

System Review Subcommittee

Meeting Minutes

August 8, 2024

Virtual

1. Welcome, Call to Order

Logan Affleck, System Review Subcommittee (SRS) liaison, called the meeting to order at 10:17 a.m. MT on August 8, 2024. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

2. Review WECC Antitrust Policy

Logan Affleck, Staff Engineer, read aloud the WECC Antitrust Policy statement. The meeting agenda included a link to the posted policy.

3. Approve Agenda

L. Affleck introduced the proposed meeting agenda.

By consensus, the SRS approved the agenda.

4. Review and Approve Previous Meeting Minutes

Jeffrey Anderson introduced the minutes from the meeting on June 13, 2024.

By consensus, the SRS approved the minutes from June 13, 2024

5. Review Previous Action Items

Maya Brimhall, Administrative Coordinator, reviewed action items carried over from the SRS meeting on June 13, 2024. Action items that are not closed and will be carried forward can be found here.

6. 2025 Data Preparation Manual

L. Affleck discussed adding guidance on when to include transmission projects to the 2025 Data Preparation Manual. L. Affleck will update the manual with new website links, ensure the document is uploaded to the website, and send it via the SRS distribution list for the committee to review.

By consensus, the SRS approved the Data Preparation Manual.

The Data Preparation Manual is available on the WECC website.



7. DPM Change Request for 12 Ratings

Nick Hatton, Staff Engineer, discussed the proposal for including language on the use of 12 rating slots. He shared that Ratings 1–8 are all now specified and required in this request, while Ratings 9–12 are not specified and would be available for any use deemed necessary. He will get the document posted for a vote to approve the document during the October 2024 meeting.

The DPM Change Request for 12 Ratings document is available on the WECC website.

8. Distributed Generation Modeling Best Practice

N. Hatton discussed generation modeling best practice when Pg and Qq components are both exactly zero. The committee agreed that both components should be statused off when Pg and Qq are both exactly zero.

9. Public Comment

L. Affleck noted that RAS and GMD data files have not been transferred to the WECC website; WECC IT is working on reposting them. In the meantime, if anyone needs them, L. Affleck and N. Hatton can send files via Secure Workspace.

Mensur Haskovic, Western Area Power Administration, asked whether a charter has been created for the Electromagnetic Transient (EMT) Task Force and whether WECC plans on conducting EMT modeling. L. Affleck shared that the EMT Task Force had not met often, resulting in the disbandment of the group. L. Affleck said that WECC is working with some external consultants and internal staff to develop an EMT strategy, and L. Affleck will keep the SRS updated on any future developments. Zach Zornes, Public Utility District No. 1 of Chelan County (CHPD), asked M. Haskovic whether NERC's EMT recommendations were the reason behind his inquiry; M. Haskovic responded in the affirmative. Z. Zornes asked L. Affleck whether WECC was involved in any of the NERC recommendations and whether WECC will head a coordinated effort for utilities to stay on the same page. L. Affleck responded that there are WECC employees monitoring the NERC advisement recommendations, and that WECC will help any utilities who would like to work together.

Karen Reedy, Public Service Company of New Mexico (PNM), explained that some generators in her area are selling into the California Independent System Operator (CAISO). Since CAISO is not an area in the base cases, she asked whether anyone has recommendations on how to coordinate the situation because she cannot turn the generators on without a schedule in place. She explained that without an entity on the receiving end, PNM employees are concerned that the base cases are not accurately reflecting transmission system usage. She suggested N. Hatton and she meet with CAISO Area Coordinators to clarify the situation, and he agreed they should meet outside of the SRS.



Josh Kitterman, Tucson Electric Power, asked the SRS whether they thought Item 15 in the NERC alert concerning IBR model quality meant that entities should submit an entire base case with a full dynamic file. K. Reedy agreed that PNM interpreted the alert similarly. N. Hatton confirmed they could share base case files with NERC, but it is against WECC policy to send base cases over email. N. Hatton forwarded the NERC alert to Enoch Davies, Reliability Modeling Manager, and N. Hatton will follow up with the SRS upon receiving clarification.

Kalin Lee, Bonneville Power Administration, expressed interest for a fault case for FERC Order 881. He asked whether any other entities saw a need for a fault case. Z. Zornes stated that CHPD is interested. N. Hatton suggested that if K. Lee put together a case description or a targeted meeting, he could send the information out to the SRS. K. Lee agreed.

C.D. Mclean, California Energy Commission, asked whether the SRS could remark upon their experiences with Centralized Remedial Action Scheme (CRAS) and discuss the differences between Remedial Action Scheme (RAS) and CRAS. N. Hatton stated that centralized RAS has not been discussed, but there might be another committee or group that reviews centralized versus individualized RAS that might have more insight.

