

#### **PCDS Meeting**

July 10, 2024

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#### 2034 ADS V2 Draft Run VH5\_SunZia

- GV 10.3.62
- No MIO or Lookahead
- Distributed into 6 runs
- About 5 hours runtime



### Changes from H3 to H5\_SunZia

- Yi's path updates to Path 15 (path definition) and Path 46 (N. Gila IV #2)
- Updated the DC Tie multipliers to 1
- Multiplier corrected for some pumps
- SunZia in case
  - Need to fix wind, not reading shape correctly, wind results are not accurate



## Still need to implement

- Received new hydro from PNNL Monthly/Weekly
  - Cleaned up version from last time
- Check generation mapped to ADS power flow
- Some generation mapped to wrong bus
- Check DC Tie Currently modeled as load and generator
  - Model as generator, check busses for these loads

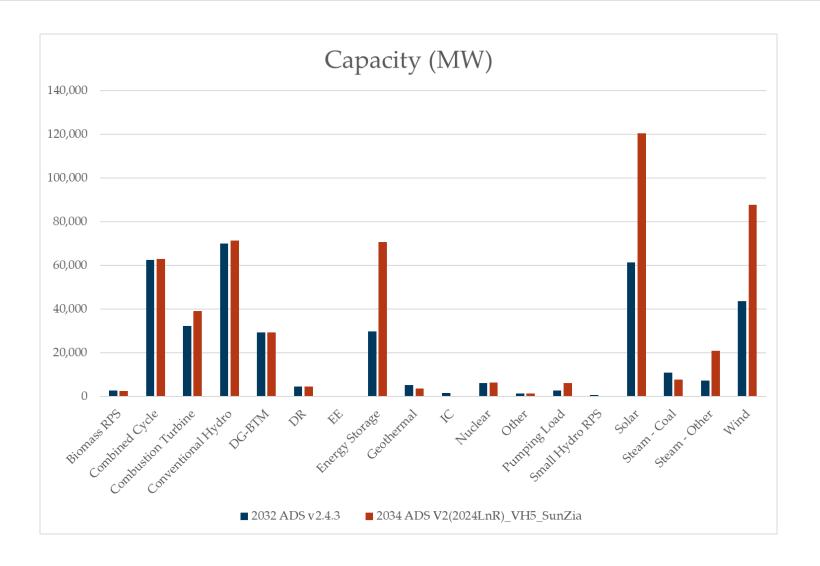


## Colstrip

- 2024L&R
  - Colstrip 3 and 4
  - NWMT(Talen) 30%, PSEI 25%, PGE 20%, AVA 15, PAC 10%
  - PSEI showed retire 12/30/2025, others left retirement blank
- EIA 860 didn't say
- Colstrip Articles
  - NWMT/Talen 30% No plans to retire
  - PSE 25%, PGE 20%, AVA 15, PAC 10%



