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| 12/12/13 | ColumbiaGrid | N | **Central Ferry to Lower Monumental 500 kV Transmission Line Project** | 12/31/2015 |
|  |  | N | 5-23-12 By e-mail this a letter from Jeffrey Miller of ColumbiaGrid was distributed soliciting participation in a Project Coordination Review Group for the BPA – TS project, Central Ferry to Lower Monumental 500 kV Transmission Line Project. Participation forms are due back on January 10, 2014. |  |

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| 10-24-12 | Lucky Corridor, LLC (LC) | N | **Lucky Corridor 230 kV Project** | ???? |
|  |  | N | 5-23-12 By e-mail this a letter from Lynn Chapman Greene of Lucky Corridor, LLC was distributed soliciting participation in a Project Coordination Review Group for the Lucky Corridor 230 KV transmission line project (LC). Also attached to the email was a high level presentation of the project. |  |

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| 5-29-12 | Xcel Energy (PSCO) | N | **TOT 7 Expansion Project** | 2/2012 |
|  |  | N | 5-23-12 By e-mail this date Xcel Energy (PSCO) initiated the Project Coordination Review Process for the TOT 7 Expansion Project. The project is expected to consist of new transmission originating at the existing Ault Substation in Weld County, Colorado, and connecting to the existing transmission system northeast of the Denver-metro area. Since the project is expected to modify the existing Western Electricity Coordinating Council (WECC) Path 40 (Tot 7), PSCo is initiating the WECC Project Coordination Review and Project Rating Processes. The Colorado Coordinated Planning Group (CCPG) will be used in part as the forum for the processes.  This letter was distributed to formally solicit participation in the Project Coordination Review Group and invite parties to a kickoff meeting on June 28, 2012 in Denver. |  |

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| 12-21-11 | Southern California Edison (SCE) | N | **Path 26 Redefinition and N-S Rating Verification** | 2/2012 |
|  |  | N | 12-21-11 By e-mail this date Southern California Edison (SCE) and Pacific Gas & Electric (PG&E) initiated the Project Coordination Review Process for the Path 26 Redefinition and N-S Rating Verification Project. With the addition of a new Whirlwind 500 kV substation on the Midway-Vincent #3 500 kV line, the new path definition will be Midway-Vincent #1 and #2 and Midway-Whirlwind. A Project Coordination Review Report was also distributed for 30-day review. It is expected that the current N-S Accepted Rating of 4000 MW will be maintained for Path 26. |  |

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| 08-03-11 | Calpine Corp. | N | **Sutter Energy Center Interconnection Relocation Project** | ? |
|  |  | N | 01-05-12 By e-mail this date Calpine initiated the Project Coordination Review Process for their Sutter Interconnection Relocation Project and solicited interest in formation of a Project Coordination Review Group. Sutter Energy Center is a nominal 540 MW natural gas-fired CC plant located in Sutter County, CA that currently connects to the 230 kV bus at WAPA’s O’Banion Substation and has been operational since 2001. Calpine submitted a request to the CAISO in January 2010 to establish a new 600 MW interconnection for the plant to the CAISO-controlled grid on PG&E’s Table Mountain-Tesla 500 kV line. The existing 230 kV connection to WAPA will be disconnected and the Sutter plant will connect directly to the CAISO-controlled grid. |  |
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|  |  | C | 01-05-12 By e-mail this date PG&E declared their interest in participating on the PCRG for this project. |  |

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| 09-16-11 | Southern California Edison(SCE) | N | **Path 42 Upgrade to 1500 MW Project** | 12/2013 |
|  |  | N | 11-29-11 By e-mail this date, Southern California Edison distributed the Project Coordination Review Report for 30-day review. Due to upgraded transmission facilities in both SCE’s and IID’s systems and the implementation of an SPS associated with the Plan of Service for this project, the rating is expected to increase by 700 MW from 800 MW to 1500 MW E-W. |  |

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| 09-16-11 | Southern California Edison(SCE) | N | **Path 42 Upgrade to 800 MW Project** | 12/2012 |
|  |  | N | 09-16-11 By e-mail this date, Southern California Edison distributed the Project Coordination Review Report for 30-day review. An SCE project to loop the existing Devers-Coachella Valley 230 kV line into Mirage Substation is now under construction with an in-service date of 2012. With this project in-service, the metering point for the Devers-Coachella Valley 230 kV transmission line will be relocated from Devers 230 kV substation to Mirage 230 kV substation and the Path 42 rating will then be identified as the sum of the flows on the Coachella Valley-Mirage and the Mirage-Ramon 230 kV lines. It’s expected that this project will add an additional 200 MW to the current Path 42 Existing Rating of 600 MW E-W for a total of 800 MW. |  |

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| 07-26-11 | Great Basin Energy Development LLC (GBHVDC) | N | **Great Basin HVDC Project** | 12/2016 |
|  |  | N | 07-26-11 By e-mail this date, Great Basin Eenrgy Development, LLC initated the Project Coordination Review Process for the Great Basin HVDC Project. This project is planned to consist of an underground 400 kV HVDC transmission line approximately 130 miles in length between NVEnergy’s Tracy switching station near Reno, NV and WAPA’s O’Banion switching station near Yuba City, CA. Great Basin also solicited participation in a Project Coordination Review Group and indicated that an initial PCRG meeting would be held in the September/October time frame. |  |

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| 11-04-09 | Grasslands Renewable Energy | N | **Wind Spirit Project** | ? |
|  |  | N | 11-04-09 By e-mail this date, Grasslands Renewable Energy and Elecnor initiated the Regional Planning Project Review Process for the Wind Spirit Project. The Wind Spirit Project is envisioned to aggregate 3000 MW of wind and other renewable energy resources in MT, ND, ALB, and SASK for delivery to major load centers in the southwestern U.S. The project will consist of: (1)development of a collector system of transmission lines to aggregate renewable energy resources in MT, ND, ALB and SASK, (2) development of firming and shaping resources to augment the renewable energy resources, and (3) development of or coordination with one or more long distance trunk lines to deliver firmed and shaped renewable energy to markets in the southwestern U.S. |  |
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|  |  | C | 01-22-10 By e-mail this date the Alberta Electric System Operator (AESO) declared their interest in participating in the Regional Planning Review Group for the Wind Spirit Project. |  |

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| 09-30-09 | Jade Energy Associates | N | **Overland Intertie Project** | ? |
|  |  | N | 09-30-09 By e-mail this date, Jade Energy Associates initiated the Regional Planning Project Review Process for the Overland Intertie Project. The Overland Intertie is a 560 mile, HVDC transmission line with the primary purpose to deliver up to 3000 MW of high capacity factor wind energy from the Chugwater, WY area to Idaho Power’s Midpoint substation near Jerome, ID. Interest in participating in the Regional Planning Review Group for this project was also solicited. |  |
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|  |  | S | 09-30-09 By e-mail this date Puget Sound Energy declared their interest in participating in the Regional Planning Review Group for this project. |  |
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|  |  | S | 10-30-09 By e-mail this date Jade Energy distributed materials presented at the Regional Planning Project Review kick-off meeting that was held in Salt Lake City on 10-27-09 and requested any comments. |  |
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|  |  | C | 11-24-09 By e-mail this date PacifiCorp provided comments to the Overland Intertie meeting material of 10-27-09. |  |

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| 04-02-09 | Xcel Energy & LS Power | N | **High Plains Express (HPX) Transmission Initiative** | ? |
|  |  | N | 04-02-09 By e-mail this date, Xcel Energy and Trans-Elect initiated the Regional Planning Project Review Process for the High Plains Express Transmission Initiative. The purpose of this project is to jointly explore opportunities to expand the high-voltage backbone electric transmission system in Wyoming, Colorado, New Mexico and Arizona to reliably meet the growing electricity needs of the region, as well as increasing transmission access to renewable and other diverse resources within potential regional energy resource zones. Two 500 kV 1300-mile long conceptual transmission routes have been identified. Both routes originate at Dave Johnston in west central Wyoming, proceed southeast into eastern Colorado and then move southwest into New Mexico before ultimately heading west into southern Arizona. |  |
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|  |  | S | 04-06-09 By e-mail this date, Salt River Project declared their interest in participating on the Regional Planning Review Group for the High Plains Express Transmission Initiative. [ |  |
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|  |  | S | 01-11-10 By e-mail this date Xcel Energy distributed notice of a stakeholder meeting for the High Plains Express Project to be held 01-13-10 in Albuquerque, NM. |  |
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|  |  | S | 01-19-10 By e-mail this date LS Power noted that Trans-Elect is no longer involved with the project and that sponsors of the project include: Black Hills Corp., Colorado Clean Energy Development Authority, Colorado Springs Utilities, LS Power, New Mexico Renewable Energy Transmission Authority, Public Service Company of New Mexico, Salt River Project, Tri-State Generation and Transmission Association, Western Area Power Administration, Wyoming Infrastructure Authority, and Xcel Energy. |  |

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| 01-26-09 | Sea Breeze Pacific  (SBP-RTS) | N | **Juan de Fuca 2 Cable Project** | 12/2013 |
|  |  | N | 01-26-09 By e-mail this date, Sea Breeze Pacific (SBP-RTS) submitted the Regional Planning Project Review Report for the Juan de Fuca 2 Cable Project. This project is an 1100 MW HVDC Light interconnection between Ingledow Substation in the lower British Columbia mainland and the Kitsap/South Bremerton Substations, through southern Vancouver Island to allow the option of a future Multi-Terminal interconnection with Pike Substation on Vancouver Island |  |

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| 01-23-09 | Sea Breeze Pacific  (SBP-RTS) | N | **Triton South Project** | 2017 |
|  |  | N | 01-23-09 By e-mail this date, Sea Breeze Pacific (SBP-RTS) submitted the Regional Planning Project Review Report for the Triton South Project. This project consists of two 1100 MW HVDC Light interconnections, one between Gold River Substation on Vancouver Island, British Columbia, Canada, and Moraga Substation in San Francisco, CA, and one between Port Alberni Substation on Vancouver Island, British Columbia, Canada and Embarcadero Substation in San Francisco, CA. |  |

