Increased Security and Predicted Availability



## Real Line Loading Example 2

4 MVAR equivalent  
line from charging  
current test





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# Broken Conductor Trip – No Actual Broken Conductor Line 2





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# Broken Conductor Trip – No Actual Broken Conductor Line 2

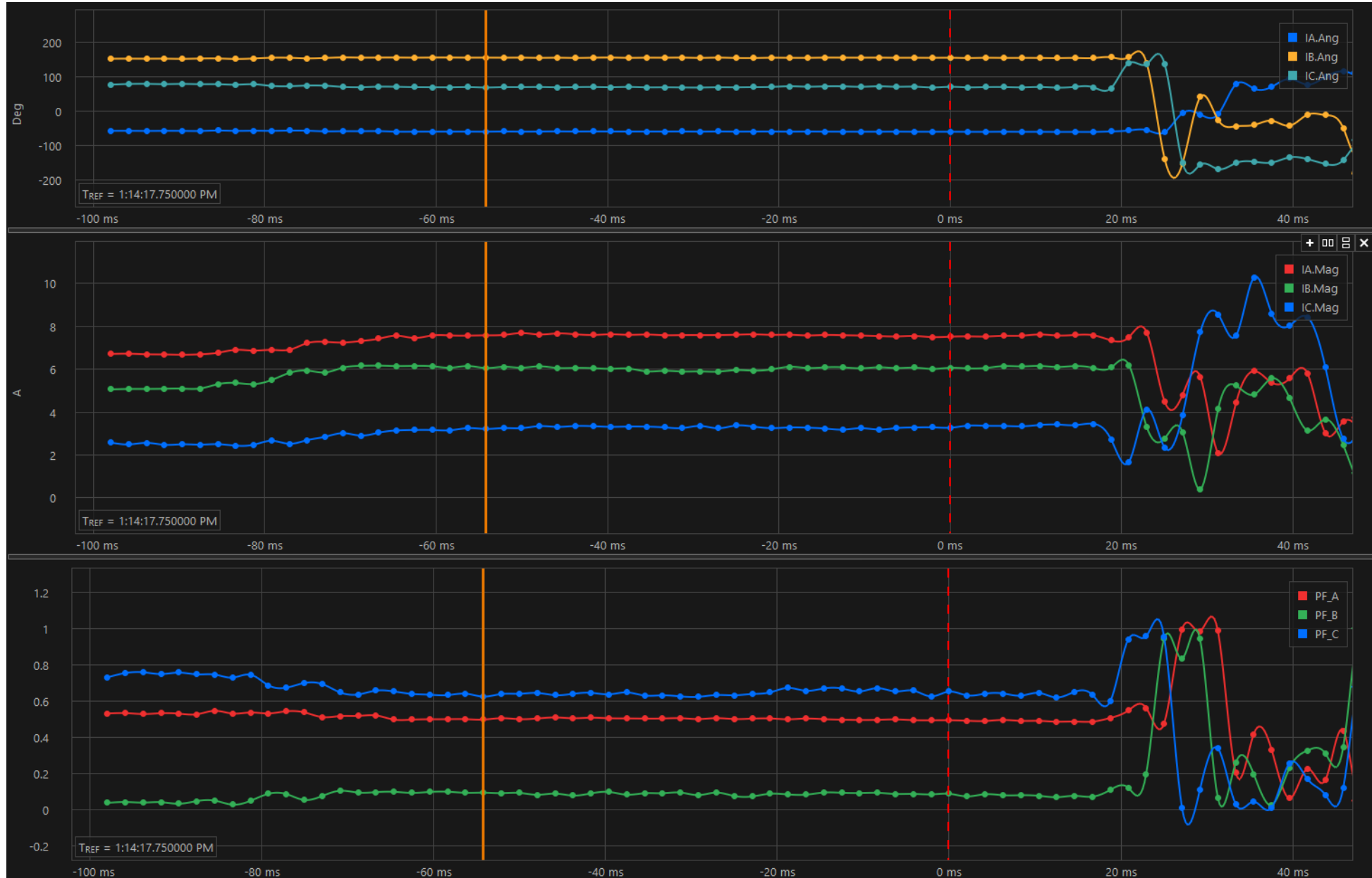






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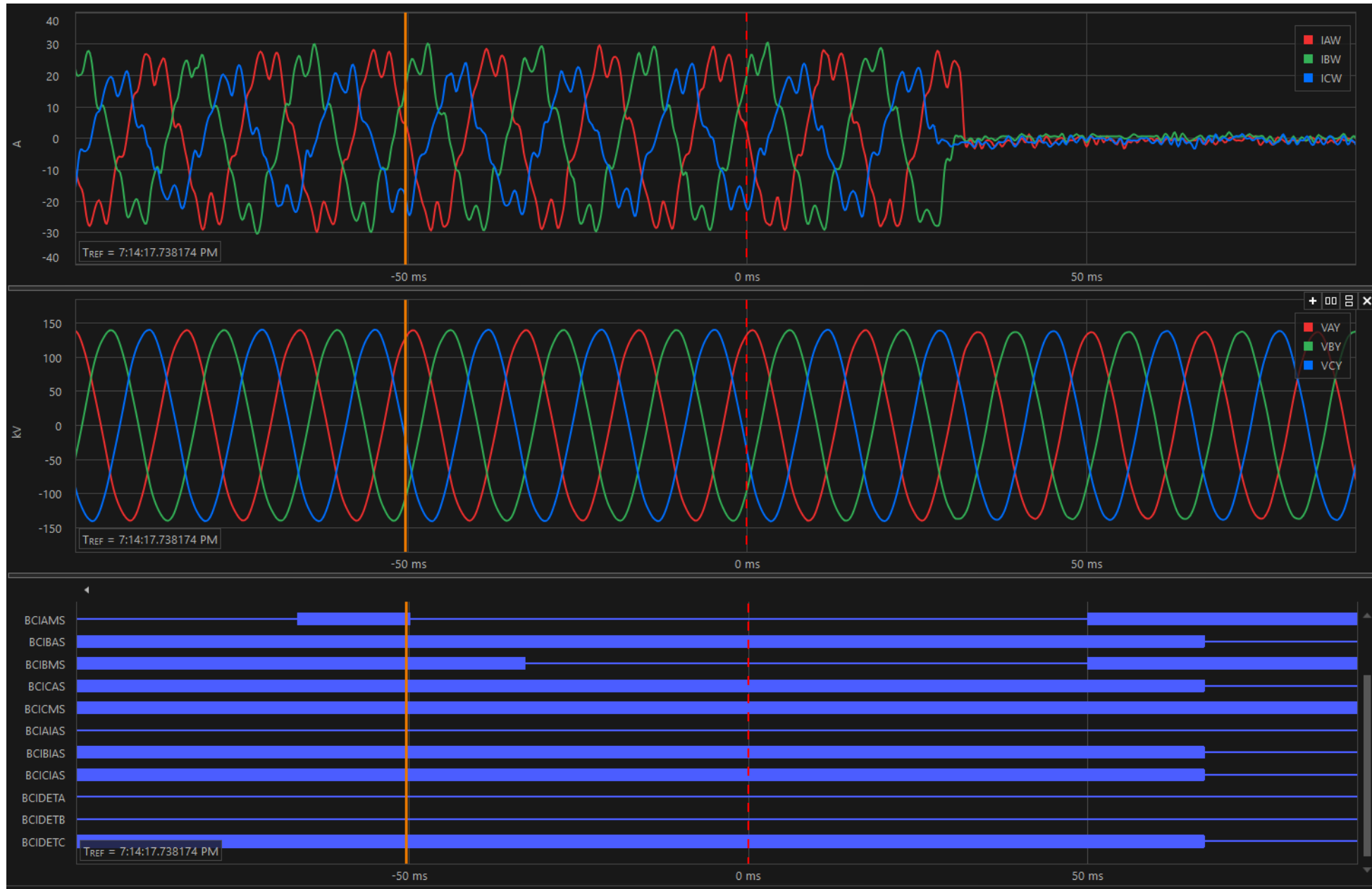
# Broken Conductor Trip – No Actual Broken Conductor Line 2 – Remote DTT