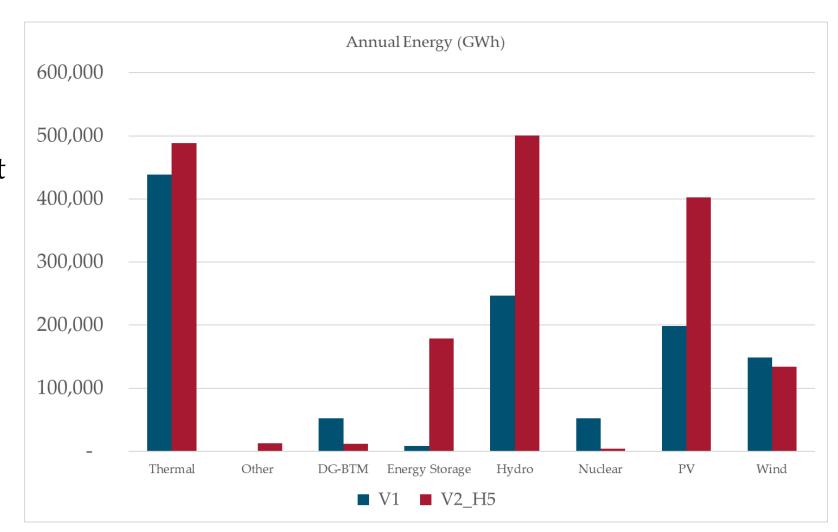
### **Capacity**





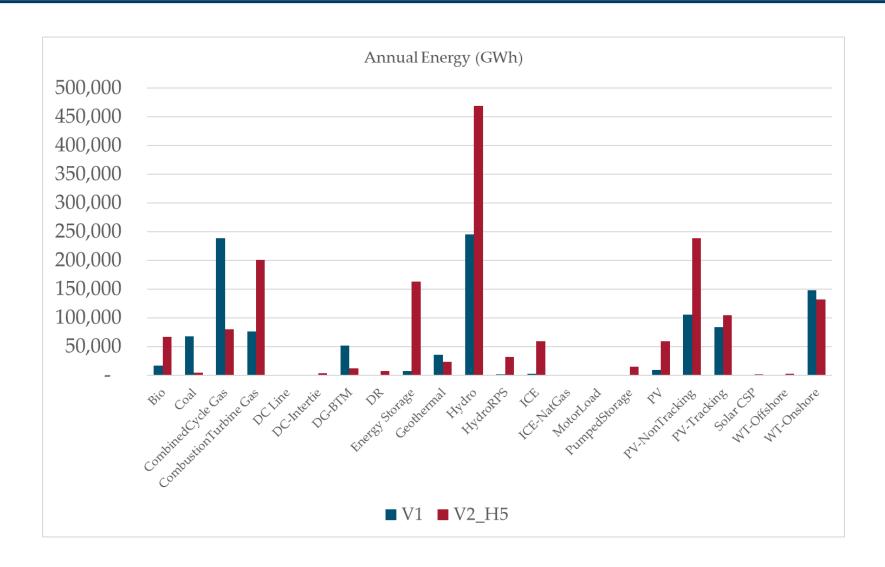
### **Annual Energy**

- 0MWh Unserved load
- Wind from SunZia needs to be fixed, not accurate in chart
- Pumping is part of Energy Storage need to break out, some is negative
- Some Nuclear defined as Thermal for V2





### **Annual Energy**





#### **Coal differences**

- Coal units retired in V2, but were in V1
  - Sunnyside Cogeneration Associates 1 ST
  - Coronado 1 ST
  - Coronado 2 ST
  - Springerville 4 ST
  - Comanche 3 ST
  - Springerville 3 SR
  - Cherokee 4 ST



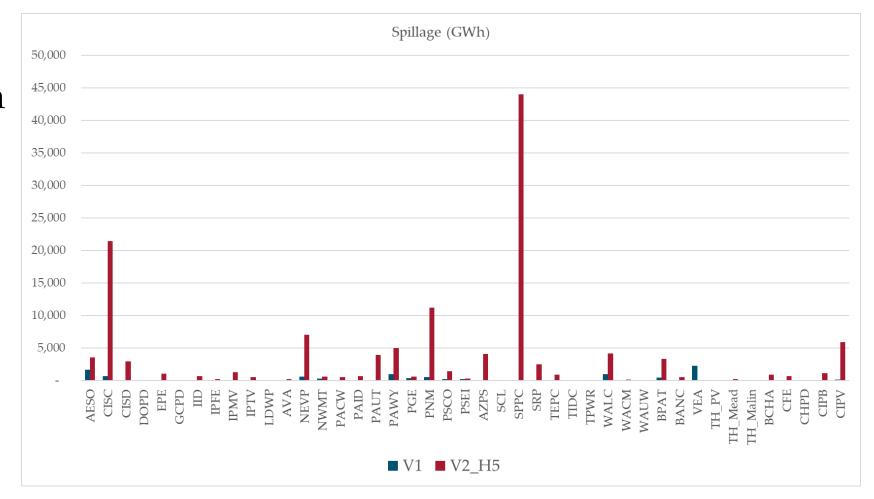
### Coal retirements from H3 to H5\_SunZia

ease add ' at the beginning of generator ID as a special indicatorof text type.								2801.103
	Name	Commission Date	Retirement Date 🗷	DevSta ▼	Area N 🕶	Region Name 🔻	PSSEMinCap(MW)	PSSEMaxCap(MW)
	Sunnyside Cogeneration Associates 1	#1993-09-01#	#2037-12-01#	Existing	PAUT	BS_PACE	23.241	58.103
	Coronado 1 ST	#1979-12-01#	#2050-12-31#	Existing	SRP	SW_SRP	138.182	380
	Coronado 2 ST	#1980-10-01#	#2050-12-31#	Existing	SRP	SW_SRP	170	382
	Springerville 4 ST	#2009-12-17#	#2050-12-31#	Existing	TEPC	SW_TEPC	264.091	415
	Comanche 3 ST	#2010-05-01#	#2069-12-31#	Existing	PSCO	RM_PSCO	466.261	766
	Springerville 3 SR	#2006-07-28#	#2036-09-30#	Existing	TEPC	SW_TEPC	271.753	417
	Cherokee 4 ST	#2017-08-13#	#2034-12-31#	Existing	PSCO	RM_PSCO	215	383



