



# **PCDS Meeting**

Jon Jensen

**WECC** 



## **Edits since May 7**

- Minor LADWP resource alignment updates
- PAC transmission update (Turn some lines off)
  - Been in previous PF cases, why excluded in year 10? When expected to come in?
- Data clean-up
- Optional Diff change case to turn on some T3 units to relieve unserved load
- Turn on PGE netted resources
- Updating Internal ID Field to identify aggregates
- Distribution table
- Thermal updates—Pmax updates (Summer/Winter) max
- If unit is a physical unit that is retired, keep status as "true"



#### **Outages**

- Planned Outages are planned well in advance and have a budget and scope of work (such as annual servicing). Any repairs found outside of the scope of work are considered a forced outage.
- Maintenance Outages are when a unit is taken offline, but it could have run through the
  following weekend. Generally, a plant engineer would make the distinction between whether
  an outage is a Forced Outage (which cannot run through the following weekend without
  significant risk to equipment) and a Maintenance Outage (which can).
- Planned and Maintenance outages added together are called "Scheduled" Outages.
- Depending on what type of information you are looking for, you would use one or the other or both. What type of information are you trying to analyze?
- https://www.nerc.com/pa/RAPA/gads/DataReportingInstructions/2025\_GADS\_DRI.pdf
- See Events Chapter III pages III-6 and III-7 for more detailed definitions.