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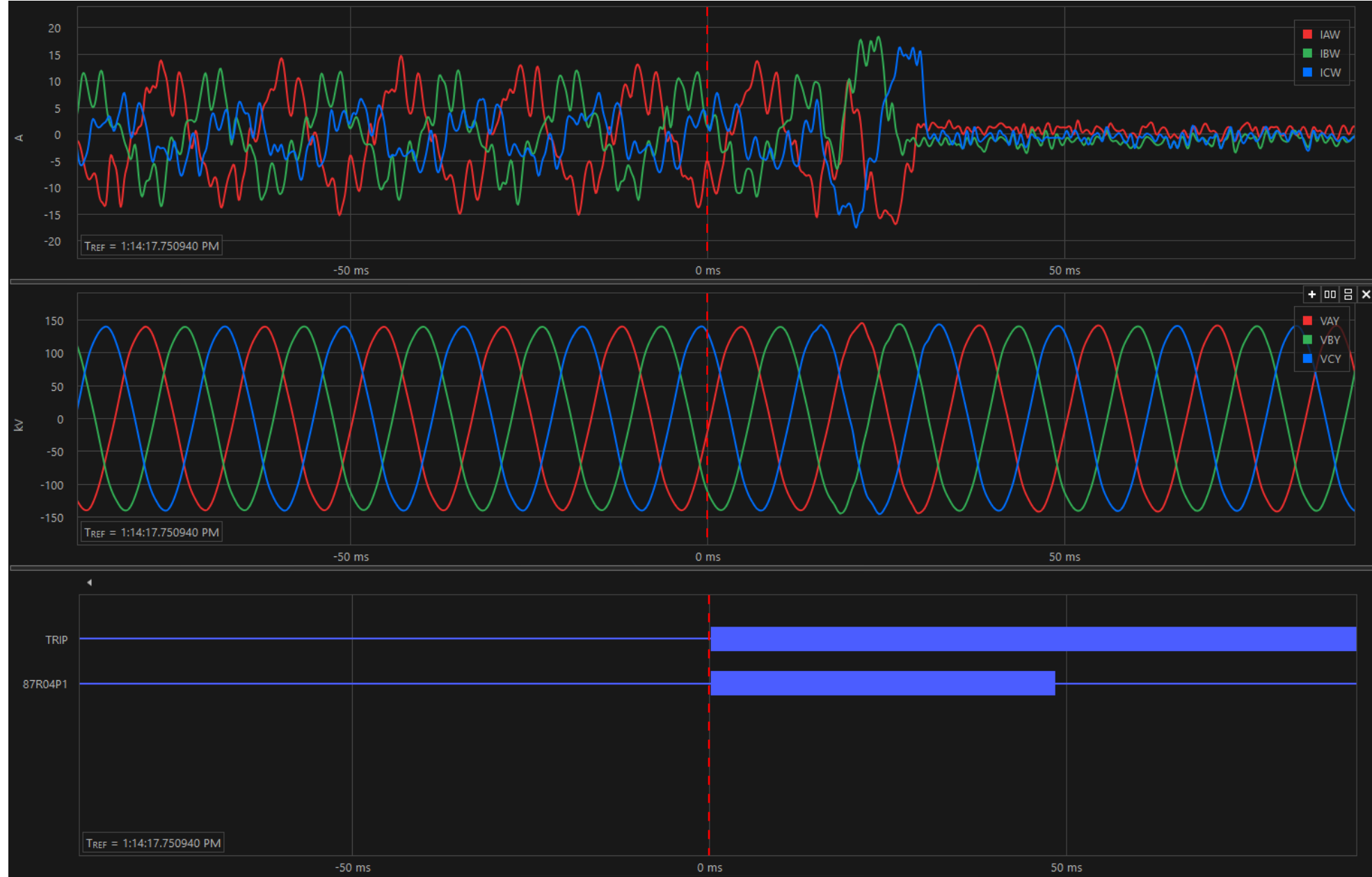
# Broken Conductor Trip – No Actual Broken Conductor Line 2