# **Spillage**

- V1=10,031 GWh
- V2=132,195 GWh



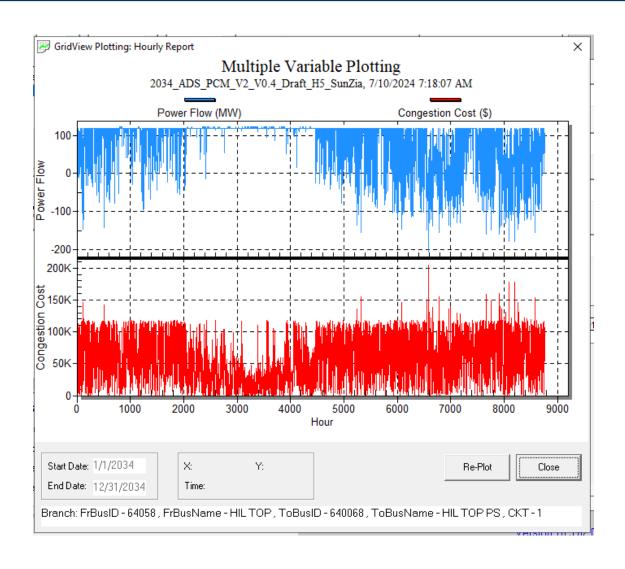


#### Most congested elements in SPPC

- 64058\_640068\_1 HIL TOP\_HIL TOP PS\_1
- 64025\_64023\_1 CAL SUB\_CAL S PS\_1