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| 07-09-07 | National Grid | N | **Wyoming West Project** |  |
|  |  | N | 07-09-07 By e-mail this date National Grid and the Wyoming Infrastructure Authority requested initiation of the Regional Planning Project Review Process for the Wyoming West Project. The proposed project is a 500 kV transmission line extending from southern Wyoming to central Utah. The line is intended to deliver between 1200 and 1500 MW of low cost wind and coal resources to growing markets accessible from central Utah. |  |

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| 03-1-06 | Nevada Hydro Company, Inc. (TNHC) and The Lake Elsinore Valley Municipal Water District (EMVWD) | N | **Lake Elsinore Advanced Pump Storage Project (LEAPS) and the Talega-Escondido/Valley-Serrano 500 kV Interconnection** | 2007/2009 |
|  |  | N | 03-1-06 By letter this date The Nevada Hydro Company, Inc. (TNHC) and it’s partner The Lake Elsinore Valley Municipal Water District (EMVWD) requested the initiation of the Regional Planning Process for Lake Elsinore Advanced Pump Storage Project (LEAPS) and the Talega-Escondido/Valley-Serrano 500 kV Interconnection |  |
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|  |  | S | 03-23-06 By e-mail this date TNHC indicated the LEAPS had not been listed as a project in the WECC rating process. |  |
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|  |  | S | 03-28-06 By e-mail this date TNHC requested support from the CISO for the LEAPS project. |  |
|  |  |  |  |  |
|  |  | C | 03-28-06 By e-mail this date the NWPP requested background info on the transmission associated with the LEAPS project. |  |
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|  |  | S | 04-03-06 By e-mail this date TNHC sent information about the LEAPS project to the NWPP. |  |

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| 04-23-01 | PG&E | N | **San Francisco Bay Area Bulk Transmission Reinforcement Project.** |  |
|  |  | C | 04-23-01 By e-mail this date Pacific Gas and Electric solicited interest in participation or expanding the subject project. Current preferred transmission alternative includes addition of a new 500/230 kV substation and new 500 and 230 kV transmission lines and configuration changes. |  |

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| 08-07-00 | NAPG |  | **Powder River-Denver Project.** | 2003 |
|  |  | C | 06-29-00 At the June 2000 PCC meeting, PCC identified the Powder River-Denver project as one of the projects which should report as to how it will comply with the requirements of the WSCC Regional Planning Review Process. This project was first announced through distribution of a letter via e-mail on March 31, 2000. |  |

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| 07-08-99 |  | N | | **Palo Verde-Mexicali 500 kV Line Project** | | 2002 | |
|  |  | C | | 07-08-99 At the July 1999 PCC meeting, PCC identified the Palo Verde-Mexicali Project as one of the projects which should report as to how it will comply with the requirements of the WSCC Regional Planning Review Process. | |  | |
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|  |  | | C | | 05-26-00 By e-mail this date, NRG reported they no longer have CFE’s commitment to require the line by 2002 and that unless NRG obtains firm commitments in the next couple of weeks from entities who are willing to participate in funding the development of the project, NRG will drop out of the project until such time as they obtain such necessary commitments. | |  | |
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|  |  | | C | | 10-5-00 Discussions with NRG energy, Inc. after the PCC meeting indicate that the project has changed from Palo Verde-Mexicali to Palo Verde-Yuma West. It is the PCC Chair’s opinion that the new project should remain on this list. | |  | |

## PROJECTS BELOW ARE INACTIVE IN THIS FILE

Projects below have completed the RPPC process or have been cancelled:

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| 2-6-13 | ColumbiaGrid | N | **PDCI Upgrade Project** | ???? |
|  |  | N | 2-6-13 By e-mail this date a letter from Jeffrey Miller initiated Project Coordination Review for the PDCI Upgrade Project, the letter indicated that it was at the request of the Bonneville Power Administration Transmission Services (BPA-TS). This letter also invited interested parties to request to be part of the Project Coordination Review Group. |  |
|  |  | S | 7-18-13 By email this date the final report for project coordination was distributed. Distribution was delayed until 7-24-13. |  |
|  |  | S | 9-4-13 By email this date the PDCI Project Coordination report had received no comments and project coordination has been completed. |  |
|  |  | S | 9-5-13 By email this date a letter was distributed from the PCC chair indicating completion of Project Coordination Review. |  |

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| 11-21-06 | Transmission Agency of Northern California (TANC) | N | **COI Uprate Project** | 12/2008 |
|  |  | N | 11-21-06 By letter this date the Transmission Agency of Northern California (TANC) on behalf of the Major California Owners of the California-Oregon Intertie (COI)requested the initiation of the Regional Planning Process for a project to upgrade and uprate the California-Oregon Intertie to a non-simultaneous rating of 5100 MW. |  |
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|  |  | C | 08-07-10 By e-mail this date PG&E indicated that this project is no longer in their current expansion plan and should be removed from future distributions of this list. |  |

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| 01-04-11 | Clean Line Energy | N | **Centennial West Project** | ? |
|  |  | N | 01-04-11 By e-mail this date, Clean Line Energy initiated the Project Coordination Review Process for the Centennial West Project. The Centennial West Project as planned, is approximately 800 miles long and will consist of 500 to 600 kV DC lines. The project is expected to transport up to 3500 MW of new renewable energy generation from eastern New Mexico to southern California. |  |
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|  |  | C | 01-25-11 By e-mail this date SDG&E requested participation on the Centennial West Project Project Coordination Review Group. |  |
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|  |  | S | 06-14-11 By e-mail this date Clean Line Energy announced that PDS Consulting will be performing the study work and coordinating PCRG discussions for this project. |  |
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|  |  | S | 07-15-11 By e-mail this date PDS Consulting provided notice of the first Project Coordination Review Group meeting for the Centennial West Clean Line Project to be held on July 28, 2011 at APS facilities in Phoenix. |  |
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|  |  | S | 08-15-11 By e-mail this date PDS Consulting distributed a Project Coordination Review Report to the PCRG for their review. |  |
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|  |  | C | 08-17-11 By e-mail this date NVEnergy submitted comments to the Project Coordination Review Report. |  |
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|  |  | S | 09-07-11 By e-mail this date PDS Consulting distributed a draft version of the PCRG report to the PCRG for their review. |  |
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|  |  | C | 09-08-11 By e-mail this date PNM submitted comments to the draft PCRG report that was distributed by PDS Consulting on 09-07-11. |  |
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|  |  | S | 09-12-11 By e-mail this date PDS Consulting distributed a final version of the PCRG report for the Centennial West Project to the PCRG. |  |
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|  |  | S | 09-19-11 By e-mail this date PDS Consulting distributed the PCRG report to PCC, TSS, and TEPPC for 30-day review. |  |
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|  |  | S | 11-14-11 By e-mail this date the PCC Chair distributed notification that the Centennial West Clean Line HVDC Project has successfully completed the WECC Project Coordination Review Process. |  |

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| 04-11-11 | Southwest Transmission Partners, LLC | N | **North Gila – Imperial Valley #2 Transmission Project** | Q2/2016 |
|  |  | N | 04-11-11 By e-mail this date, Southwest Transmission Partners, LLC (STP) initiated the Project Coordination Review Process for the North Gila – Imperial Valley #2 Transmission Project. This 85 mile double circuit 500 kV line is a major intertie expansion between the North Gila area and the Imperial Valley area and would parallel the existing North Gila – Imperial Valley line. It is expected to provide for an increase of WECC Path 46 (WOR) up to 2400 MW and an increase of Path 49 (EOR) up to 1200 MW. |  |
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|  |  | C | 04-21-11 By e-mail this date, BrightSource Energy requested participation on the Project Coordination Review Group. |  |
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|  |  | C | 04-26-11 By e-mail this date LDWP requested participation on the Project Coordination Review Group. |  |
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|  |  | S | 05-10-11 By e-mail this date PDS Consulting distributed an informational notification concerning this project and noted that an initial PCRG meeting will likely be held mid-June in Phoenix. |  |
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|  |  | S | 05-20-11 By e-mail this date PDS Consulting provided notice for an initial PCRG meeting to be held 06-24-11 in Phoenix. |  |
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|  |  | S | 06-03-11 By e-mail this date PDS Consulting distributed meeting information for the initial PCRG meeting for this project. |  |
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|  |  | S | 07-15-11 By e-mail this date PDS Consulting prepared and distributed to the PCRG a draft version of the Project Coordination Review Report for their review. |  |
|  |  |  |  |  |
|  |  | S | 07-26-11 By e-mail this date PDS Consulting distributed to the PCRG a final version of the Project Coordination Review Report. All comments have been added to the report and PDS requested a final review to verify this. |  |
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|  |  | S | 08-02-11 By e-mail this date PDS Consulting distributed the Project Coordination Review Report to PCC, TSS, and TEPPC for 30-day review. In addition, Southwest Transmission Partners initiated Phase I of the Project Rating Review Process. |  |
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|  |  | S | 09-02-11 By e-mail this date PDS Consulting distributed the final version of the PCRG Report which was approved by PCC to the PCRG. |  |
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|  |  | S | 09-27-11 By e-mail this date the PCC Chair distributed notification that the North Gila-Imperial Valley #2 Project has successfully completed the WECC Project Coordination Review Process. |  |