10. Review New Action Items

- Post a short guideline on the SRS page on how to set up the PDCI from north to south and south to north.
 - Assigned To: Logan Affleck
 - o Due Date: October 10, 2024
- Send out a survey to the SRS for ratings/FERC 881 clarification.
 - o Assigned To: Nick Hatton
 - Due Date: October 10, 2024

11. Upcoming Meetings

October 10, 2024	Vi	rtual
December 12, 2024	Vi	rtual

12. Adjourn

J. Anderson adjourned the meeting without objection at 12:10 p.m.



Exhibit A: Attendance List

Members in Attendance

Logan Affleck	WECC
Jeffrey Anderson	
Jessica Benitez	Los Angeles Department of Water and Power
Jess Boatwright	
Benjamin Borowiak	Arizona Electric Power Cooperative, Inc. (Arizona G&T Cooperatives)
Ron Calvert	
Daniel Cervantes	Los Angeles Department of Water and Power
Lakmal Chandrasekara	
Jyotsna Chatrati	
Manuelito Chief	Tucson Electric Power
Marco Ciofani	
Jackson Daly	
Tuan Dang	Public Utility District No. 1 of Snohomish County
Lance Felleson	
Linnea Gentry	
Darold Green	
Jeff Hanson	
Ben Hutchins	
Daniel Johnson Jr	Black Hills Corporation
Lesley Kayser-Sprouse	Hetch Hetchy Water and Power
Jordan Keomanivanh	Portland General Electric Company
Slaven Kincic	Pacific Northwest National Laboratory
Joshua Kitterman	Tucson Electric Power
Christopher Lamb	Public Utility District No. 1 of Chelan County
Ronnie Lau	Pacific Gas and Electric Company
May Le	Public Utility District No. 2 of Grant County



Kalin Lee	Bonneville Power Administration
Richard Maguire	Electrical Consultants, Inc.
Mark Mallard	
Nima Miri	Seattle City Light
Emily Moore	Puget Sound Energy, Inc.
Valeriy Jr. Oleshko	
Patrick Perry	Idaho Power Company
Linda Pope	Western Area Power Administration - Rocky Mountain Region
Ryan Price	
Matthew Reali	
Karen Reedy	Public Service Company of New Mexico
Xavier Sosa	Southern California Edison Company
Ailin Sun	
Muhammad Tayvab	Western Area Power Administration
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Khanh Thai	Tacoma Power Thomas Grid Advisor Public Service Company of Colorado (Xcel Energy) Public Utility District No. 1 of Cowlitz County British Columbia Hydro and Power Authority Arizona Public Service Company
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Frank Chen	California Independent System Operator
Gene Duran	Public Service Company of Colorado (Xcel Energy)
Stefano Figueroa	Tucson Electric Power
Talal Hanna	San Diego Gas and Electric
Jessica Harris	
Vera Hart	
Karli Hicks	Salt River Project
Moises Inda	
James Keller	Western Area Power Administration - Rocky Mountain Region
Seongtae Kim	PacifiCorp
Pranav Kishore	Burns & McDonnell (1898 and Co.)
Chelsea Loomis	Western Power Pool
Peter Mackin	GridBright, Inc.
Emily Parry	
Mark Pigman	
Kenny Poon	British Columbia Hydro and Power Authority
Daniel Ramirez	Energy Strategies
Shengnan Shao	Pacific Gas and Electric Company
Rick Torres	Imperial Irrigation District
Patrick Truong	Sacramento Municipal Utility District
Jimmy Zhang	Alberta Electric System Operator
Others in Attendance	
Simrit Basrai	
Maya Brimhall	WECC
Jared Campbell	Electrical Consultants, Inc.
Donna Enriquez	El Paso Electric Company
Kathy Estrada	
Jonathon Flores	Los Angeles Department of Water and Power



Chris Gilden	Tri-State Generation and Transmission—Reliability
Mitch Hanson	Platte River Power Authority
Mensur Haskovic	
Nick Hatton	WECC
Ivana Kezic	
Cole Mares	Salt River Project
Cesar Martinez	Gridforce Energy Management, LLC
Zach McLaughlin	Bonneville Power Administration
C.D. Mclean	
Jeff Newby	
Catalina Nunez	Centro Nacional de Control de Energia
Austin Pollard	
Benjamin Rodriguez	El Paso Electric Company
Jia Wei Ruan	Los Angeles Department of Water and Power
Daniel Sampedro	Imperial Irrigation District
David Tovar	El Paso Electric Company
Francisco Trigueros	
Jeff Wai	British Columbia Hydro and Power Authority
Damien Weigner	
James Whitaker	Public Service Company of Colorado (Xcel Energy)
Armando Yanez Peralta	Salt River Project
Zach Zornes	Public District No. 1 of Chelan County