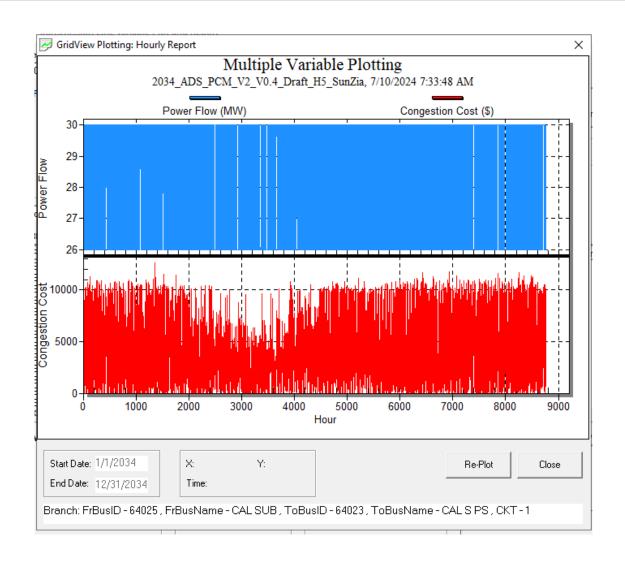


## **SPPC Congestion**



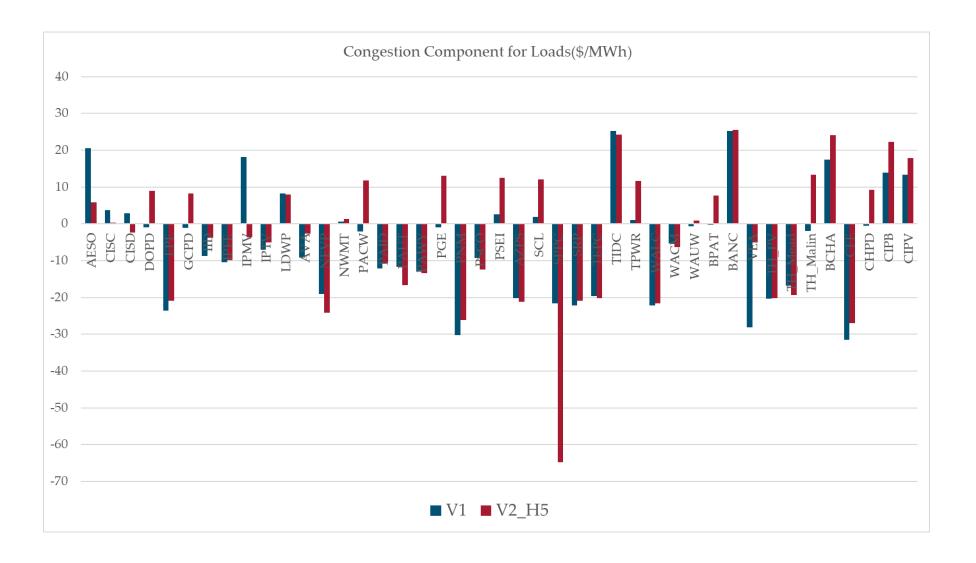


### **SPPC Congestion**

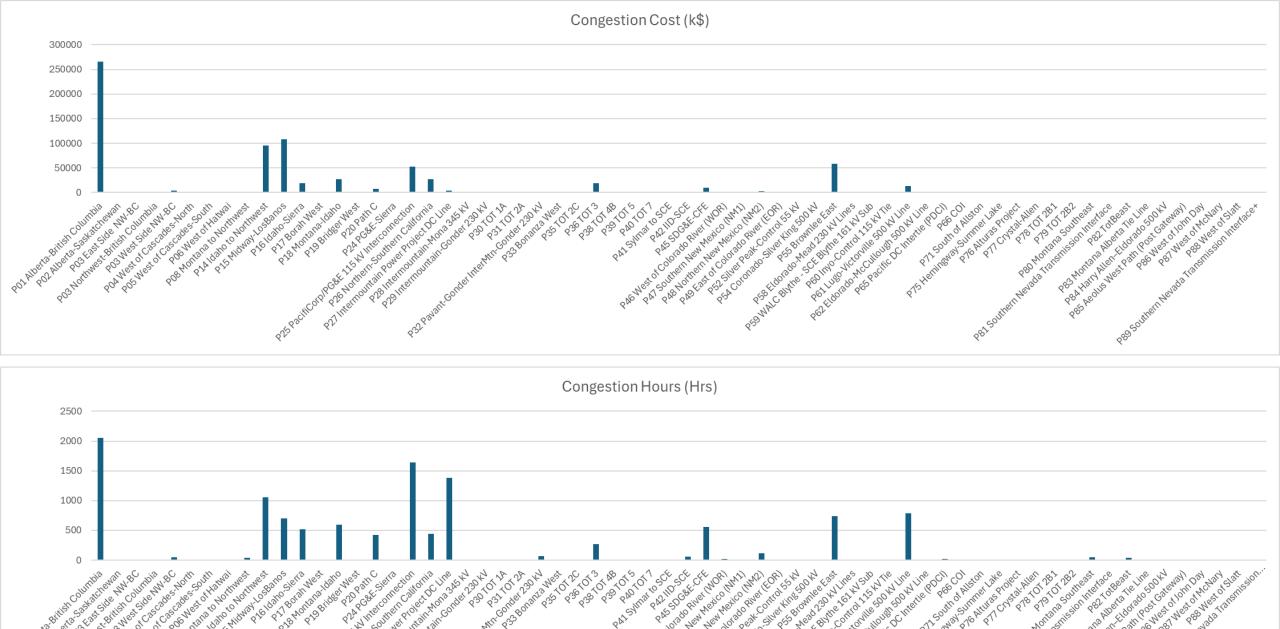


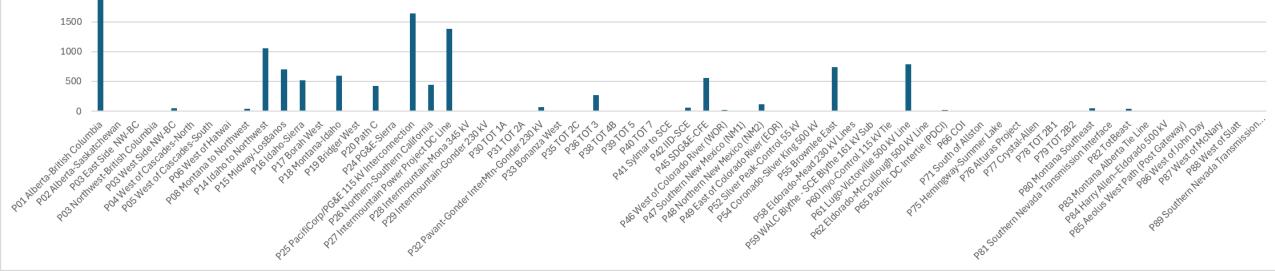