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| 05-10-11 | Arizona Public Service Co. (APS) | N | **Hassayampa-N.Gila #2 Transmission Project** | Q2/2016 |
|  |  | N | 05-10-11 By e-mail this date, Arizona Public Service Co. (APS) initiated the Project Coordination Review Process for the Hassayampa-N.Gila #2 Transmission Project. This project will consist of a 115 mile 500 kV line originating at the existing Hassayampa 500 kV switchyard and terminating at the present N.Gila 500 kV switching station. Double-bundled 2156 kcm Bluebird conductor will be used in the project with 170 Mvar shunt reactors located at each terminal. In addition, the line will be series compensated at the N.Gila terminal with a 33.7 ohm single segment bank. Physically, the new line will be located just north of the existing Hassayampa-N.Gila #1 line. At this time, APS doesn’t have a proposed rating for the project but it is anticipated to be up to 1200 MW. APS noted their intent to form a Project Coordination Review Group and requested that interested parties respond by 05-23-11. |  |
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|  |  | C | 05-10-11 By e-mail this date SDGE requested participation on the Project Coordination Review Group. |  |
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|  |  | C | 05-17-11 By e-mail this date BrightSource Energy requested participation on the Project Coordination Review Group. |  |
|  |  |  |  |  |
|  |  | S | 07-22-11 By e-mail this date APS distributed an updated draft Project Coordination Review Report to the PCRG for their final review. |  |
|  |  |  |  |  |
|  |  | S | 08-01-11 By e-mail this date APS distributed the Project Coordination Review Report to PCC, TSS and TEPPC for 30-day review. |  |
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|  |  | S | 09-01-11 By e-mail this date APS distributed the final approved Project Coordination Review Report and requested a completion notice to be sent to the council. |  |
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|  |  | S | 09-27-11 By e-mail this date the PCC Chair distributed notification that the Hassayampa-North Gila #2 Project has successfully completed the Project Coordination Review process. |  |

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| 06-21-10 | Black Forest Partners | N | **Southline Transmission Project** | Q4/2014 |
|  |  | N | 06-21-10 By e-mail this date, Black Forest Partners initiated the Project Coordination Review Process for the Southline Transmission Project. The Southline Transmission Project is a proposed high voltage line running from Afton station outside El Paso, TX to Palo Verde in Arizona. The primary purpose of the line is to enable the collection and delivery of approximately 1000 MW of renewable generation from Southern NM and Southern AZ to the Palo Verde hub, while also improving reliability and load serving capabilities of AZ and NM utilities. The project is comprised of: (1) Afton-Apache new build 345 kV-approximately 220 miles, (2) Apache-Saguaro upgrade of 115 kV to double circuit 230 kV-approximately 130 miles, and (3) Tortolita-Palo Verde new build/counterschedule 500 kV-approximately 120 miles. Black Forest Partners also solicited interest in participating in the Project Coordination Review Group. |  |
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|  |  | C | 02-14-11 By e-mail this date SunZia Southwest Transmission Project submitted comments to the Southline Transmission Project PCRG Report |  |
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|  |  | S | 02-15-11 By e-mail this date Southline provided responses to the SunZia comments from 02-14-11. |  |
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|  |  | S | 02-23-11 By e-mail this date Southline distributed the Project Coordination Review Report for the Southline Transmission Project for 30-day review by PCC, TSS, and TEPPC. |  |
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|  |  | S | 03-31-11 By e-mail this date the PCC Chair distributed a letter indicating that the Southline Transmission Project has successfully completed the Project Coordination Review. No comments were received during the 30-day review period that was initiated on 02-23-11. |  |

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| 08-08-07 | Pacific Gas & Electric (PG&E) | N | **Central California Clean Energy Transmission Project (C3ET)** |  |
|  |  | N | 08-08-07 By e-mail this date Pacific Gas & Electric Company requested initiation of the Regional Planning Project Review Process for the Central California Clean Energy Transmission Project. The proposed project is a new 140-mile 500 kV double-circuit tower line extending from Midway to a new 500/230 kV substation east of Fresno on new right-of-way. Declaration of interest in participating in the Regional Planning Review Group is requested by September 10, 2007. |  |
|  |  |  |  |  |
|  |  | S | 03-15-11 By e-mail this date PG&E provided notice that the Central California Clean Energy Transmission Project has been cancelled. As such, this project will be removed from future distributions of this document. |  |

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| 07-08-99 |  | N | **Sonora-Arizona Interconnection Project** | 2004 |
|  |  | C | 07-08-99 At the July 1999 PCC meeting, PCC identified the Sonora-Arizona Interconnection Project (Palo Verde-Santa Ana 500 kV line) as one of the projects which should report as to how it will comply with the requirements of the WSCC Regional Planning Review Process. |  |
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|  |  | S | 08-26-10 Via e-mail this date, PNM provided notice as the project sponsor for the Sonora-Arizona Interconnection Project, that this project has been cancelled. As a result, the project will be removed from future distributions of this document. |  |

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| 03-31-09 | TransCanada Corp. | N | **Zephyr 500 kV HVDC Transmission Line Project** | Q1/2015 |
|  |  | N | 03-31-09 By e-mail this date, TransCanada Corporation initiated the Regional Planning Project Review Process for the Zephyr 500 kV HVDC Transmission Project. This project is an 1100 mile 500 kV transmission project that will originate in southeast Wyoming and terminates south of Las Vegas in Nevada, thereby linking 3000 MW of primarily wind generation resources with loads in the southwest United States. An intermediate converter station is planned to be located near Borah in southeast Idaho. |  |
|  |  |  |  |  |
|  |  | S | 09-16-09 By e-mail this date, TransCanada Corp. submitted the Zephyr Regional Planning Project Report for 30-day review and requested initiation of Phase 1 status in the WECC Project Rating Review Process. |  |
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|  |  | C | 09-17-09 By e-mail this date, Basin Electric Power Cooperative submitted comments to the Regional Planning Report distributed by TransCanada for the Zephyr project. It was later determined that these technical comments would be addressed during the Project Rating Review Process and do not need to be answered at this time. |  |
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|  |  | S | 11-04-09 By e-mail this date the PCC Chair distributed a letter indicating that the Regional Planning Project Review is complete for the Zephyr 500 kV HVDC Transmission Line Project. |  |

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| 03-31-09 | TransCanada Corp. | N | **Chinook 500 kV HVDC Transmission Line Project** | Q1/2015 |
|  |  | N | 03-31-09 By e-mail this date, TransCanada Corporation initiated the Regional Planning Project Review Process for the Chinook 500 kV HVDC Transmission Project. This project is a 1000 mile 500 kV transmission project that will originate in central Montana and terminate south of Las Vegas in Nevada, thereby linking 3000 MW of primarily wind generation resources with loads in the Southwest. An intermediate converter station is planned to be located near Borah in southeast Idaho. |  |
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|  |  | S | 09-16-09 By e-mail this date, TransCanada Corp. submitted the Chinook Regional Planning Project Report for 30-day review and requested initiation of Phase 1 status in the WECC Project Rating Review Process. |  |
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|  |  | S | 11-04-09 By e-mail this date the PCC Chair distributed a letter indicating that the Regional Planning Project Review is complete for the Chinook 500 kV HVDC Transmission Line Project. |  |

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| 11-26-07 | PacifiCorp | N | **Hemmingway – Captain Jack Transmission Project** | 2013 |
|  |  | N | 11-26-07 By e-mail this date PacifiCorp announced the initiation of the Regional Planning Process for the Hemmingway – Captain Jack 500 kV Transmission Project. The proposed project consists of a new 500 kV line between the newly proposed Hemmingway substation in Idaho to PacifiCorp’s 500 kV interconnection at Captain Jack substation in southern Oregon. Interest in participation in the Regional Planning Project Review Group for this project was requested by 12-07-07. |  |
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|  |  | S | 03-02-09 By e-mail this date PacifiCorp distributed the Regional Planning Project Review Report for 30-day review with a comment deadline of March 30, 2009. PacifiCorp also noted their entry into Phase I of the WECC 3-phase rating process. |  |
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|  |  | S | 05-28-09 By e-mail this date Puget Sound Energy requested membership in the Phase II Project Review Group for the Hemingway-Captain Jack Transmission Project. |  |
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|  |  | S | 07-01-09 By e-mail this date the PCC Chair distributed a letter indicating that the Regional Planning Project Review is complete for the Hemingway-Captain Jack Transmission Project. |  |

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| 08-21-08 | Portland General Electric Co. | N | **Southern Crossing Transmission Project** | 2013 |
|  |  | N | 08-21-08 By e-mail this date Portland General Electric Company (PGE) requested initiation of the Regional Planning Process for the Southern Crossing Transmission Project. Phase I of the Project Rating Review Process for the Southern Crossing Transmission Project was initiated 01/18/08. The project consists of a 500 kV line approximately 225 miles in length, with the first 75 miles, starting at Bethel Substation in Salem, Oregon and terminating in the new substation Olallie, utilizing a portion of PGE’s existing Bethel-Round Butte 230 kV line rebuilt for 500 kV operation. From Olallie, a 500 kV line would be built to the vicinity of PGE’s Boardman Plant. The project is planned to have an estimated bidirectional rating of up to 2000 MW. |  |
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|  |  | S | 11-03-08 By e-mail this date PGE distributed the Regional Planning Project Review Report for 30-day review with a comment deadline of December 1, 2008. |  |
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|  |  | C | 02-13-09 By e-mail this date PGE provided a response to comments from BPA on the Regional Planning Project Review Report. A revised final copy of the report was also provided. |  |
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|  |  | C | 04-20-09 By e-mail this date BPA requested clarification on two of the responses provided by PGE on 2/13/09. |  |
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|  |  | S | 05-06-09 By e-mail this date PGE provided responses to BPA’s clarification request of 04/20/09. |  |
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|  |  | S | 05-13-09 By e-mail this date the PCC Chair distributed a letter indicating that the Regional Planning Project Review is complete for the Southern Crossing Transmission Project. |  |

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| 01-26-09 | Transmission Agency of Northern California (TANC) | N | **TANC Transmission Program** | ? |
|  |  | N | 01-26-09 By e-mail this date, the Transmission Agency of Northern California (TANC) submitted the Regional Planning Project Review Report for the TANC Transmission Program (TTP). The TTP consists of four elements: Zeta North, Zeta South, Alpha, and Delta, each of which consists of several components. |  |
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|  |  | S | 03-13-09 By e-mail this date the PCC Chair distributed a letter indicating that the Regional Planning Report for the TANC Transmission Program has been accepted and that regional planning for this program is complete. |  |
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|  |  | S | 04-28-09 By e-mail this date TANC provided a revision of Appendix B to the Regional Report, removing Spencer Tacke of MID from the list of members of the Project Review Group. |  |