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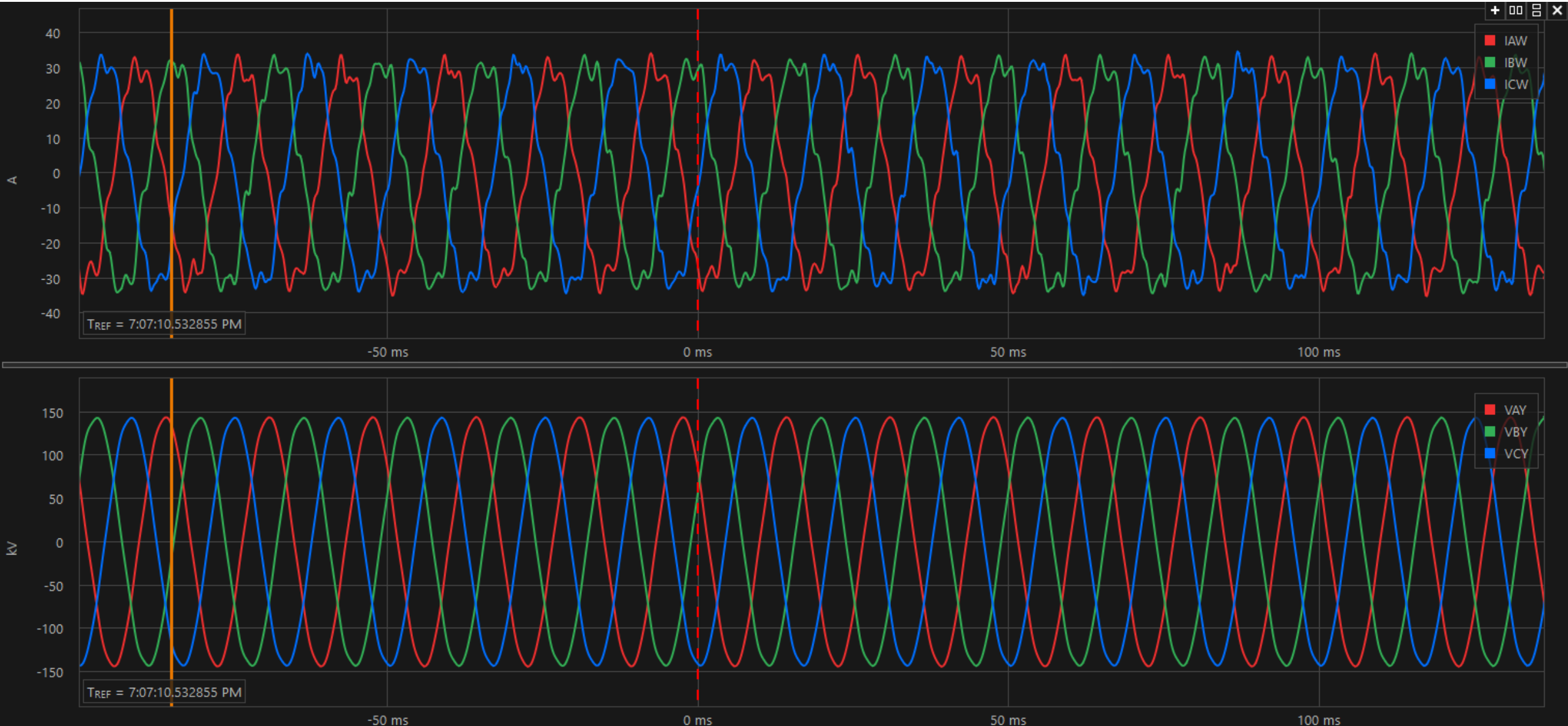
# Broken Conductor Trip – No Actual Broken Conductor Line 2





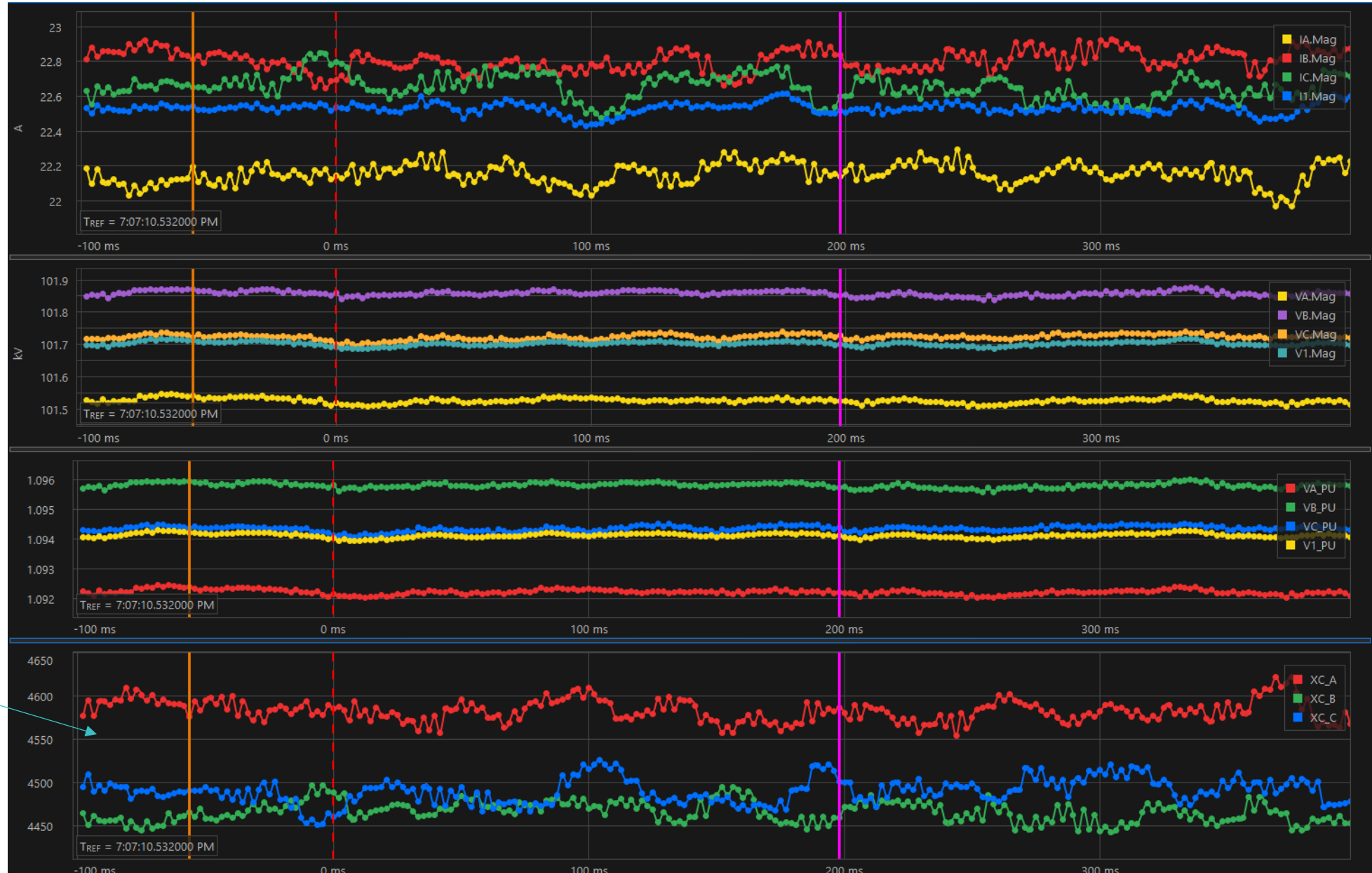
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# Harmonic Comparison to Line Charging Current Example