### Congestion

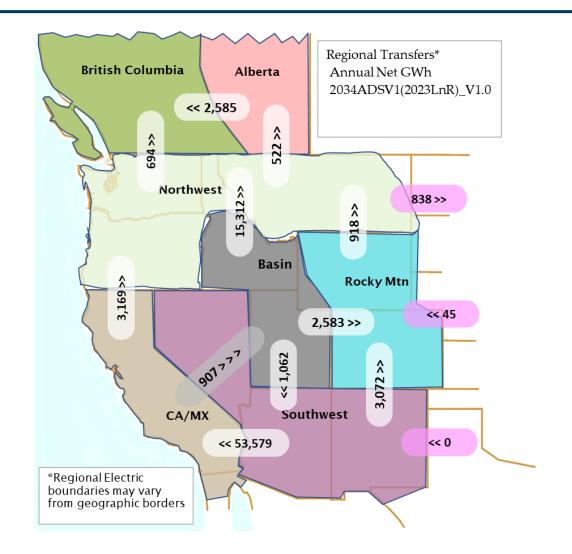


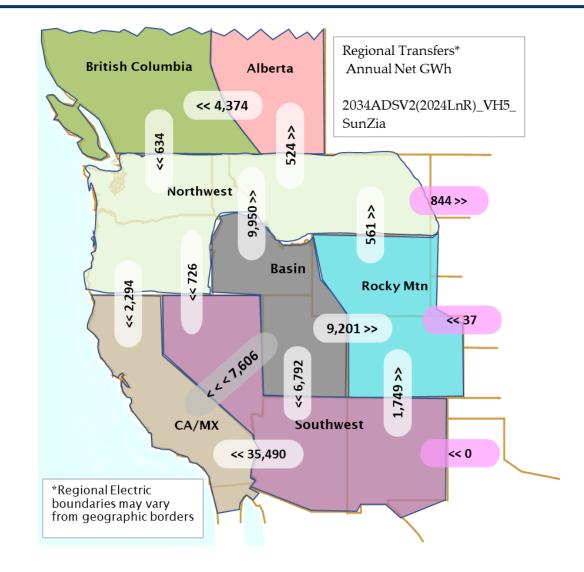






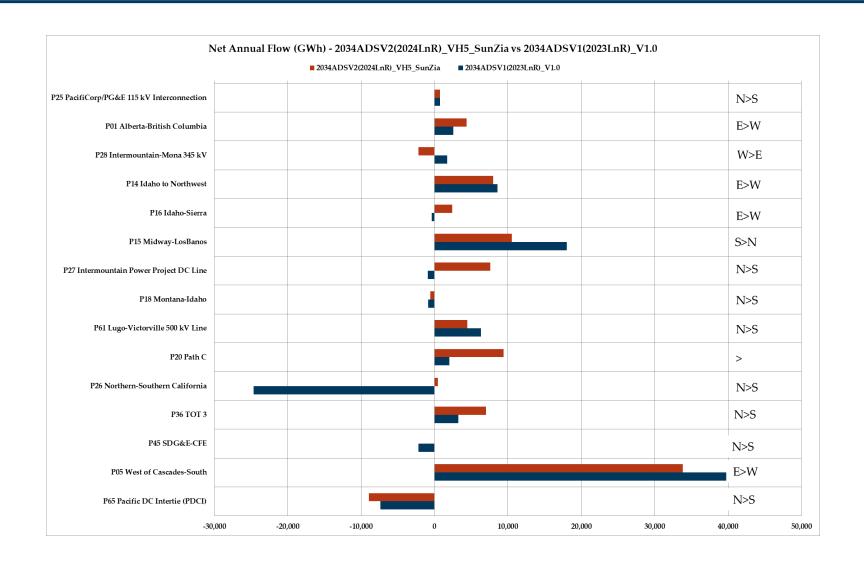
### **Regional Net Transfers**



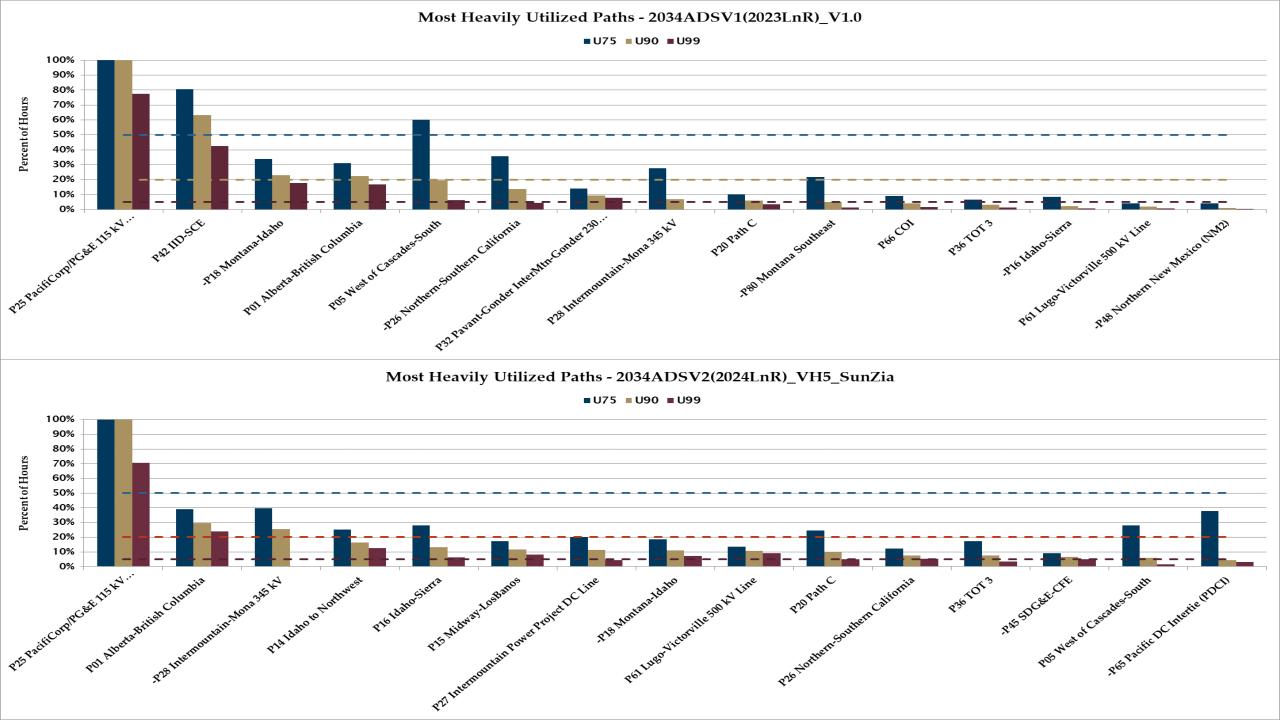