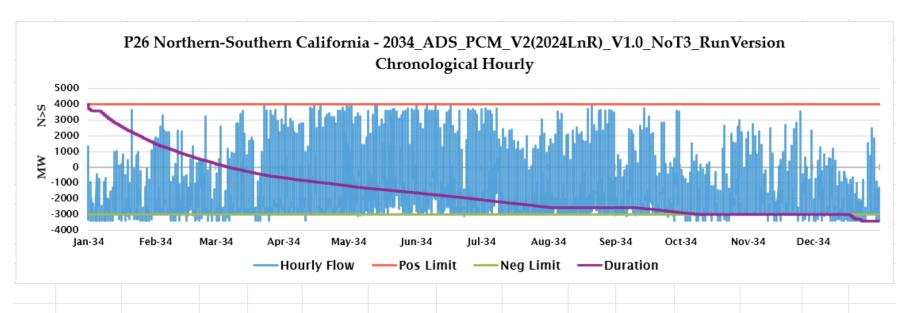


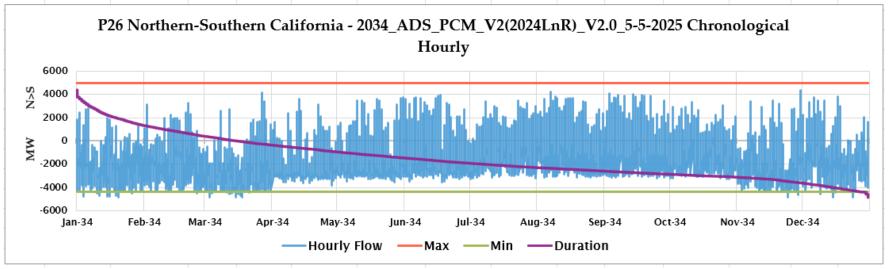
# Follow-Up form May 7

Ratings were correct in case, just needed to be updated in graph. P26, P66



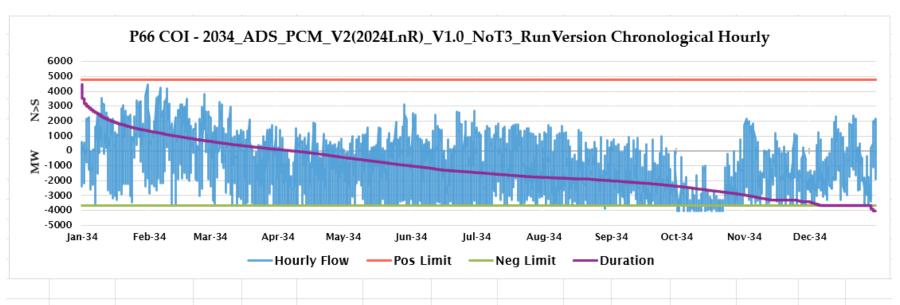
### **Updated**

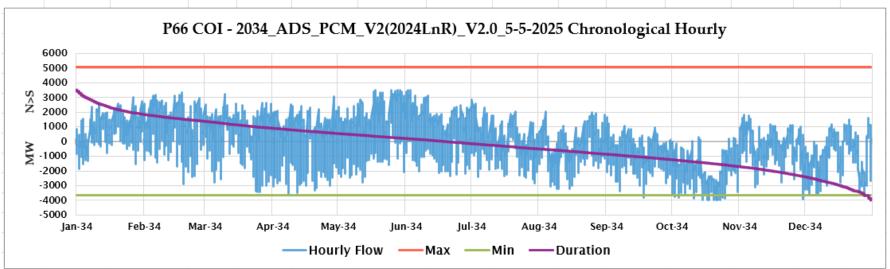


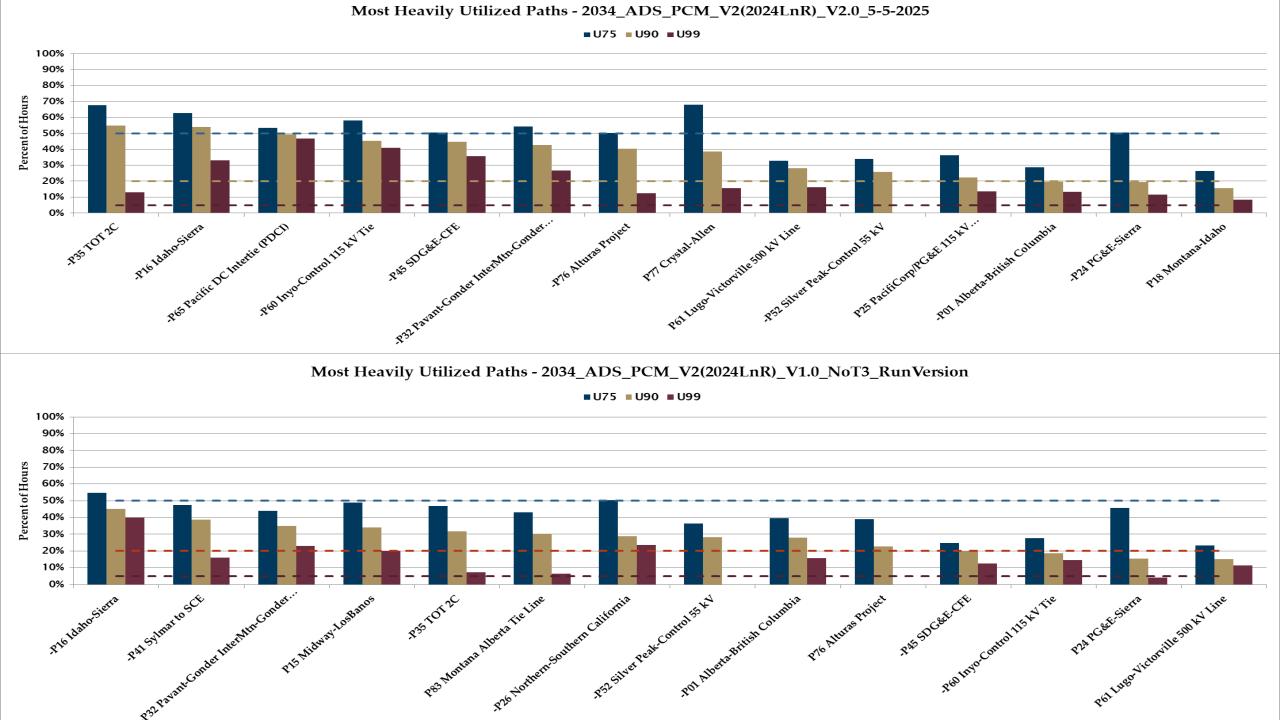




# **Updated**









#### **2034 ADS Review**

- "2034\_ADS\_PCM\_5-5-2025\_ForReview.zip"
- Review Schedule
  - Review May 7–21, 2025
  - Publish May 28, 2025
- Review case and gen placements