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# Verifying CT Accuracy, Expected Imbalance, and Calculating BCCIM?

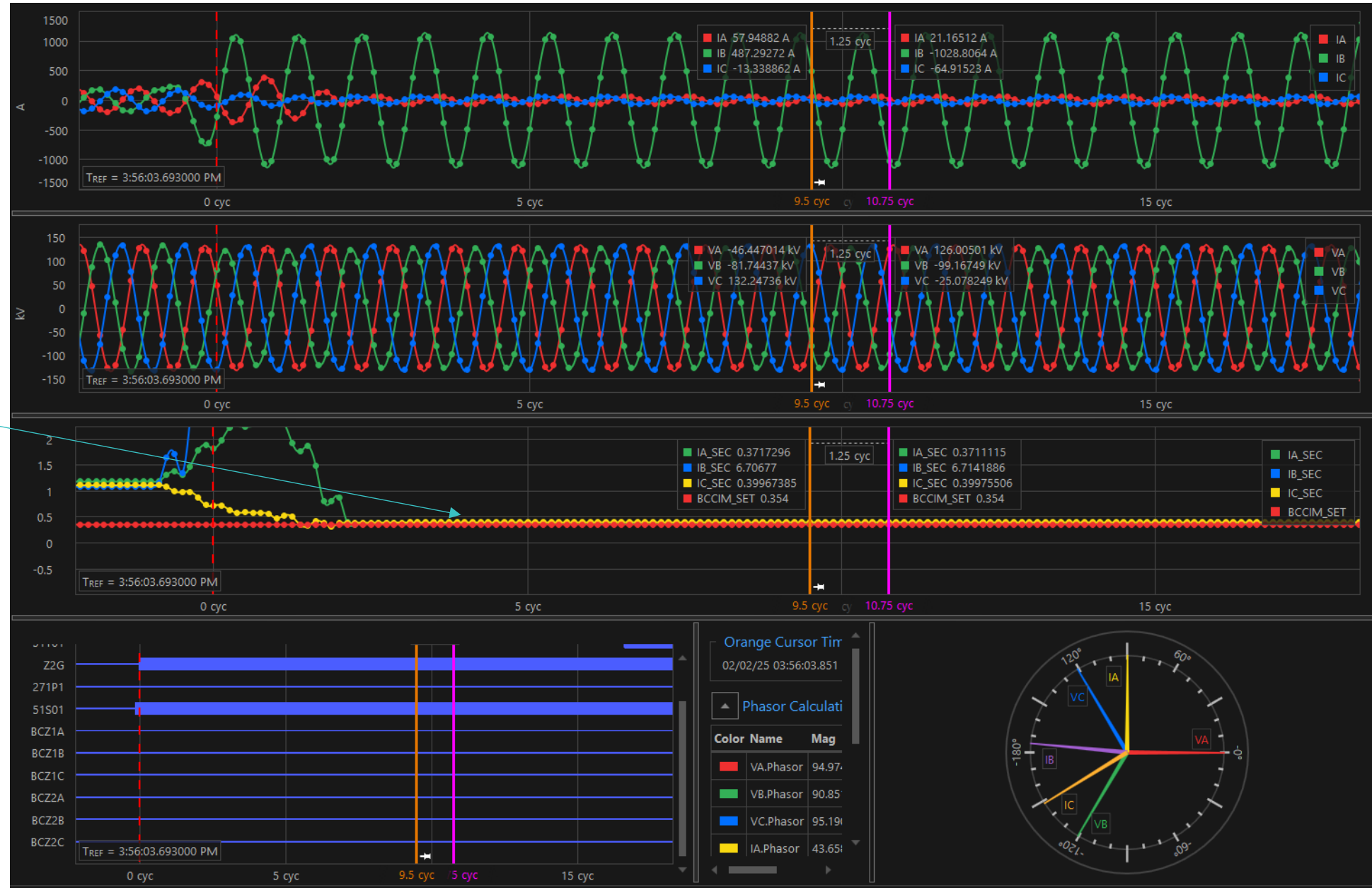


Modeling tool for  
unbalanced phase  
capacitances?