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| 06-27-07 | PacifiCorp | N | **Gateway West Project** |  |
|  |  | N | 06-27-07 By e-mail this date PacifiCorp requested initiation of the Regional Planning Project Review Process for the Gateway West Project. The proposed project consists of a double-circuit 500 kV transmission line from the Jim Bridger power plant in Wyoming to southeastern Idaho with a connection south into Utah. Another segment of this line will be built west across Idaho and into Oregon. This 600-plus miles of line will be capable of delivering up to 3000 MW from Wyoming to Idaho and into Utah and up to 2500 MW of new incremental capacity from Idaho west into Oregon. |  |
|  |  |  |  |  |
|  |  | S | 11-13-07 PacifiCorp and Idaho Power hosted a regional project stakeholder meeting for both the Gateway West and the Idaho to Oregon Transmission Project in Boise, Idaho on this date. The meeting was held in conjunction with a Northern Tier Transmission Group Public Stakeholder meeting. |  |
|  |  |  |  |  |
|  |  | S | 01-23-09 The PacifiCorp TSS representative indicated that this is the same project as the Idaho Power Co. sponsored Gateway West Transmission Project that completed the Regional Planning Project Review Process on 05-30-08. This entry of the Gateway West Project will be removed from subsequent versions of the Regional Planning Process log. |  |

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| 11-26-07 | Avista Corp. | N | **Canada – Northern California Transmission Project – Avista Corporation 500 MW 500/230 kV AC Interconnection**  **(Devil’s Gap Interconnection Project)** | 2015 |
|  |  | N | 11-26-07 By e-mail this date Avista Corp. announced the initiation of the WECC Regional Planning Process and Phase I of the Project Rating Review Process for a potential Avista interconnection to the proposed Canada-Northern California Transmission Project. This project will potentially interconnect with the Canada – Northern California Transmission Project at a 500 kV switchyard in the Devils Gap (Spokane) area with a 500/230 kV transformer. Additional requirements are one or possibly two 230 kV phase shifting transformers and two 230 kV circuits integrating the project into the west Spokane area. The project is planned to have a bi-directional rating of up to 500 MW. Interest in formation of a Regional Planning/Phase I Rating Study Team was requested by December 15, 2007. |  |
|  |  |  |  |  |
|  |  | S | 11-11-08 By e-mail this date Avista Corp. submitted the Regional Planning Process Review Report to PCC and TSS for their review and comment. Comments are due 12/12/08. |  |
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|  |  | S | 01-09-09 By e-mail this date the PCC Chair distributed a letter indicating that the Devil’s Gap Interconnection Project sponsored by Avista Corp. has completed the Regional Planning Project Review process. |  |

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| 11-26-07 | PacifiCorp | N | **Walla Walla – McNary Transmission Project** | 2011 |
|  |  | N | 11-26-07 By e-mail this date PacifiCorp announced the initiation of the Regional Planning Process for the Walla Walla – McNary 230 kV Transmission Project. The proposed project consists of a new 230 kV line between PacifiCorp’s Walla Walla substation in Washington State and 230 kV sources at McNary substation or other 230/500 kV sources in the McNary/Boardman area. Interest in participation in the Regional Planning Project Review Group for this project was requested by 12-07-07. |  |
|  |  |  |  |  |
|  |  | C | 07-28-08 By e-mail this date Avista Corp. submitted a proposal to modify PacifiCorp’s Walla Walla-McNary Project from single circuit 230 kV construction to a double circuit 230 kV line for certain sections of the proposed line. This is due to Avista Corp’s need for a similarly sited project. |  |
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|  |  | S | 10-06-08 By e-mail this date, PACE submitted the Regional Planning Process Review Report to PCC and TSS for their review and comment. Comments are due 11/05/08. |  |
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|  |  | S | 02-06-09 By e-mail this date the PCC Chair distributed a letter indicating that the Walla Walla-McNary Transmission Project sponsored by Avista Corp. has completed the Regional Planning Project Review process. |  |

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| 08-16-06 | PG&E | N | **Canada-Northern California Transmission Project (previously British Columbia to Northern California Project)** |  |
|  |  | N | 08-16-06 By letter this date Pacific Gas & Electric Company (PG&E) requested the initiation of the Regional Planning Process for a project to connect the Northern California area to British Columbia. Possible project alternatives include overhead or undersea 500 kV or 765 kV AC or HVDC lines. |  |
|  |  |  |  |  |
|  |  | S | 09-22-08 By e-mail this date, PG&E submitted the Regional Planning Process Review Report to PCC and TSS for their review and comment. Comments are due 10/22/08. |  |
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|  |  | S | 12-01-08 By e-mail this date the PCC Chair distributed a letter indicating that the Canada-Northern California Transmission Project sponsored by PG&E has completed the Regional Planning Project Review process. |  |

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| 08-07-00 | IPC | N | **Idaho to Northwest Capacity Upgrade** | 2008 |
|  |  | C | 06-29-00 At the June 2000 PCC meeting, PCC identified the Idaho to Northwest Capacity Upgrade project as one of the projects which should report as to how it will comply with the requirements of the WSCC Regional Planning Review Process. This project was first announced through an entry in the WICF data base dated April 4, 1998. |  |
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|  |  | C | 09-16-08 By e-mail this date the Idaho Power TSS Representative requested removal of this project from the Regional Planning Review Process. This was agreed to by both the PCC Chair and the TSS Chair. This item was placed on the Regional Planning Log via a PCC review of the old WICF data base.  The original project was only a conceptual project to increase the Idaho to Northwest East to West transfer capacity from 2400 MW to 2600 MW.  This project never advanced beyond the conceptual stage.  However, Idaho Power Company has completed the regional planning process for the Hemingway to Boardman Project; a project to increase the Idaho to Northwest transfer capacity +/- 1000 MW.  With the completion of the Hemingway to Boardman regional planning report, Idaho Power Company has in essence satisfied this item on the Regional Planning Log. This project will be removed from the next distribution of the Regional Planning Process log. |  |

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| 02-21-07 | LS Power &  Great Basin Transmission LLC | N | **SWIP North Transmission Project (previously known as Great Basin Transmission LLC’s proposed Midpoint-White Pine 500 kV transmission line)** | 2011 |
|  |  | N | 02-22-07 By e-mail this date LS Power, LLC for Great Basin Transmission, LLC requested initiation of the Regional Planning Project Review Process for the proposed Midpoint-White Pine 500 kV transmission line project. This project represents the northern portion of the original Southwest Intertie Project (SWIP) and stretches from Midpoint in Idaho to White Pine County in Nevada. Interest in participation in the Regional Planning Review Group was requested by March 23, 2007. |  |
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|  |  | S | 05-20-08 By e-mail this date LS Power submitted the Regional Planning Project Report to PCC for their 30-day review. |  |
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|  |  | S | 08-11-08 By e-mail this date the PCC Chair distributed a letter indicating that the SWIP North Transmission Project sponsored by LS Power and Great Basin Transmission LLC has completed the Regional Planning Project Review process. |  |

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| 09-20-07 | National Grid | N | **TransWest Express Project** | 2015 |
|  |  | N | 09-20-07 By e-mail this date National Grid, on behalf of APS, PACE, and the Wyoming Infrastructure Authority requested initiation of the Regional Planning Project Review Process for the TransWest Express Project. The proposed project is a new bi-pole ±500 kV DC transmission line originating in eastern Wyoming and terminating in Phoenix, AZ. This line will be capable of delivering up to 3000 MW of resources to growing markets in the desert southwest. Declaration of interest in participating in the Regional Planning Review Group is requested by October 1, 2007. |  |
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|  |  | C | 09-21-07 By e-mail this date LDWP expressed interest in participating in the Regional Planning Review Group. |  |
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|  |  | S | 03-31-08 By e-mail this date National Grid distributed the Regional Planning Project Review Report for the TransWest Express Project for 30-day review. |  |
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|  |  | S | 06-04-08 By e-mail this date the PCC Chair distributed a letter indicating that the TransWest Express Project sponsored by National Grid has completed the Regional Planning Project Review process. |  |

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| 06-27-07 | PacifiCorp | N | **Gateway South Project** |  |
|  |  | N | 06-27-07 By e-mail this date PacifiCorp requested initiation of the Regional Planning Project Review Process for the Gateway South Project. The proposed project consists of a transmission line running from southwestern Wyoming (near the Jim Bridger power plant) into central Utah at the Mona substation. The 600-mile project will extend from the Mona area into southern Utah and the desert southwest. It will be capable of delivering up to 3000 MW from Wyoming to Mona and 3000 MW from the Mona area into the desert southwest. |  |
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|  |  | S | 03-31-08 By e-mail this date National Grid distributed the Regional Planning Project Review Report for the Gateway South Project for 30-day review. |  |
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|  |  | S | 06-02-08 By e-mail this date the PCC Chair distributed a letter indicating that the Gateway South Project sponsored by PacifiCorp has completed the Regional Planning Project Review process. |  |

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| 02-27-08 | Idaho Power Company (IPC) | N | **Hemingway to Boardman Transmission Project** | 2012 |
|  |  | N | 02-27-08 By e-mail this date Idaho Power Company requested initiation of the Regional Planning Project Review Process for the Hemingway to Boardman Transmission Project. The proposed project is a single circuit 500 kV transmission line starting at a proposed substation located southwest of Boise named Hemingway and ending at Boardman Substation. The line is approximately 230 miles long and will be rated at 1000 MW bi-directional. |  |
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|  |  | S | 05-30-08 By e-mail this date the PCC Chair distributed a letter indicating that the Hemingway – Boardman Transmission Project sponsored by Idaho Power Co. has completed the Regional Planning Project Review process. |  |