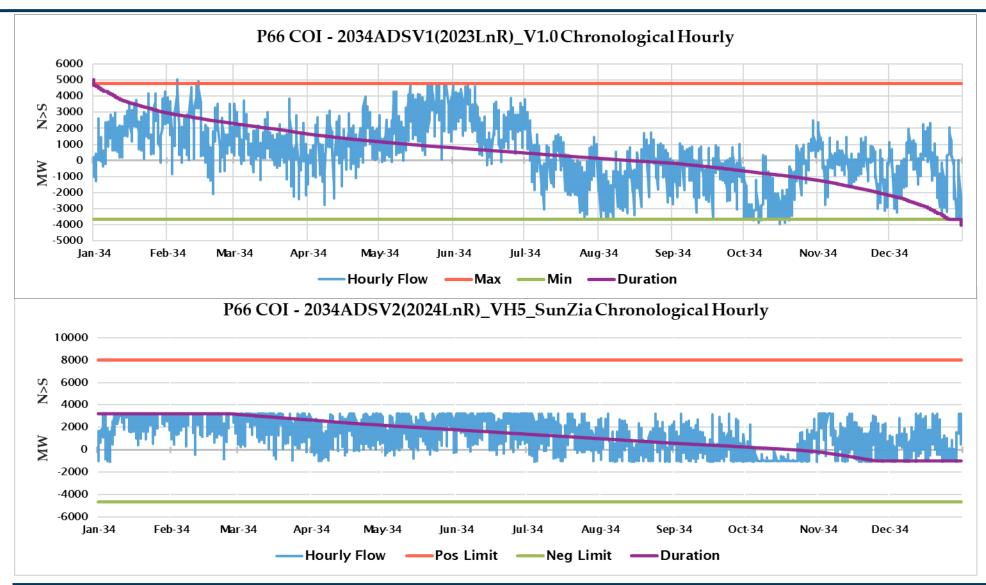


#### **Net Annual Flow**

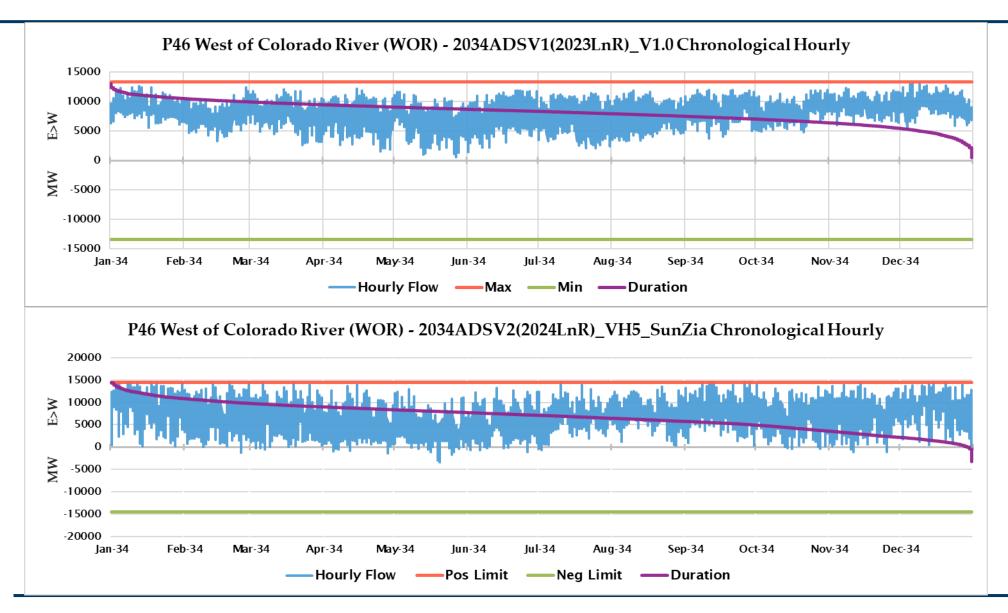






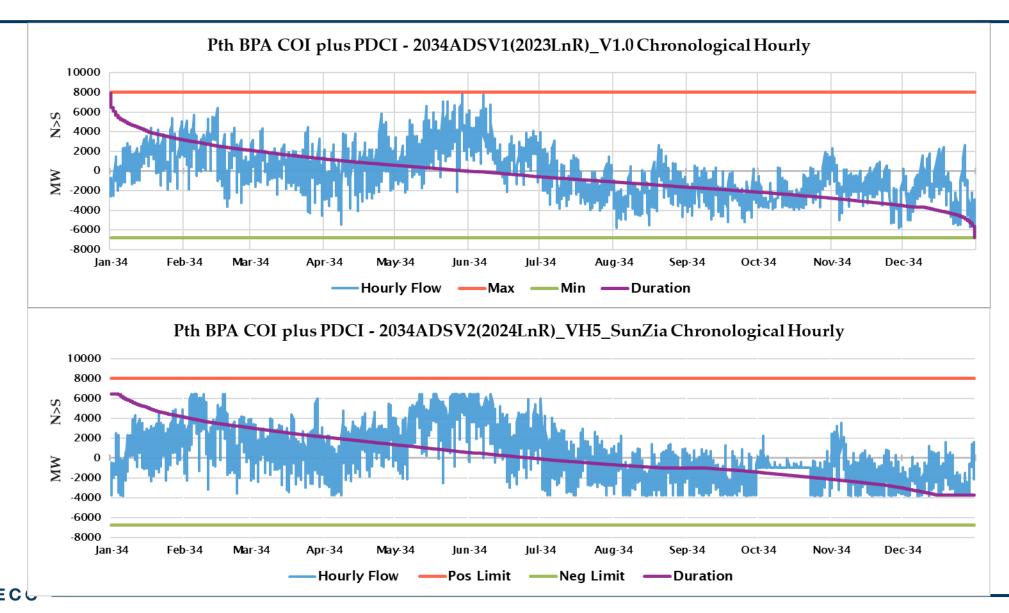


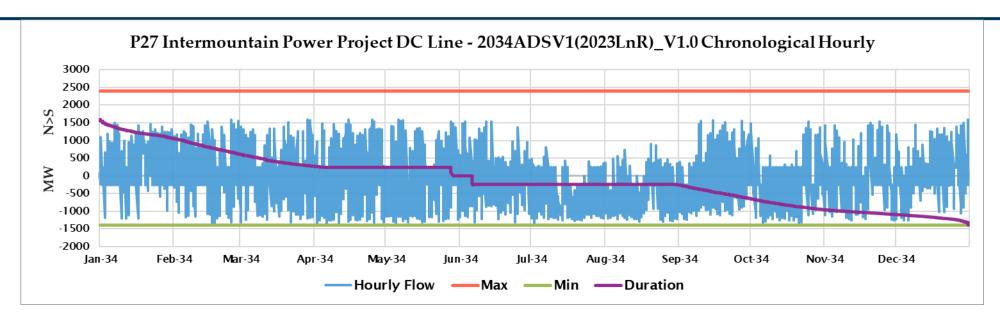