# Typical Fault, Secure Under Staggered Breaker Operation

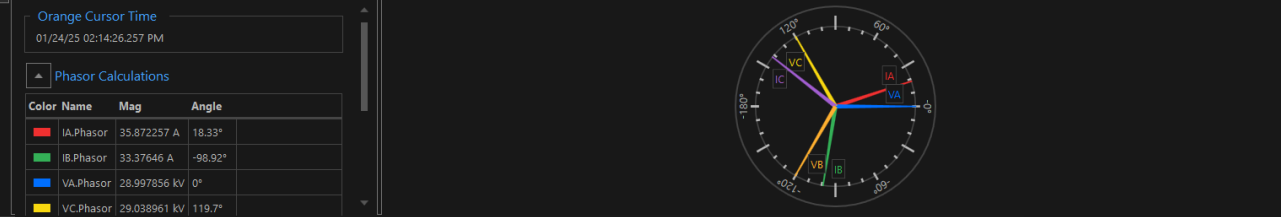
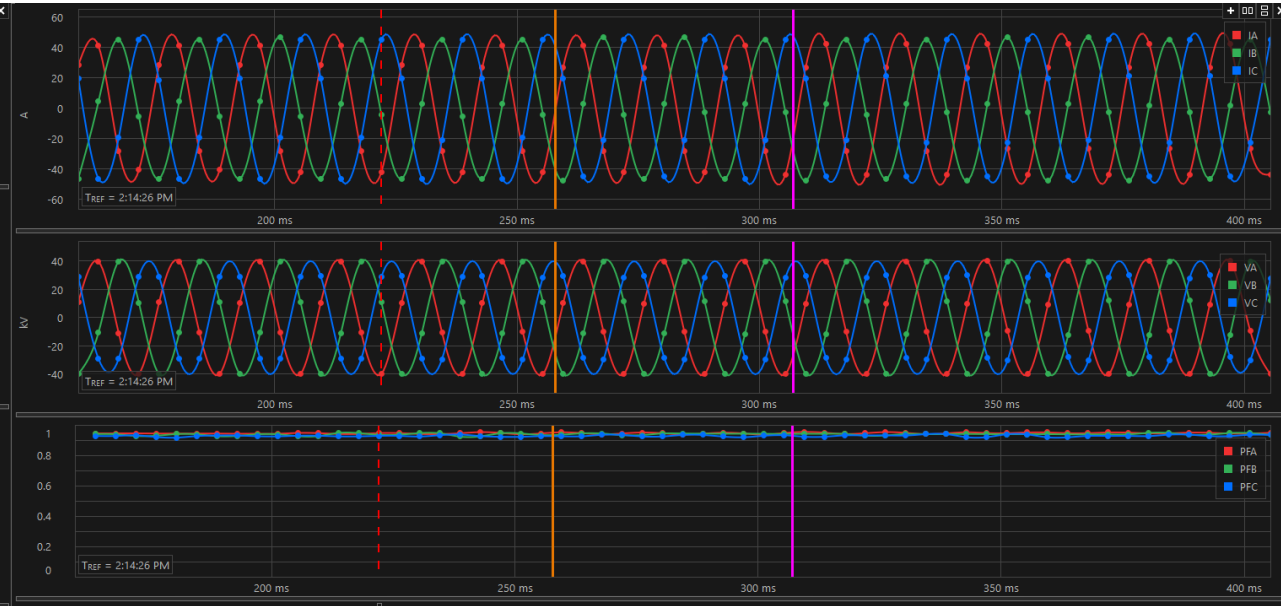
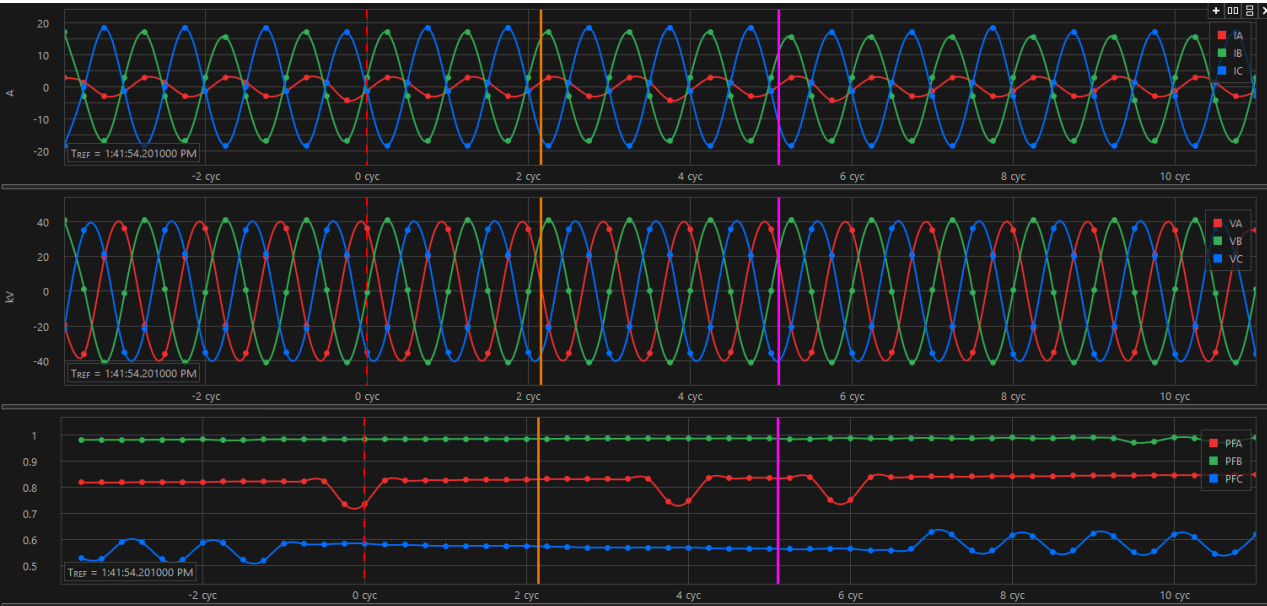
Modeling tool for  
coupling impact?





