		WECC Periodic Data Submit	tals Subject to Enforcement - US		
Standard	Title	Functions	Reporting Due Date	Reporting Form	Submittal Method
BAL-003-2 R1	Frequency Response and Frequency Bias Setting	Balancing Authority (BA) Frequency Reserve Sharing Group (FRSG)	Annually: Per Standard's Attachment A timeline.	FRS Forms 1 and 2	Per North American Electric Reliability Corporation (NERC) Operating Committee Resources Subcommittee schedule. After data is posted by the ERO, first 3 business days of April or as announced by the ERO.
EOP-004-4 R2	Event Reporting	Reliability Coordinator (RC) Balancing Authority (BA) Generator Owner (GO) Generator Operator (GOP) Transmission Owner (TO) Transmission Operator (TOP) Distribution Provider (DP)	Per Standard: Event Driven	DOE-OE-417	The Event Analysis Management System (TEAMS) Application through NERC
EOP-008-2 R8	Loss of Control Center Functionality	Balancing Authority (BA) Reliability Coordinator (RC) Transmission Operator (TOP)	Per Standard: Event Driven. Within six calendar months of the date when the functionality is lost.	Data Submittal Form - EOP-008-2.xlsx Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO Secure Evidence Locker (SEL)
FAC-003-4 C.1.4	Transmission Vegetation Management	Generator Owner (GO) Transmission Owner (TO)	Quarterly: 20 days after the end of the quarter	Data Submittal Form - FAC-003-4.xlsx Located in Align	Align - Periodic Data Submittals, Active PDS Requests Submit Evidence or Attachments related to this item via ERO Secure Evidence Locker (SEL)
PRC-002-2 R12	Disturbance Monitoring and Reporting Requirements	Generator Owner (GO) Transmission Owner (TO)	Per Standard. Within 90-calendar days of the discovery of a failure of the recording capability for the SER, FR or DDR data	Data Submittal Form - PRC-002-2.xlsx Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO Secure Evidence Locker (SEL)
PRC-023-4 R5	Transmission Relay Loadability	Distribution Provider (DP) Generator Owner (GO) Transmission Owner (TO)	Annually: March 20th	Data Submittal Form - PRC-023-4.xlsx Located in Align	Align - Periodic Data Submittals, Active PDS Requests Submit Evidence or Attachments related to this item via ERO Secure Evidence Locker (SEL)
PRC-023-4 R6.2	Transmission Relay Loadability	Planning Coordinator (PC)	Per Standard. Within 30 calendar days of the establishment of the initial list and within 30 days of any changes to list.	Data Submittal Form - PRC-023-4.xlsx Located in Align	Align - Periodic Data Submittals, Create PDS Tab Submit Evidence or Attachments related to this item via ERO Secure Evidence Locker (SEL)
TPL-001-4 TPL-001-5.1 Multiple Requirements See Footnote 12	Transmission System Planning Performance Requirements	Planning Coordinator (PC) Transmission Planner (TP)	Per Standard. After the PC or TP receives assurance from their applicable regulatory authorities or governing bodies responsible for electric service issues do not object to the use of Non-Consequential Load Loss under footnote 12. See Appendix A for additional details on the ERO process for the determination as described in Attachment 1 of TPL-001-4.	Answer each question on the PDS Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO Secure Evidence Locker (SEL)
TPL-007-4 R7.4	Transmission System Planned Performance for Geomagnetic Disturbance Events	Planning Coordinator (PC) Transmission Planner (TP) Transmission Owner (TO) Generator Owner (GO)	Per Standard. Within a timely manner following the identification of the responsible entity being unable to implement the CA within the timetable submitted for Part 7.3 and prior to the end date of the submitted timetable.	Data Submittal Form - TPL-007-4.xlsx Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO Secure Evidence Locker (SEL)

WECC Periodic Data Submittals Subject to Enforcement - US						
Standard	Title	Functions	Reporting Due Date	Reporting Form	Submittal Method	
TPL-007-4 R11.4	Transmission System Planned Performance for Geomagnetic Disturbance Events	Planning Coordinator (PC) Transmission Planner (TP) Transmission Owner (TO) Generator Owner (GO)	Per Standard. Within 1 year of completion of the supplemental GMD Vulnerability Assessment and in a timely manner after determining that the implementation of the CAP by the responsible entity will require an extension of the timetable submitted per R11.3.	Data Submittal Form - TPL-007-4.xlsx Located in Align	Align - Periodic Data Submittals, Create PDS Tab* Submit Evidence or Attachments related to this item via ERO Secure Evidence Locker (SEL)	

^{*}For event-driven PDS, submit for one function and in the "Description of Request" field, indicate what other functions the submittal is applicable to. For entities in Coordinated Oversight, also indicate the regions and NCR IDs the submittal is for.

WECC Periodic Data Submittals for Approved Regional Criteria - US						
Standard	Title	Functions	Reporting Due Date	Reporting Form	Submittal Method	
PRC-006-WECC-CRT-3.1	Underfrequency Load Shedding	Generator Owner (GO)	Annually: June 1st	Attachment A	WECC's Secure Workspace	
				Reporting Form.xlsx	Application	
PRC-006-WECC-CRT-3.1	Underfrequency Load Shedding	Distribution Provider (DP)	Annually: July 1st			
		Distribution Provider UFLS (DPUF)		Attachment A	WECC's Secure Workspace	
		Transmission Owner (TO)		Reporting Form.xlsx	Application	
		Transmission Operator (TOP)				

		WECC Misc	perations - US					
Standard	Title	Functions	Reporting Due Date	Reporting Form	Submittal Method			
PRC-004-6	Protection System Misoperation Identification and Correction	Distribution Provider (DP) Generator Owner (GO) Transmission Owner (TO)	60 days from the end of each calendar quarter	MIDAS_Reporting_Template.xl	NERC's Misoperations Information Data Analysis System (MIDAS) Application			
	WECC Additional data Request							
Standard	Title	Functions	Reporting Due Date	Reporting Form	Submittal Method			
MOD-032	Base Case Data Geomagnetic Disturbance Model Information (operating cases only) Remedial Action Scheme Models (operating cases only)	PC TP	2024 Base Case Compilation Schedule		NERC's Misoperations Information Data Analysis System (MIDAS) Application			
MOD-031.2	Loads and Resources	BA	Part 1 January 31, 2024 Part 2 February 15, 2024	Demand Workbook.xlsx New and Existing Resources.xlsx Transmission, Transformers.xlsx	Secure Workspace			
	FERC 715 Information		Due March 6, 2024		Secure Workspace			
	Short-circuit data request	PC TP	June 30, 2024		Provide entity short circuit model via a short circuit team site as well as seam locations			
	Wildfire	Transmission Operator (TOP)	February 8, 2024					
	Generation (GADS)	Generator Owner (GO)	Quarterly		OATI NERC webPortal			
	Transmission (TADS)	Transmission Owner (TO)	Quarterly		OATI NERC webPortal			
	Map of Principal Transmission Lines	Balancing Authority (BA) Transmission Owner (TO) Transmission Operator (TOP)	October 31, 2024		Map Team Site			
Revision History								
Revision Number	· · · · · · · · · · · · · · · · · · ·							
1	10/31/2023							
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