# Drafting Team Roster

Below please find a biographical snapshot for the members of the WECC-0141/WECC-0149 FAC-501-WECC-4 Transmission Maintenance Drafting Team.

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| Linda Henrickson, Arizona Public Service (APS) | Ms. Henrickson holds her Master of Business Administration degree from Keller Graduate School of Management with a Graduate Certificate in Project Management. She has over 30 years of experience in the utility industry including the following:   * Seven years in leadership, * Seven years as a distribution and transmission operator, * Ten years managing generator and transmission interconnections, participant-owned transmission and generation projects, and transmission service agreements, * Two years managing maintenance crews, * Three years as a NERC Compliance Advisor managing standards including TPLs, MODs, and FACs, and * Five years as an APS Transmission Provider Representative on the WECC Market Interface Committee (MIC). |
| Christopher Fecke-Stoudt, APS | Mr. Fecke-Stoudt is a Senior Engineer in the Transmission Planning and Engineering department at the Arizona Public Service (APS). In his role at APS, Mr. Fecke-Stoudt addresses the most complex transmission planning needs including recently completed projects such as the WECC Path De-listing and the Navajo Generation Station Retirement.  Mr. Fecke-Stoudt’s qualifications include:   * Thirteen years of experience as a Transmission Planning Engineer within WECC, five as a senior engineer for Arizona Public Service (2015–2020) and eight years of experience as Transmission Planning Engineer as a consultant at K.R. Saline and Associates (2007–2015); * Chair of Southwest Area Transmission Planning (SWAT) Group (2018–2019), Vice Chair of SWAT (2014–2017), and Chair of SWAT Biennial Transmission Assessment Task Force (2019–2020); * Vice Chair of WestConnect Planning Subcommittee (2020-Present);   Mr. Fecke-Stoudt is a licensed Professional Engineer with the states of Arizona and California. |
| Alan Wahlstrom, Southwest Power Pool | Mr. Wahlstrom holds his Bachelor of Science degree in electrical engineering from Western Kentucky University, Bowling Green, KY, an Associate of Science degree in industrial technology from IVY Tech State College of Evansville, IN, and a technical certificate in electronic communications from Kentucky State College, Owensboro, Kentucky.  Mr. Wahlstrom has extensive knowledge of the electric power industry, primarily focused on transmission and generation engineering, operations, training, and compliance with federally approved reliability standards.  His experience spans real-time electric system operations, generation project management, and working knowledgeable of hydraulics, pneumatics, pumps, and programmable logic controllers.  Mr. Wahlstrom has expertise and experience with the following:     * Trained Accident Investigator, determining the cause and remediation for industrial accidents including investigation of transmission system events. * Ten years of experience at the Southwest Power Pool where he serves as Lead Engineer for Event Analysis, reporting directly to executive leadership. His expertise includes: 1) analysis of Bulk Power System events; 2) provision of valuable input for training, education, reliability trend analysis efforts, and reliability standards development; and 3) assistance in development of intra/inter regional reliability assessments. * In his role as the Lead Engineer, Reliability Assessment and Performance Analysis (RAPA), Mr. Wahlstrom: 1) managed seasonal, long-term, and special assessments examining current and future adequacy and operational reliability of the Southwest Power Pool Region Bulk Power System, and 2) coordinated Generator Availability Data System, Transmission Availability Data System, and Demand Response Availability Data Systems. * NERC Reliability Authority Certification. * Certified Hydraulic Technician, Fluid Power Society. * Programmable Logic Controllers and Design Data. * Hydraulic and pneumatic training. * ASEA Brown Boveri Generator Excitation training. * Voltage stability.   Additionally, Mr. Wahlstrom has multiple years of experience in compliance auditing, operations training, transmission system operations, transmission tariff administration, major generator project management, relay review, oversite of equipment maintenance, and performance. |
| Diana Torres, Imperial Irrigation District | Ms. Torres is a Reliability Compliance Program Specialist and has worked in the public utility industry for 32 years, with the last 13 years in the reliability compliance office. Her expertise and experience include the following:   * Performing compliance assessments of Operations and Planning standards. * Developing and conducting internal compliance program trainings (which include background of NERC/WECC compliance, the WECC Compliance Monitoring and Enforcement Program, WECC audit training and internal controls). * Coordinating and helping to lead five WECC audits, working directly with audit leads. * Conducting compliance assessments for several NERC Operations & Planning standards, including FAC-501-WECC, Transmission Maintenance and Inspection Program evidence and procedures. * Member of a previous FAC-501-WECC drafting team.   Ms. Torres regularly attends WECC outreach events, such as open webinars, Reliability and Security workshops, and human performance conferences. |
| Jason V. Saline, Tucson Electric Power Company | Mr. Saline has a Bachelor of Science in plant sciences from the University of Arizona, Tucson, Arizona, and his Associate of Applied Science in environmental technology from Pima Community College, Tucson, Arizona. Mr. Saline also holds multiple professional certificates.  Over the past two years, Mr. Saline has been involved with multiple process improvements and policy changes involving transmission inspection, data collection, and resulting maintenance strategies.  Mr. Saline’s experience includes:   * Seven years in transmission maintenance planning with responsibility for planning, executing, and scheduling maintenance for high-voltage transmission systems including 500 kV, 345 kV and 138 kV spanning thousands of miles, to include analysis of transmission inspection data, coordinated scheduling, permitting, and project management. * Nine years in land use and environmental management including: 1) planning and scheduling of consultants performing research and inspection services for distribution and transmission maintenance project, 2) securing environmental permits and land use authorizations required for the construction and maintenance of distribution, transmission, and generation assets, 3) development and implementation of environmental monitoring, protection, and enforcement programs, and 4) large construction project management * Eleven years in environmental engineering, irrigation, water treatment and associated data analysis. Expertise includes: 1) permitting, 2) enforcement, 3) inspection, 4) monitoring, 5) training, 6) data analysis, 7) testing, and 8) sampling. |
| Sean Erickson, Western Area Power Administration | Mr. Erickson holds his Master of Science degree in electrical engineering and is a NERC certified Reliability Coordinator. He serves the Western Area Power Authority as a Senior Power Operations Specialist.  His qualifications include:   * Two years of experience as a WECC Reliability Coordinator (2009–2011); * Two years of experience as a WECC Reliability Coordination Operations Engineer (2007–2009); * Four years of experience as an Operations Engineer (2011–2015); * Serving as the Transmission Alternate on the WECC Operating Committee, as well as the WECC Ballot Body representative for both WECC and NERC; * Previous member of the WECC Performance Work Group during the BAL-001 field trial evaluations; * Previous member of the Path Operator Task Force (POTF) (post-September 8, 2011, NERC/FERC findings and mitigation regarding path operations) and the POT—Implementation Team for the Operational adoption of the POTF findings; and * Contributor to retiring TOP-007-WECC-1a, System Operating Limits. |