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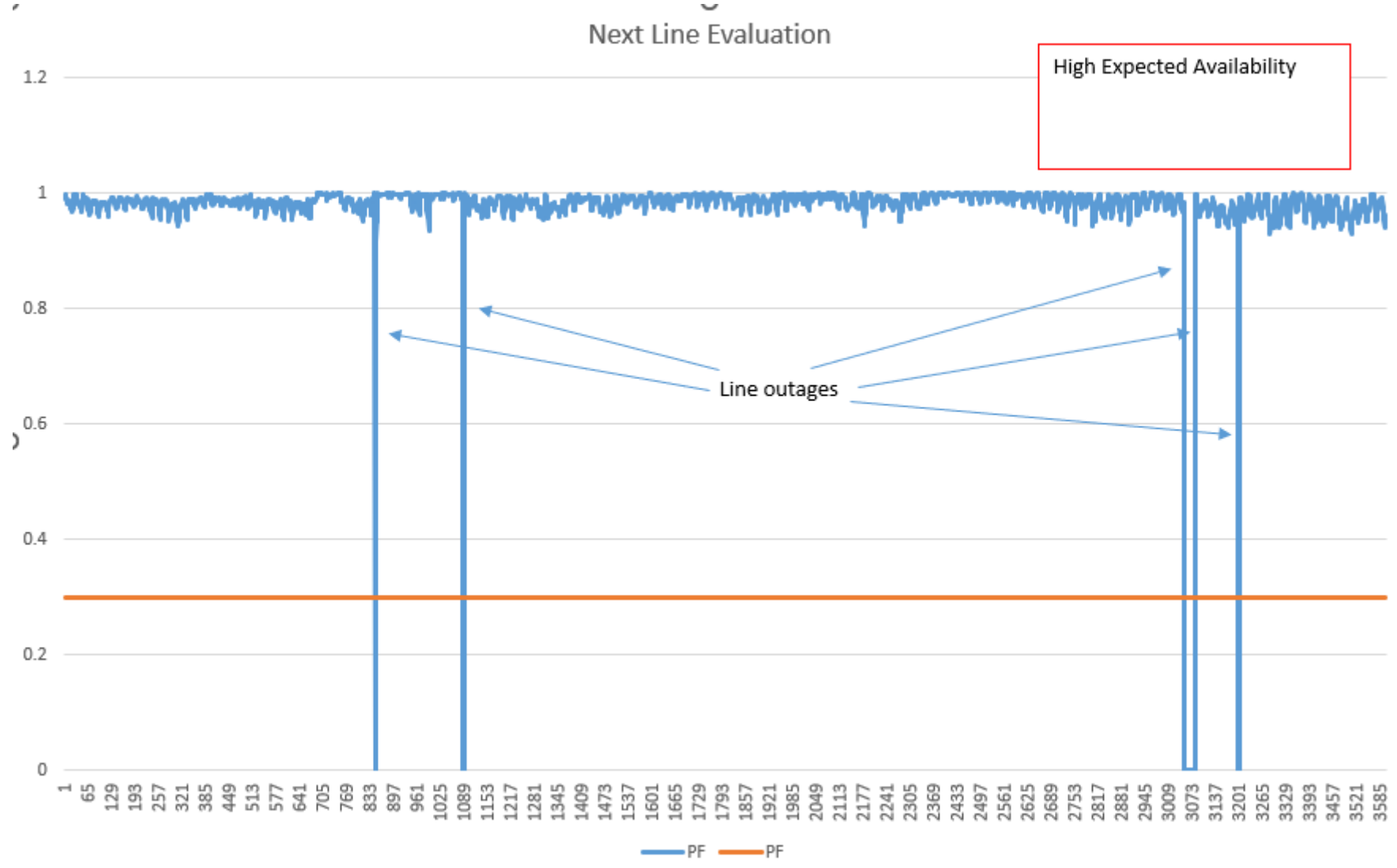
# Bad Air Break Switch Seating and Load Flow Impact of Series Fault