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| 02-27-08 | Idaho Power Company (IPC) | N | **Gateway West Transmission Project** | 2012 |
|  |  | N | 02-27-08 By e-mail this date Idaho Power Company requested initiation of the Regional Planning Project Review Process for the Gateway West Transmission Project. The proposed project, to be constructed jointly with Pacificorp, is a 500 kV and 230 kV transmission project from a new station, Windstar – near the Dave Johnston Generating Plant, to a new substion, Hemingway – in southwest Idaho. Desired ratings are: 3500 MW Windstar to Aeolus, 2000 MW Aeolus to Jim Bridger, and 3000 MW from Jim Bridger to Hemingway. The Gateway West project will cross the following WECC defined bulk power transmission paths (cut planes): TOT 4A, Bridger West, and Borah West. |  |
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|  |  | S | 05-30-08 By e-mail this date the PCC Chair distributed a letter indicating that the Gateway West Transmission Project sponsored by Idaho Power Co. has completed the Regional Planning Project Review process. |  |

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| 05-17-07 | NorthWestern Energy (NWE) | N | **Mountain States 500 kV Transmission Intertie (MSTI)** | 2013 |
|  |  | N | 05-17-07 By e-mail this date NorthWestern Energy requested initiation of the Regional Planning Project Review Process for the proposed Mountain States 500 kV Transmission Intertie (MSTI). The project consists of a new 500 kV transmission line between southwestern Montana south of Townsend and southeastern Idaho at the existing Borah or Midpoint substations. Interest in participation in the Regional Planning Review Group was requested by June 22, 2007. |  |
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|  |  | S | 02-13-08 By e-mail this date NorthWestern Energy distributed the Regional Planning Report for the MSTI Project to PCC for 30-day review. |  |
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|  |  | C | 03-14-08 By e-mail this date PPL EnergyPlus submitted a list of questions/comments concerning the MSTI Regional Planning Report. |  |
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|  |  | S | 04-23-08 By e-mail this date the PCC Chair distributed a letter indicating that the MSTI Project has completed the Regional Planning Project Review Process. |  |

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| 06-29-07 | ColumbiaGrid & BPA-TS | N | **I-5 Corridor Reinforcement Project** | 2013 |
|  |  | N | 06-29-07 By e-mail this date ColumbiaGrid, on behalf of BPA, requested initiation of the Regional Planning Project Review Process for the I-5 Corridor Reinforcement Project. The proposed project consists of a new 500 kV line (approx. 70 miles) from Troutdale Substation to a new 500 kV Substation along the Paul – Allston 500 kV #1 line approximately 12 miles north of Allston Substation. This is expected to result in an increase of transfer capability across the South of Allston path by 900 MW. |  |
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|  |  | S | 01-31-08 By e-mail this date ColumbiaGrid distributed a Regional Planning Report for 30-day review. |  |
|  |  |  |  |  |
|  |  | S | 03-21-08 By e-mail this date the PCC Chair distributed a letter indicating that the I-5 Corridor Reinforcement Project has successfully completed the Regional Planning Process. No comments to the Regional Planning Report were received and a final version was posted on the WECC web site. |  |

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| 07-05-07 | Idaho Power Company (IPC) | N | **Jim Bridger – Northeastern Oregon 500 kV Transmission Project (replaced by Gateway West and Hemingway – Boardman Projects)** | 2012 |
|  |  | N | 07-05-07 By e-mail this date Idaho Power Company requested initiation of the Regional Planning Project Review Process for the Jim Bridger – Northeastern Oregon 500 kV Transmission Project. The proposed project, to be constructed jointly with Pacificorp, will increase the transmission capability West of Jim Bridger by 3000 MW; West of Borah by 3000 MW; and from Idaho to the Northwest by +/- 1000 MW. |  |
|  |  |  |  |  |
|  |  | S | 11-13-07 PacifiCorp and Idaho Power hosted a regional project stakeholder meeting for both the Gateway West and the Idaho to Oregon Transmission Project in Boise, Idaho on this date. The meeting was held in conjunction with a Northern Tier Transmission Group Public Stakeholder meeting. |  |
|  |  |  |  |  |
|  |  | C | 02-27-08 By e-mail this date notice was given that the Jim Bridger – Northeastern Oregon 500 kV Project is replaced by the Gateway West and Hemingway – Boardman Projects, collectively. Regional Planning Project Review Reports were distributed for both projects on this date. Both projects have been added to this log and will replace this (Jim Bridger – Northeastern Oregon 500 kV) Project in future distributions. |  |

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| 07-11-06 | TransCanada Energy Ltd. (TCP) | N | **Fort McMurray to Celilo HVDC Project (Northern Lights-Celilo Project)** |  |
|  |  | N | 07-11-06 By letter this date TransCanada Energy Ltd. (TCP) requested the initiation of the Regional Planning Process. |  |
|  |  |  |  |  |
|  |  | S | 12-10-07 By e-mail this date TransCanada Energy Ltd. distributed the Regional Planning Report for 30-day review for the Northern Lights-Celilo Project. Comments are due by 01-09-08. With this same e-mail, entry into Phase I of the 3-Phase Rating Process is requested. |  |
|  |  |  |  |  |
|  |  | S | 01-22-08 By e-mail this date TransCanada Energy submitted the final version of the Regional Planning Report and requested distribution of a letter stating that regional planning is complete. |  |
|  |  |  |  |  |
|  |  | S | 02-13-08 By e-mail this date a letter from the PCC Chair was distributed, indicating that the Northern Lights-Celilo Project has successfully completed the Regional Planning Process. Some comments from PowerEx and BCTC were received and implemented to the final version of the Regional Planning Report and this was posted on the WECC web site. In addition, TransCanada Energy requested entry into Phase I of the WECC 3-Phase Rating Process. |  |

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| 06-29-07 | ColumbiaGrid & BPA-TS | N | **West of McNary Generation Integration Project (WOMGIP)** | 2013 |
|  |  | N | 06-29-07 By e-mail this date ColumbiaGrid, on behalf of BPA, requested initiation of the Regional Planning Project Review Process for the West of McNary Generation Integration Project. The proposed project consists of a 79 mile, 500 kV line between McNary and John Day Substations (scheduled completion in 2011)and a 29 mile, 500 kV line from Big Eddy Substation to a new station along the Wautoma – Ostrander 500 kV line (scheduled completion in 2013). This is expected to result in an increase of transfer capability across the West of McNary path of 1650 MW; West of Slatt path of 1400 MW; and West of John Day path of 975 MW. |  |
|  |  |  |  |  |
|  |  | S | 12-31-07 By e-mail this date ColumbiaGrid distributed the Regional Planning Report for 30-day review. |  |
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|  |  | S | 02-08-08 By e-mail this date the PCC Chair distributed a letter indicating that WOMGIP has completed Regional Planning. No comments to the Regional Planning Report were received. |  |

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| 11-15-06 | Trans-Elect, Inc. | N | **Wyoming - Colorado Intertie Project** | 2012 |
|  |  | N | 11-15-06 By letter this date Trans-Elect, Inc. requested the initiation of the Regional Planning Process for a project to connect northeastern Wyoming to the Denver area via 345 kV transmission line. It’s expected that this project will be capable of reliably transmitting 500 to 1000 MW. |  |
|  |  |  |  |  |
|  |  | S | 06-19-07 By e-mail this date Trans-Elect, Inc. distributed a Regional Planning Report to PCC and TSS for the Wyoming – Colorado Intertie Project. Comments are due by July 19, 2007. |  |
|  |  |  |  |  |
|  |  | S | 08-31-07 By e-mail this date a letter from the PCC Chair was distributed indicating that the Wyoming – Colorado Intertie Project has completed the Regional Planning Process. No comments to the Regional Planning Report were received and a final version was posted on the WECC web site. |  |

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| 12-15-06 | Southwestern Power Group II, LLC (SWPG) |  | **SunZia Southwest Transmission Project** | 2011 |
|  |  | N | 12-15-06 By letter this date Southwestern Power Group II, LLC (SWPG) on behalf of SunZia Southwest LLC, distributed a request for initiation of the Regional Planning Project Review Process for the proposed SunZia Southwest Transmission Project. The proposed project is an addition to the existing Path 47 and is expected to provide at least 1200 MW of transmission capacity between southern New Mexico and southern Arizona on a non-simultaneous rating. |  |
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|  |  | S | 06-07-07 By e-mail this date SWPG submitted a Regional Planning Project Report for the proposed SunZia Southwest Transmission Project to TSS and PCC for 30-day review. In addition, SunZia Southwest, LLC requested entry into Phase I of the Project Rating Review Process. |  |
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|  |  | S | 07-12-07 By e-mail this date the PCC Chair distributed a letter indicating that the Regional Planning Project Report for the SunZia Southwest Transmission Project had been accepted, thus completing the Regional Review for said project. In addition, a request was made for entry of the project into Phase I of the Project Rating Process and this was granted. |  |

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| 11-03-05 | IID and LADWP |  | **Indian Hills-Upland Project** | 2010 |
|  |  | N | 11-03-05 By letter this date LDWP initiated the process to include the Indian Hills-Upland Project in the regional planning process. The project is to build a 500 kV transmission line from the Indian Hills substation of IID to a new Upland station in LADWP as well as the conversion of the northern half of one Victorville-Century line from 287 kV to 500 kV. The expected project rating is 1000 MW or higher. |  |
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|  |  | S | 11-22-05 By e-mail this date LDWP distributed a final comprehensive status report and requested the formation of a review group. |  |
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|  |  | S | 12-7-05 By e-mail this date LDWP announced a Regional Planning meeting for the Indian Hills-Upland Project to be held from 8:30 am to 11:00 am on December 20, 2005 at the John Ferraro Building in Los Angeles. |  |
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|  |  | S | 12-19-05 By e-mail this date LDWP distributed the agenda for the December 20, 2005 meeting for the Green Path Coordinated Projects. |  |
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|  |  | S | 12-22-05 By e-mail this date LDWP distributed a study plan for the Green Path Project Review Group. |  |
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|  |  | S | 12-30-05 By e-mail this date LDWP distributed the Regional Planning Report for the Indian Hills-Upland Project for review and comment by PCC and TSS. |  |
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|  |  | C | 01-13-05 By e-mail this dated SCE submitted comments regarding the Indian hills-Upland Project. |  |
|  |  |  |  |  |
|  |  | C | 01-23-06 By e-mail this date SDGE submitted comments regarding the regional planning report for the Indian Hills-Upland Project. |  |
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|  |  | C | 01-30-06 By letter this date SDGE distributed comments regarding the Regional Planning Compliance Report on the Indian Hills – Upland 500kV. |  |
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|  |  | S | 01-31-06 By e-mails this date LDWP sent its response to the comments from SDGE to the PCC Chair and SDGE. |  |
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|  |  | S | 02-1-06 By letter this date the PCC Chair issued a letter indicating that LDWP has completed the Regional Planning Project Review. A final Regional Planning Project Report for the Indian Hills-Upland Project was also distributed. |  |
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|  |  | S | 02-06-06 By e-mail this date LDWP responded to comments submitted by SDGE on January 30, 2006. |  |
|  |  |  |  |  |
|  |  | S | 02-07-06 By e-mail this date LDWP responded to comments submitted by SCE on January 13, 2006. |  |

