# Change List as of December 06, 2016

As detailed additions and changes to the input assumptions for the 2026 Common Case (“Common Case”) dataset are identified they have been logged in the table below. The additions and changes come from reputable sources such as:

* Generation and transmission owners/developers
* WECC stakeholders, Industry experts, Verifiable media

The change log contains the following information for each issue (suggested table sort by case#, date, item):

* **Date & Item #**: The date the issue was reported and/or logged by WECC staff, and the Item # is used for multiple issues on the same date.
* **Description**: Summary of the reported issue.

| **Case #** | **Date** | **Item #** | **Description** | **WECC Priority** |
| --- | --- | --- | --- | --- |
|  | 12/5/16 | 1 | 160823 FERC 789 Reserves: Re-applies the changes to model the new FERC reserve requirement of one-half of (3% of generation plus 3% of load). Prior version of GridView ignored the generation percent. | High |
|  | 12/5/16 | 2 | 161021 More GIS Mapping: Adds GIS coordinated for additional buses |  |
|  | 12/5/16 | 3 | 161121 Generator Tuning 01: Adds retirement dates for KUCC, Nucla, Craig\_1; Adds Carty 2 in NW; Modifies HR blocks for a few cogen units; Reinstates the capacity derates for the geothermal units |  |
|  | 11/28/16 | 5 | 161128 BTM\_CA\_CEC\_ForecastCapacity: Corrects BTM-PV Capacities to reflect CEC assumptions in California from assumption developed by E3 that were originally in the case. |  |
|  | 12/6/16 | 6 | CIPV CIPB Load .dat: updated load shapes that align load assumptions with CEC forecasts of BTM-PV to avoid double counting of offset loads from rooftop solar. |  |
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