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# Expected Availability of Next Line to have BCD Trip Implemented

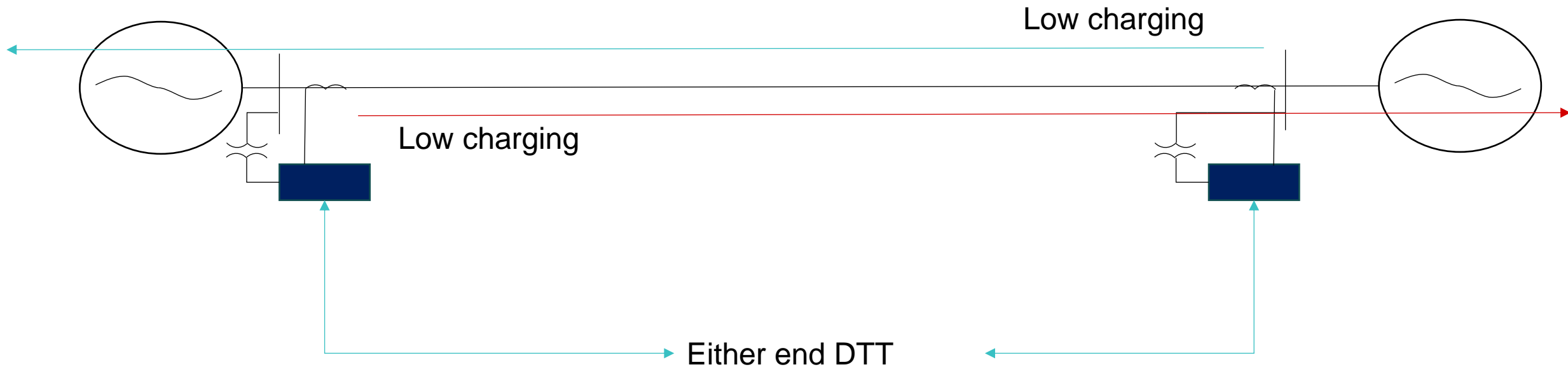




# Next Evolution

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On lines without sufficient charging current to set a zone 1, low charging current logic used, delayed 10 to 20 cycles.



# Next Evolution

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