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| 10-26-04 | Sea Breeze Pacific |  | **±1000 MW Transmission interconnection between the Olympia Peninsula and Vancouver Island, British Columbia.** |  |
|  |  | N | 11-05-04 By e-mail this date WECC distributed the October 26, 2004 Sea Breeze Pacific Regional Transmission System, Inc. letter  1) indicating their intention to initiate the regional planning process for a new 2 line DC connection between Vancouver Island and the Olympia Peninsula,  2) proposing a review group meeting November 10 or 11 in Vancouver BC. | 12/2008 |

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|  |  | C | 12-04-04 By e-mail this date Sea Breeze Pacific RTS announced a December 9, 2004 peer review meeting regarding the proposed 1100 MW connection. |  |
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|  |  | S | 01-19-07 By letter this date Sea Breeze Pacific RTS submitted a Regional Project Planning Report to PCC for 30 day review. |  |
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|  |  | C | 02-18-07 By e-mail this date Powerex submitted comments to the Regional Project Planning Report that was submitted 01-19-07. |  |
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|  |  | S | 02-20-07 By e-mail this date Sea Breeze Pacific RTS responded to comments submitted by Powerex on 02-18-07. |  |
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|  |  | S | 02-26-07 By e-mail this date the PCC Chair distributed a letter indicating that Sea Breeze Pacific RTS had addressed all comments to the Regional Project Planning Report that were received during the review and that they had successfully completed the Regional Planning Project Review for this project. |  |

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| 1-19-06 | SPP |  | **Ely Energy Center and its associated Robinson Summit – Harry Allen 500 kV Transmission Project** | 2011/2014 |
|  |  | N | 01-19-06 By letter this date SPP initiated the process to include the Ely Energy Center and its associated Robinson Summit – Harry Allen 500 kV transmission project in the regional planning process. The project is expected to total 2,500 MW of generating capacity which will be interconnected to the existing Sierra and Nevada transmission systems via a new 250 mile, 500 kV transmission line running from Robinson Summit to the Harry Allen 500 kV substation. The existing Sierra Falcon – Gonder 345 kV line would be folded into Robinson Summit. Additionally, up to 500 MW of renewable and thermal resources from northern Nevada are contemplated to be delivered to Nevada Power across this new transmission. The proposed rating of the Robinson Summit - Harry Allen 500 kV line is 2000 MW north to south and 1000 MW south to north. |  |
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|  |  | S | 01-25-07 By e-mail this date Sierra Pacific Resources (SPR) submitted the Regional Planning Project Report for the EEC/En-ti 500 kV transmission project. |  |
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|  |  | C | 02-13-07 By e-mail this date LDWP submitted comments to the Regional Planning Project Report and requested confirmation from SPR that some additional issues (e.g. N-2 contingencies, post-transient studies, and coordination with potentially parallel projects) will be addressed during Phase II studies. LDWP also requested inclusion in the Project Review Group. |  |
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|  |  | S | 02-14-07 By e-mail this date SPR addressed all comments submitted by LDWP on 02-13-07. |  |
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|  |  | S | 02-27-07 By e-mail this date the PCC Chair distributed a letter indicating that SPR had addressed all comments to the Regional Project Planning Report that were received during the review and that they had successfully completed the Regional Planning Project Review for this project. |  |

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| 03-14-06 | APS (DPA) |  | **Navajo Transmission Project Segment 1** | 2010 |
|  |  | N | 03-14-06 By letter this date Arizona Public Service Company (APS) on behalf of Dine Power Authority (DPA) requested the initiation of the Regional Planning Process for the eastern segment (NTP Segment 1) of the Navajo Transmission Project. APS would be performing rating and regional planning studies in support of a 1500 MW non-simultaneous rating for DPA. APS requested the formation of a Regional Planning Project Review Group. |  |
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|  |  | S | 02-01-07 By e-mail this date APS distributed the Regional Planning Project Report for the Navajo Transmission Project Segment 1 for review. |  |
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|  |  | S | 03-09-07 By e-mail this date the PCC Chair distributed a letter indicating that the Regional Planning Process Report had been received and accepted and that the Review is complete for the Navajo Transmission Project Segment 1. |  |

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| 11-21-06 | LS Power &  Great Basin Transmission LLC |  | **Great Basin Transmission LLC’s proposed Harry Allen-Robinson Summit transmission line (Great Basin Transmission Project)** | 2008 |
|  |  | N | 11-21-06 By letter this date LS Power, LLC for Great Basin Transmission, LLC submitted a Regional Planning Project Review Report for 30-day review by PCC. |  |
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|  |  | C | 12-07-06 By letter this date Sierra Pacific Resources (SPR) submitted comments to the Regional Planning Process Report for the Great Basin Transmission Project. |  |
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|  |  | S | 01-11-07 By letter this date the PCC Chair indicated all comments received during the Regional Review had been addressed and that the Regional Planning Project Review has been completed. |  |

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| 08-19-05 | Montana Alberta Tie Ltd. |  | **Montana Alberta Tie Project** | 2007 |
|  |  | N | 08-19-05 By letter this date Montana Alberta Tie Ltd. initiated the process to include the Montana Alberta Tie project in the regional planning process. The project is to build a 230 kV transmission line from Lethbridge, Alberta to Great Falls Montana. The expected project rating is 300 MW. |  |
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|  |  | S | 09-15-05 By letter this date Montana Alberta Tie, Ltd. (MATL), issued a comprehensive Progress Report about the project. |  |
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|  |  | S | 12-12-05 By letter this date Montana Alberta Tie, Ltd. (MATL) distributed the WECC Regional Planning Project Report for the Montana Alberta Tie transmission project. With the submission of the report, MATL requested that PCC review the report to ensure that MATL had complied with the WECC Regional Planning Guidelines. |  |
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|  |  | S | 01-23-06 By letter this date the PCC Chair issued a letter that indicate Montana Alberta Tie Ltd. completed the Regional Planning Process. |  |
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|  |  | S | 01-24-06 By letter this date Montana Alberta Tie, Ltd. sent a letter to the TSS chair requesting Phase 2 status. |  |
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|  |  | S | 02-02-06 By letter this data, the TSS chair issued a letter indicating that the Montana Alberta Tie Project met all the requirements for Phase 2 and granted Phase 2 status for a rating of 300 MW. |  |

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| 11-23-05 | IID |  | **Imperial Valley to San Felipe 500 kV Project** | 12/2010 |
|  |  | N | 11-03-05 By letter this date IID initiated the Phase 1 process for the Imperial Valley – San Felipe 500 kV Project. The project is to build a 500 kV transmission line from the Imperial Valley Substation owned by SDGE and IID to a new IID San Felipe Substation. The expected project rating is 1000 MW or higher. IID requested the formation of a review group. |  |
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|  |  | S | 12-06-05 By e-mail this date IID distributed a cover letter and comprehensive progress report for the Imperial Valley to San Felipe 500 kV project. It requested the formation of a review group. |  |
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|  |  | S | 12-7-05 By e-mail this date LDWP announced a Regional Planning meeting for the IID Imperial Valley-San Felipe Project from 12 noon to 2:30 pm. On December 20, 2005. |  |
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|  |  | S | 12-19-05 By e-mail this date LDWP distributed the agenda for the December 20, 2005 meeting for the Green Path Coordinated Projects. |  |
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|  |  | C | 1-31-06 By letter this date SDGE distributed comments regarding the IID’s Comprehensive Progress Report on the Imperial Valley to San Felipe 500 kV Project. |  |
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|  |  | C | 02-06-06 By e-mail this date SDGE requested that loads in the 2009 base cases be updated to reflect 2010 conditions. |  |
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|  |  | S | 02-10-06 By e-mail this date IID responded to 01-31-06 comments from SDGE. |  |
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|  |  | S | 02-13-06 By e-mail this date IID distributed the Regional Planning Compliance Report for its IV-San Felipe Transmission Project. |  |
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|  |  | C | 03-15-06 By letter this date SDG&E submitted comments regarding IID’s Regional Planning Compliance Report - Imperial Valley San Felipe Transmission Project. |  |
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|  |  | S | 03-23-06 By letter this date IID responded to SDGE’s comments of 03-15-06. |  |
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|  |  | S | 04-13-06 By letter this date the PCC Chair indicated the Regional Planning Project Review has been completed |  |