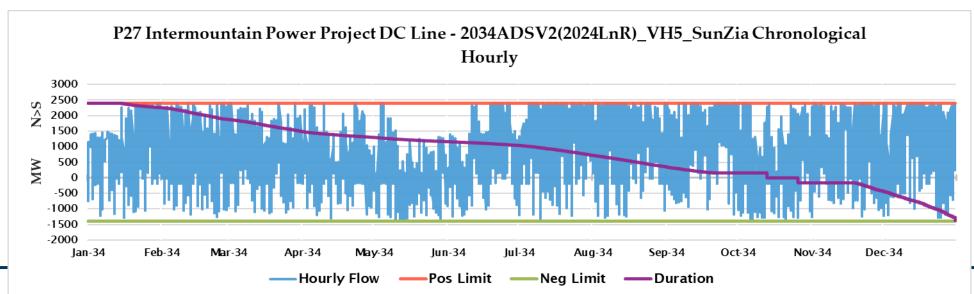




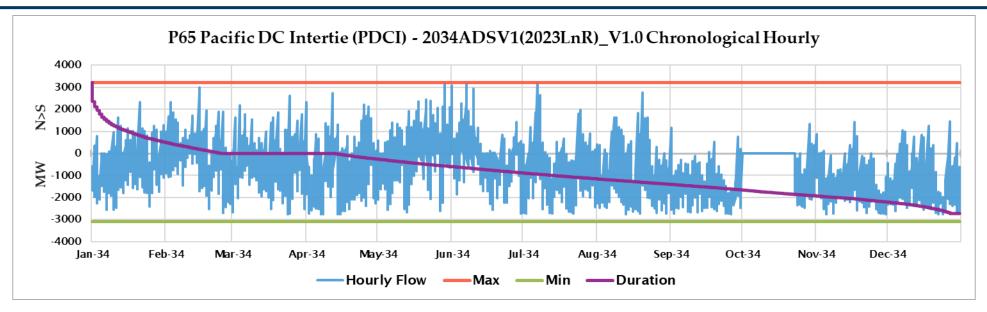
#### COI+PDCI

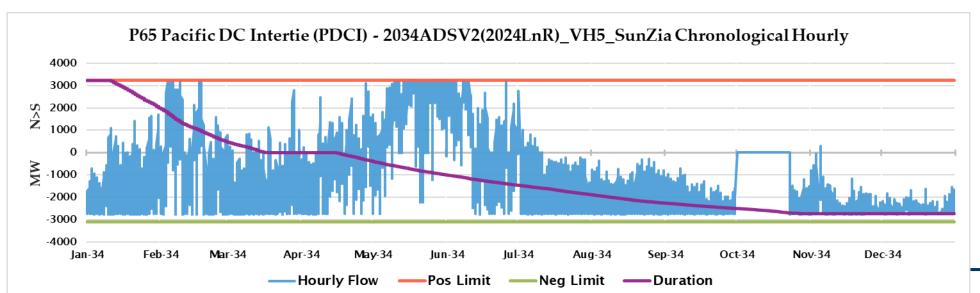




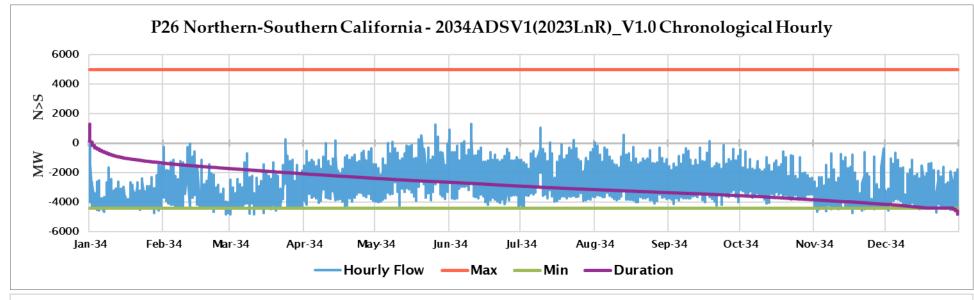


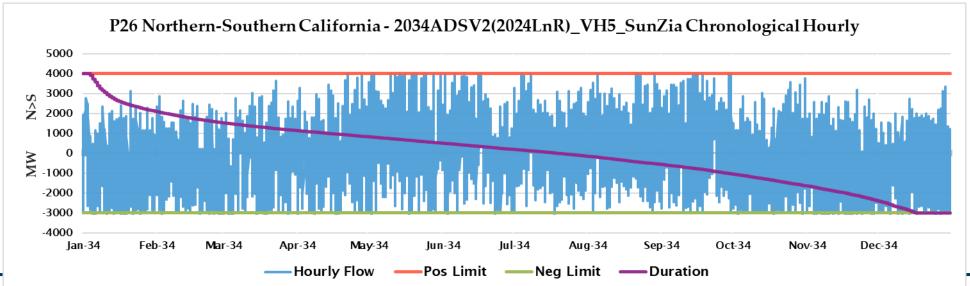




