

Production Cost Data Subcommittee

Meeting Minutes

July 10, 2024

Virtual

1. Welcome, Call to Order

Jon Jensen, Senior Engineer Reliability Modeling, Production Cost Data Subcommittee, (PCDS) Liaison, called the meeting to order at 10:01 a.m. MT on July 10, 2024. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

2. Review WECC Antitrust Policy

Mr. Jensen, read aloud the WECC Antitrust Policy statement. The meeting agenda included a link to the posted policy.

3. Approve Agenda

Mr. Jensen introduced the proposed meeting agenda.

On a motion by Tyler Butikofer, the PCDS approved the agenda from July 10, 2024.

4. Review and Approve Previous Meeting Minutes

Mr. Jensen introduced the minutes from the meeting on June 26, 2024.

On a motion by Gary Simonson, the PCDS approved the minutes from June 26, 2024.

5. Review Previous Action Items

Mr. Jensen reviewed action items carried over from the PCDS meeting on June 26, 2024. Action items that are not closed and will be carried forward can be found here.

6. Announcements

Mr. Jensen announced that he placed "GridView issues to be aware of" on the team site. It may be updated as needed.

7. 2034 ADS PCM V2 Draft Update

Mr. Jensen gave a presentation on the Anchor Data Set (ADS) Production Cost Model (PCM) V2 draft update. He was able to do another run on the 2034 ADS V2, titled VH5_SunZia. It was distributed into six runs. The changes from the last run to this run are updates to Path 15 (Path definitions) and Path 46 (N. Gila Imperial Valley #2), updated the DC Tie multipliers to one, and corrected the multipliers for some pumps that were incorrect. In the SunZia case, the wind



shapes are not reading correctly, so those will need to be fixed; meaning the multipliers will need to be updated. There are some things that will still need to be implemented. Next, he discussed the Colstrip units and the different owners. It was decided to turn one Colstrip unit on in the case and keep the other one off. Then he will be able to provide a change set to turn the other Colstrip unit on so both will be on at the discretion of the modeler. The presentation also had charts showing the megawatt capacity of wind and solar, gigawatt-hour annual energy storage, and annual energy broken down into subtype. There is a slide on coal differences that were retired in V1 but active in V2. The next chart shows spillage comparison in gigawatt hours from V1 to V2. Then the Sierra Pacific Power Company (SPPC) congestion, elements, and costs, that might be contributing to the high curtailment. It also included a chart on regional net transfers, and net annual flow and the utilization chart. Path 66 and Path 46 California-Oregon Intertie (COI), hourly flow, and COI+Pacific DC Intertie (PDCI), and Path 27 DC intertie, Path 65 DC intertie, Path 26 northern to southern California, Path 49 East of Colorado River, and Path 31. The presentation is available on the WECC website. The updated case will be posted to the team site after the next run.

8. Transmission Projects Follow-up

Mr. Jensen commented on the SunZia HVDC, TransWest Express and SWIP North projects. Still working on creating the change sets for TransWest Express and SWIP North. Focusing on getting the case ready.

9. Keeping Track of GridView Issues

No comments were made.

10. Public Comment

It was decided to add a meeting on July 24, 2024.

11. Review New Action Items

- Turn off one Colstrip unit, make changes to case to turn it back on.
 - Assigned To: Jon Jensen and Anuj Patil
 - Due Date: July 17, 2024
- DC ties remove loads.
 - Assigned To: Jon Jensen and Anuj Patil
 - o Due Date: July 17, 2024
- Change Cherokee 4 subtype to gas instead of coal.
 - Assigned To: Jon Jensen and Anuj Patil
 - Due Date: July 17, 2024



- o Check possible limits on COI+PCDI (6200-4000)
- o Assigned To: Jon Jensen and Anuj Patil
- o Due Date: July 17, 2024
- Send email to PCDS after the latest case has been posted to the PCDS team site.
 - o Assigned To: Jon Jensen and Anuj Patil
 - o Due Date: July 17, 2024
- Create spread sheet for congestion hours and congestion cost in relation to branches and interfaces.
 - o Assigned To: Jon Jensen and Anuj Patil
 - o Due Date: July 17, 2024
- Plot hydro and California solar alongside of COI+PCDI.
 - o Assigned To: Jon Jensen and Anuj Patil
 - o Due Date: July 17, 2024
- Plot path 65, 66, and 26 on the same slide.
 - o Assigned To: Jon Jensen and Anuj Patil
 - o Due Date: July 17, 2024

12. Upcoming Meetings

July 17, 2024	Virtual
July 24, 2024	Virtual
July 31, 2024	Virtual

13. Adjourn

Mr. Harris adjourned the meeting without objection at 11:02 a.m.



Exhibit A: Attendance List

Members in Attendance

Tyler Butikofer	Energy Strategies	
Jose Diaz	Los Angeles Department of Water and Power	
Jennifer Galaway	Portland General Electric Company	
Kevin Harris	Pacific Northwest National Laboratory	
Jon Jensen	WECC	
Richard Jensen		
Effat Moussa	San Diego Gas and Electric	
Eliana Orta	Imperial Irrigation District	
Gary Simonson		
Yi Zhang	California Independent System Operator	
Members not in Attendance		
Renchang Dai	Puget Sound Energy, Inc.	
Sylvia Gard	Puget Sound Energy, Inc.	
Michael Granados	Los Angeles Department of Water and Power	
Anders Johnson	Bonneville Power Administration—Transmission	
Chelsea Loomis		
Kimberly McClafferty		
Nader Samaan	Pacific Northwest National Laboratory	
Chifong Thomas	Thomas Grid Advisor	
Bharat Vyakaranam	Pacific Northwest National Laboratory	
Stan Williams	Bonneville Power Administration—Transmission	
Di Xiao	Southern California Edison Company	
Others in Attendance [Only for technical committees]		
Lance Felleson	PacifiCorp	
Joey Jones	WECC	
John Liang	SNPD	



David Meyer	Puget Sound Energy, Inc.
Anuj Patil	WECC
Kellen Romero	WECC
David Tovar	Epelectric
liewei Zheng	Los Angeles Department of Water and Power