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| 11-01-05 | SDGE |  | **Sunrise Powerlink Project** | 6/2010 |
|  |  | N | 11-01-05 By letter this date SDGE initiated the process to include the Sunrise Powerlink Project in Phase 1 of the rating process. The project is to add series compensation to the Imperial Valley – Central 500 kV transmission line and transformers and reactors at Central; and to build 2 Central – Sycamore Canyon 230 kV transmission lines, the Sycamore Canyon – Penasquitos 230 kV line, and SVD at four locations. The rating of the project is expected to be 2364 MW. |  |
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|  |  | S | 12-19-05 By e-mail this date the CISO announced a conference call on 1-10-06 to review and approve the Sunrise Powerlink Study Scope document and the El Centro transformer RAS 2010 base cases. |  |
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|  |  | S | 01-06-06 By e-mail SDGE announced that a Regional Planning meeting for the Sunrise Powerlink Project was scheduled forMonday, January 9, 2006. |  |
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|  |  | S | 01-13-06 By e-mail this date SDGE distributed a Comprehensive Progress Report for the Sunrise Powerlink Project and requested Phase 2 status following a 60-day review period. |  |
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|  |  | S | 02-06-06 By e-mail this date SDGE requested that loads in the 2009 base cases be updated to reflect 2010 conditions. |  |
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|  |  | S | 02-07-06 By e-mail this date SDGE distributed to the PCC and TSS the Regional Planning Project Report for its Sunrise Powerlink Project. |  |
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|  |  | C | 02-08-06 By e-mail this date LDWP requested that two of its employees be added to the review group. |  |
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|  |  | S | 02-08-06 By e-mail this date the WECC staff distributed to the PCC and TSS the Regional Planning Project Report for SDGE’s Sunrise Powerlink Project. |  |
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|  |  | S | 03-14-06 By letter this date SDGE distributed its Regional Planning Project Report and requested approval that the Regional Planning Project Review Process has been completed. |  |
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|  |  | S | 03-15-06 By letter this date the PCC Chair issued a letter that the Regional Planning Project Review has been completed. |  |
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|  |  | S | 03-15-06 By e-mail this date SDGE distributed the PCC Chair’s letter. |  |

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| 05-13-04 | SRP |  | **EOR Path Rating Expansion by Upgrading the Mead – Phoenix Project (EOR9000+ Project)** |  |
|  |  | N | 05-19-04 By e-mail this date SRP:  1) distributed a May 13 letter indicating that they propose increasing the EOR to at least 9000 MW by upgrading series capacitors and installing static and dynamic voltage support devices,  2) distributed a comprehensive progress report, and  3) solicited interest in participation in a Regional Planning Review Group.  4) requested phase II status | June 2008 |

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|  |  | C | 06-04-04 By e-mail this date SCE commented regarding the interface of this project with other projects to increase EOR transfer capability. |

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|  |  | C | 06-21-04 By e-mail this date NEVP commented regarding the EOR9000+ Project comprehensive progress report. |

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|  |  | S | 06-23-04 By e-mail this date SRP indicated that comments received from NEVP would be considered in developing the phase II study plan. SRP indicated they have plans to provide the phase II study plan and base cases during early July. |

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|  |  | S | 07-08-04 By e-mail this date SRP provided a study plan and base cases. |

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|  |  | C | 07-28-04 By e-mail this date; NEVP commented that the EOR9000+ project should include all the contingencies as in the DPV2 project and requested that the same study criteria be used. |  |

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|  |  | S | See the DPV2 Project listing for correspondence regarding base cases being compiled. The base cases will be used to study both projects. |  |

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|  |  | S | 08-02-04 By e-mail this date SRP responded to comments regarding the study plan. |

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|  |  | C | 09-23-04 By e-mail this date SCE announced an October 6-7 peer review meeting regarding the EOR Sepra upgrades, the DPV2 project, and the EOR 9000+ project |  |

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|  |  | S | 10-18-04 By e-mail this date SRP provided a Final Regional Planning Report for the EOR 9000+ Project and asked the TSS and PCC chair to forward them to their respective groups. SRP indicated they will be asking for Phase II status after 30 days. According to the report, the project would be energized June 2008 and the review group first met May 13, 2004 |  |

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|  |  | C | 10-25-04 By e-mail this date SCE commented regarding the Final Regional Planning Report with respect to the list of participants, and the project name. |  |

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|  |  | C | 10-26-04 By e-mail this date SRP thanked SCE for their corrections and indicated that the next version of the document will have the correct list of participants. |  |

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|  |  | S | 11-22-04 By e-mail this date SRP informed the TSS chair that they have met the requirements of the regional planning process and the requirements to enter phase II and requested phase II status. |  |

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|  |  | S | 11-22-04 By e-mail this date the TSS chair asked if SRP had received a letter from the PCC chair indicating that the regional planning process is complete. |  |

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|  |  | \*S | 11-22-04 By e-mail this date SRP provided information regarding the plan of service for the EOR 9000+ project. |  |

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|  |  | \*S | 12-14-04 By e-mail this date the PCC chair distributed a letter indicating that the regional planning process is complete. |  |

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|  |  | \*S | 12-14-04 By e-mail this date SRP sent an email indicating that the EOR 9000+ project had met all the requirements for phase II and requesting phase II status. |  |

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|  |  | \*S | 12-20-04 By e-mail this date the TSS chair sent an email indicating that the EOR 9000+ project had met all the requirements for phase II and granting phase II status with a increase in the Path 49 rating to 9300 MW. This item will be removed from this active log next time the log is distributed. |  |

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| 08-07-00 |  |  | **West of Hatwai – Avista Reinforcements** |  |
|  |  | C | 02-28-03 By e-mail this date the PCC Chair distributed a letter to the RPPC indicating that based on PCC review the West of Hatwai Additions Project – Avista Reinforcements conform to all of the WECC Regional Planning Guidelines. The BPA portion of the project received RPPC approval by letter dated 9-20-02. |  |

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|  |  | C | 04-16-03 By e-mail this date WECC distributed a letter indicating the West of Hatwai Addition Project – Avista Reinforcements has completed the Regional Planning Project Review process. |  |

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| 08-07-00 | BPA |  | **North of Hanford 500 kV Transmission Project (previously Schultz-Blackrock 500 kV line, previously Schultz-Hanford 500 kV line)** | 2005 |
|  |  | C | 06-29-00 At the June 2000 PCC meeting, PCC identified the Schultz-Hanford 500 kV line Project as one of the projects which should report as to how it will comply with the requirements of the WSCC Regional Planning Review Process. This project was first announced through an entry in the WICF data base dated February 15, 2000. |  |

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|  |  | C | 01-26-01 By e-mail this date, BPA distributed a letter to PCC and the NWPP Technical Planning Committee announcing the first regional planning meeting on the Schultz-Hanford 500 kV line project to be held on February 27, 2001. |  |

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|  |  | C | 07-09-01 By e-mail this date, BPA distributed a letter to PCC and the NWPP Technical Planning Committee expanding the Schultz-Hanford Regional Planning Group to include three other projects and renamed the Project to Schultz-Blackrock. A meeting was announced for July 17, 2001. |  |

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|  |  | C | 06-19-02 By e-mail this date BPA distributed a letter indicating the name of this project has been changed to the North of Hanford 500 kV Transmission Project. The letter also indicated that at the October 2001 PCC meeting, PCC approved the BPA Regional Planning Report, which included this project. |  |

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|  |  | C | 07-16-02 By e-mail this date, the PCC Chair distributed a letter to the RPPC requesting RPPC approval of the BPA Regional Planning Report indicating that no additional studies or evaluation of other alternative were requested by PCC. |  |

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|  |  | C | 09-20-02 By e-mail this date WECC distributed a letter indicating the North of Hanford Project, as well as the West of McNary Project, the I-5 Corridor Additions Project, and the West of Hatwai Additions Project, have completed the Regional Planning Project Review process. |  |

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| 08-07-00 | IPC |  | **Borah-West Upgrade (Previously named Borah-Midpoint)** | 2008 |
|  |  | C | 06-29-00 At the June 2000 PCC meeting, PCC identified the Borah-Midpoint Upgrade Project as one of the projects which should report as to how it will comply with the requirements of the WSCC Regional Planning Review Process. This project was first announced through an entry in the WICF data base dated February 2, 1998. |  |

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|  |  | C | 05-13-02 By e-mail this date IPC distributed the Borah West Regional Planning Compliance Report requesting PCC to evaluate whether the project has satisfied the regional planning guidelines. Comments are due by June 12, 2002. A new in-service date of 2004 was identified. | 2004 |

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|  |  | C | 07-16-02 By e-mail this date The PCC Chair distributed a letter the RPPC requesting RPPC approval of the IPC Borah West Capacity Upgrade Report indicating that no additional studies or evaluation of other alternative were requested by PCC. | 2004 |

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|  |  | C | 09-20-02 By e-mail this date WECC distributed a letter indicating the Borah West Capacity Upgrade Project has completed the Regional Planning Project Review process. |  |

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| 04-23-01 |  |  | **Path 15 Upgrade** |  |
|  |  | C | 04-23-01 At the February 2001 PCC meeting, PCC identified the Path 15 Upgrade as one of the projects which should report as to how it will comply with the requirements of the WSCC Regional Planning Review Process. This project was first announced through an e-mail distribution on 04-05-01. |  |

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|  |  | C | 04-23-01 By e-mail this date Pacific Gas and Electric solicited interest in the formation of a Regional Planning Review Group for the Path 15 Upgrade Project and distributed a participation form. |  |

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|  |  | S | 06-14-01 By e-mail this date Pacific Gas and Electric distributed a report titled WSCC REGIONAL PLANNING COMPLIANCE REPORT FOR AN UPGRADE TO PATH 15. The purpose of the report is to document how the proposed Path 15 upgrade conforms to the regional planning guidelines in the WSCC Procedures for Regional Planning Project Review and Rating Transmission Facilities. |  |

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|  |  | S | 11-16-01 By e-mail this date Pacific Gas and Electric distributed The Path 15 Comprehensive Progress Report as part of the Phase 1 of the WSCC Three-Phase rating process. With the distribution, PG&E requested that this project be granted Phase 2 status. PG&E also announced the formation of a Project Review Group. |  |

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|  |  | S | 11-26-01 By e-mail this date the PCC Chair distributed a letter indicating that, based on PCC review, the Path 15 Upgrade Project conforms to all of the WSCC Regional Planning Guidelines, and recommended the RPPC accept the project as having completed the Regional Planning Process. A copy of the WSCC Regional Planning Compliance Report for an Upgrade to Path 15 was included with the letter. |  |