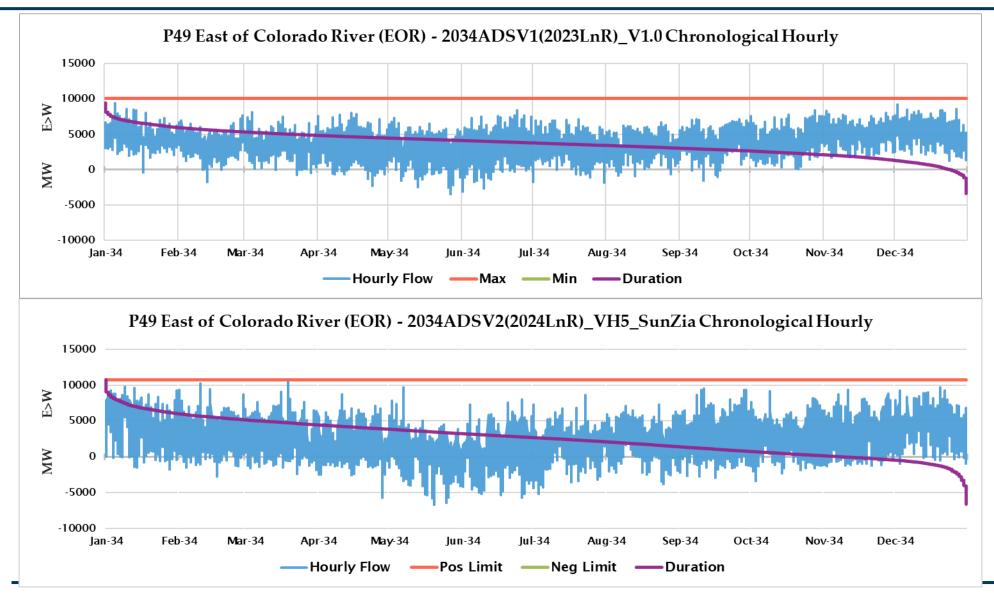




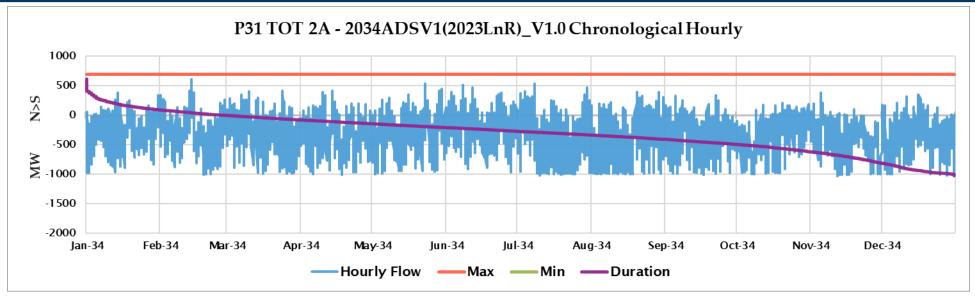


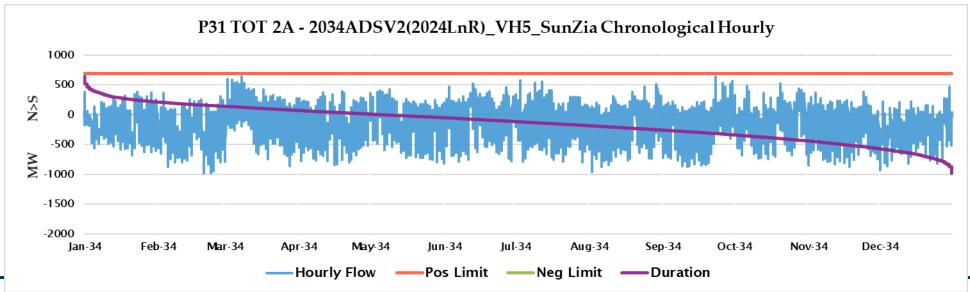
















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