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|  |  | S | 1-18-02 By e-mail this date a letter was sent to PG&E informing them that affirmative votes had been received from the majority of RPPC members, and that the Path 15 Upgrade Project has completed the Regional Planning Process. |  |

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| 06-26-03 | SDGE |  | **Path 49 Rating Increase** |  |
|  |  | N | 06-26-03 At the June 2003 PCC meeting PCC agreed that the proposed Path 49 Rating Increase would go through regional planning and that SDGE would prepare a draft regional planning report for the proposed Path 49 upgrade. |  |

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|  |  | S | 08-01-03 By e-mail this date SDGE distributed a draft regional planning report for the proposed Path 49 Upgrade to PCC members. SDGE also solicited interest in participation in a Regional Planning Review Group. |  |

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|  |  | S | 08-08-03 By e-mail this date SDGE distributed the final regional planning report for the proposed Path 49 Upgrade to PCC members. |  |

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|  |  | S | 08-28-03 By e-mail this date SDGE distributed a revised final regional planning report for the proposed Path 49 Upgrade to PCC members. |  |

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|  |  | C | 09-23-03 By e-mail this date NEVP provided comments on the Path 49 Regional Planning Report. |  |

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|  |  | S | 11-06-03 By e-mail this date SDGE distributed a second revised final regional planning report for the proposed Path 49 Upgrade to PCC members. |  |

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|  |  | S | 03-08-04 By e-mail this date, the PCC Chair distributed a letter to the RPPC indicating PCC has completed its review of the regional planning report for the Path 49 Upgrade Project and indicated that based upon PCC review, the project conforms to all of the WECC Regional Planning Guidelines. The letter also indicated that no additional studies or the evaluation of other alternatives are requested by PCC and that PCC recommends that RPPC accept this project as having completed the Regional Planning Process. |  |

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|  |  | S | 05-19-04 By e-mail this date; the PCC Chair distributed a letter indicating that the Path 49 Upgrade project has completed the Regional Planning Process. The October 29, 2003 study report is attached. |  |

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| 10-10-03 | SCE |  | **Devers-Palo Verde No. 2 500 kV line (DPV2 Project)** |  |
|  |  | N | 10-10-03 By e-mail this date SCE distributed a letter indicating that they are in the process of finalizing the Plan of Service for the East of the River Path through the construction of the DPV2 Project and solicited interest in participation in a Regional Planning Review Group. | June 2008 |

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|  |  | C | 10-10-03 By e-mail this date WALC expressed interest in participating in the Regional Planning Review Group for the DPV2 Project. |

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|  |  | C | 10-13-03 By e-mail this date WALC reported plans for a meeting in Phoenix on October 23 to discuss the DPV2 Project with all interested parties. |

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|  |  | C | 10-23-03 By e-mail this date PG&E expressed interest in participating in the Regional Planning Review Group for the DPV2 Project. |

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|  |  | C | 10-28-03 By e-mail this date SDGE expressed interest in participating in the Regional Planning Review Group for the DPV2 Project. |

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|  |  | S | 04-23-04 By e-mail this date Southern California Edison (SCE) distributed a Comprehensive Progress Report for DPV2/Path 49 Rating (East of the Colorado River) from 7550 MW to 9255 MW. SCE requested Phase II status. SCE requested comments regarding the report and requested those interested in the formation of a Review Group to contact SCE. |  |

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|  |  | C | 04-23-04 By two e-mails this date TANC provided comments regarding the DPV2 report and expressed interest in participating in the Review Group. |  |

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|  |  | C | 04-28-04 By e-mail this date NEVP provided comments regarding the DPV2 report and expressed interest in participating in the Review Group. |  |

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|  |  | S | 05-12-04 By e-mail this date Southern California Edison (SCE) distributed a Regional Planning Compliance Report to the review group requesting comments by May 28, 2004. |  |

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|  |  | C | 05-13-04 By e-mail this date NEVP provided comments regarding the DPV2 compliance report. |  |

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|  |  | C | 05-13-04 By e-mail this date SRP requested the power flow base case so they could understand the system representation and assumptions in the study prior to make any comments regarding the DPV2 Comprehensive Progress Report. |  |

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|  |  | S | 05-13-04 By e-mail this date SCE provided the requested power flow base case to SRP. |  |

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|  |  | S | 05-14-04 By e-mail this date SCE acknowledged receipt of the NEVP comments. |  |

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|  |  | C | 05-14-04 By e-mail this date LDWP expressed interest in participating in the Regional Planning Review Group for the DPV2 Project and provided comments regarding the DPV2 Comprehensive Progress Report. |

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|  |  | C | 05-20-04 By e-mail this date PG&E expressed interest in participating in the Review Group and suggested that in phase II they represent Path 26 at 2700 MW per the recent Path 26 comprehensive progress report. |  |

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|  |  | C | 05-20-04 By e-mail this date SRP provided comments suggesting changes to the report. |  |

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|  |  | C | 05-28-04 By e-mail this date LDWP provided suggested contingencies to study and asking regarding interactions with the WOR rating. |  |

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|  |  | C | 05-28-04 By e-mail this date IID provided comments regarding the DPV2 Regional Planning Compliance Report. |  |

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|  |  | S | 05-28-04 By e-mail this date SCE responded to the May 28 LDWP email and indicated their intention to prepare base cases to study the WOR rating. |  |

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|  |  | S | 06-02-04 By e-mail this date SCE responded to the May 28 IID email. |  |

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|  |  | S | 06-02-04 By e-mail this date SCE provided an updated DPV2 Regional Planning Report including revisions to respond to NEVP and IID comments. |  |

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|  |  | S | 06-08-04 By e-mail this date WECC distributed SCE’s updated DPV2 Regional Planning Report to PCC and TSS requesting PCC's determination that the DPV2 Project conforms to all the WECC Regional Planning Guidelines. |  |

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|  |  | S | 06-21-04 By e-mail this date; the PCC Chair distributed a letter indicating that if no comments are received within 30 days, a letter will be distributed indicating that the DPV2 project completed the Regional Planning Project Review Process. |  |

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|  |  | C | 06-21-04 By e-mail this date; NEVP indicated that their phase I comments have all been addressed and that their remaining comments could be addressed in Phase II. |  |

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|  |  | C | 07-28-04 By e-mail this date; NEVP commented that the DPV2 project should include all the contingencies as in the EOR9000+ project and requested that the same study criteria be used. NEVP also commented that a short circuit analysis should be conducted and provided several other comments. |  |

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|  |  | S | 07-28-04 By e-mail this date SCE provided their slide presentation from the July 21-22 project kickoff meeting and asked for power flow changes to the 2009 case by July 30. |  |

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|  |  | C | 07-29-04 By e-mail this date SRP provided power flow changes (in the form of epcl routines) to bring the current non-simultaneous 8055MW EOR benchmark cases up to the 2008-09 time frame. |  |

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|  |  | C | 07-29-04 By e-mail this date LDWP provided power flow changes (in the form of epcl routines) and load forecasts for 2008. |  |

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|  |  | C | 07-29-04 By e-mail this date SCE asked LDWP to confirm that the changes provided will work for 2009 autumn. |  |

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|  |  | C | 07-30-04 By e-mail this date IID provided power flow changes (in the form of epcl routines) to reflect the  2009 Heavy Autumn condition. |  |

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|  |  | S | 08-13-04 By e-mail this date SCE provided revised 2009 Heavy Autumn power flow cases incorporating the changes received for final review and approval. |  |

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|  |  | C | 08-16-04 By e-mail this date NEVP commented regarding the revised 2009 Heavy Autumn power flow cases. |  |

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|  |  | S | 08-16-04 By e-mail this date SCE requested formation of a small short circuit study group. |  |

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|  |  | C | 08-17-04 By e-mail this date SRP provided some final fine-tuning changes to the power flow cases. |  |

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|  |  | C | 08-18-04 By e-mail this date CISO provided some final power flow changes. |  |

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|  |  | C | 08-18-04 By e-mail this date SDGE provided some final power flow changes. |  |

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|  |  | S | 08-20-04 By e-mail this date SCE requested comments regarding batch plots desired for review of dynamic study results. |  |

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|  |  | C | 08-23-04 By e-mail this date NEVP commented regarding the batch plots. |  |

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|  |  | S | 08-24-04 By e-mail this date SRP provided their batch plotting file. |  |

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|  |  | S | 08-26-04 By two e-mails this date SCE provided updated cases and summarized an August 20 call regarding items needed for approval of the 2009 Heavy Autumn cases. |  |

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|  |  | S | 08-26-04 By e-mail this date SRP provided some changes that had been missed in updating the 2009 Heavy Autumn cases. |  |

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|  |  | C | 08-26-04 By e-mail this date NEVP provided some additional voltage tuning changes to the 2009 HA cases. |  |

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|  |  | C | 08-30-04 By e-mail this date NEVP again provided their voltage tuning changes to the 2009 HA cases. |  |

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|  |  | S | 08-30-04 By e-mail this date SCE listed participants in the short circuit study and asked regarding availability for a conference call. |  |

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|  |  | S | 08-31-04 By e-mail this date SCE reissued final 2009 Heavy Autumn cases and indicated that all changes received were included and that they would consider the cases approved Friday September 3, 2004. |  |

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|  |  | C | 08-31-04 By e-mail this date WAPA requested inclusion in the short circuit study group. |  |

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|  |  | C | 08-31-04 By e-mail this date SRP provided voltage tuning changes to the 2009 HA cases and approved the final cases. |  |

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|  |  | C | 08-31-04 By e-mail this date SDGE provided a spreadsheet to use to check overloads in the 2009 HA cases. |  |

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|  |  | C | 09-02-04 By e-mails this date NEVP and LDWP provided a line rating change for the 2009 HA cases. |  |

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|  |  | C | 09-14-04 By e-mail this date the PCC Chair indicated that PCC accepted the DPV2 regional planning report and indicated that the DPV2 project completed the regional planning process. In the next distribution, DPV2 will be removed from the RPPC log. |  |