

Reliability Risk Committee

Meeting Minutes

February 28-29, 2024

Virtual

### 1. Welcome, Call to Order

Meg Albright, Reliability Risk Committee (RRC) Co-Chair, called the meeting to order at 1:03 p.m. MT on February 28, 2024. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

## 2. Review WECC Antitrust Policy

Tim Reynolds, Director, Reliability Risk Management, read aloud the WECC Antitrust Policy statement. The meeting agenda included a link to the posted policy.

## 3. Approve Agenda

M. Albright introduced the proposed meeting agenda.

On a motion by Grace Anderson, California Energy Commission, the RRC approved the agenda.

### 4. Review and Approve Previous Meeting Minutes

T. Reynolds introduced the minutes from the meeting on October 24, 2023.

On a motion by Toxie Burriss, Modesto Irrigation District, the RRC approved the minutes from October 24, 2023.

#### 5. Review Previous Action Items

Maya Brimhall, Administrative Coordinator, reviewed action items carried over from the RRC meeting on October 24, 2023. Action items that are not closed and will be carried forward can be found here.

# 6. Review Three-year Work Plan

T. Reynolds reviewed the Three-year Work Plan. Subject matter experts shared their progress on relevant portions of the plan.

# 7. Guidelines for the Design of Critical Communications Circuits Draft

Karl Knoll, Portland General Electric Company (PGE), presented the Guidelines for the Design of Critical Communications Circuits draft for approval.

Approval Item: Guidelines for the Design of Critical Communications Circuits



By consensus, the RRC approved the Guidelines for the Design of Critical Communications Circuits draft.

### 8. WECC System Review Subcommittee Survey

Logan Affleck, Associate—Engineer II, shared that RRC members can request System Review Subcommittee (SRS) members to build a base case for studying something outside the typical nine cases. RRC members can email their requests to L. Affleck by March 15, 2024. There is an example of the Specialized Case Survey in the presentations.

### 9. ITCS Update

Vic Howell, Director of Reliability Assessments and Modeling, presented an overview and timeline for the Interregional Transfer Capability Study (ITCS) project. He outlined the entities involved in the project, broke each phase of the project down into manageable items, and shared the results of the last NERC Advisory Group meeting held in January 2024.

### 10. Extreme Natural Events RRST

Steve Ashbaker, Reliability Initiatives Director, introduced the members of the Extreme Natural Events Reliability Risk Strike Team (RRST). He identified strategic initiatives for extreme natural events, shared the RRST's recommendations for risk reduction through the WECC Risk Management process, and communicated the RRST's next steps.

## 11. Western Interconnection Risk Report

Scott Brooksby, Senior Cyber Risk Advisor, introduced the draft report and the timeline to submit comments. S. Brooksby will send an email to members of the RRC, RAC, and other subcommittees requesting substantive feedback, which needs to be sent to risk@wecc.org by March 15, 2024.

#### 12. RRC Risk Evaluation Part 1

S. Brooksby and Greg Park, Senior Risk Analysis Specialist, began reviewing the Risk Register on February 28, 2024. The RRC provided their input on risk mitigation decisions, potential future action items, and assignments by recording the poll result for every category on the WECC Risk Register.

#### 13. RRC Risk Evaluation Part 2

S. Brooksby and G. Park finished reviewing the Risk Register on February 29, 2024, that was started the day before.



### 14. DEEMSF and WON Administration

S. Ashbaker introduced the Data Exchange Energy Management System Forum (DEEMSF) and the WECC Operating Network (WON) Administration. On February 8, 2024, the DEEMSF met to discuss and create a task force for the WON Administration and Legacy Documents. S. Ashbaker introduced the task force, detailed the WON access criteria, showed the WECC Data Sharing Network, and discussed the WON documents and the tasks associated with each one.

### 15. CIMTF—Steve Ashbaker (20 min.)

S. Ashbaker supplied the Common Information Model Task Force's (CIMTF) history of minimal participation, which prevented the CIMTF from achieving its goals. So, he recommended disbanding the CIMTF and retiring its charter. M. Albright called for a vote.

Approval Item: Disband the CIMTF

On a motion by Kathee Downey, PacifiCorp, the RRC approved the statement: *Resolved*, that the Reliability Risk Committee, at its meeting on February 29, 2024, hereby retires the Common Information Model Task Force and its charter.

By consensus, the RRC approved the disbandment of the CIMTF.

#### 16. Public Comment

No comments were made.

### 17. Review New Action Items

- Inform RRC about any new cybersecurity event reporting.
  - o Assigned To: CSWG, John Graminski, Lenin Maran
  - o Due Date: Ongoing
- Ensure the Extreme Natural Events white paper and disbandment of the Extreme Natural Events RRST are on the next RRC agenda as approval items.
  - o Assigned To: Steve Ashbaker
  - Due Date: July 9, 2024

### 18. Upcoming Meetings

July 9–10, 2024	Salt Lake City, Utah
October 15–17, 2024	Virtual

# 19. Adjourn

M. Albright adjourned the meeting without objection at 11:53 a.m.



# **Exhibit A: Attendance List**

## **Members in Attendance**

Margaret Albright	Bonneville Power Administration—Transmission
Grace Anderson	
Eric Baran	
Robert Bray	Arizona Electric Power Cooperative, Inc. (Arizona G&T Cooperatives)
Tanner Brier	Bonneville Power Administration
Toxie Burriss	
Deanna Carlson	Public Utility District No. 1 of Cowlitz County
Ani Chopra	MATL Canada L.P.
Cory Danson	
Kathee Downey	PacifiCorp
Angela Hall	Pend Oreille County PUD #1
David Hardy	Tri-State Generation & Transmission–Power Management Division
Chris Hofmann	Salt River Project
Raj Hundal	Powerex, Inc.
Richard Hydzik	
Linda Jacobson-Quinn	Farmington Electric Utility System
Michael Jang	Seattle City Light
Tim Kedis	Southern California Edison Company
Nicole Manalili	British Columbia Utilities Commission
Brian McGuirk	Portland General Electric Company
Vishal Patel	Southern California Edison Company
Tim Reynolds	WECC
Sam Rugel	Tucson Electric Power
Warren Rust	
Tim Schiermeyer	Transmission Agency of Northern California
Emily Schneider	



Trevor Schultz	Idaho Power Company
Evan Sorrell	Puget Sound Energy, Inc.
Asher Steed	British Columbia Hydro and Power Authority
Dede Subakti	
John Walker	Portland General Electric Company
Iessica Zamonis	Western Power Pool

### Organizations not in Attendance

AES Corporation, Alberta Electric System Operator, AltaLink Management Ltd., Arizona Power Authority, Arizona Public Service Company, Auriga Corp, Avantus, Basin Electric Power Cooperative, Black Hills Corporation, British Columbia Ministry of Energy and Mines, Burns & McDonnell (1898) and Co.), California Department of Water Resources, Cambridge Energy Solutions, Cascade Renewable Transmission, LLC, Cat Creek Energy, LLC, City of Burbank, City of Lompoc, City of Pasadena, City of Redding, City of Riverside, Clearway Energy Operating, LLC (NRG), Copia Power DevCo, LLC, CP Energy Marketing (US) Inc., DataCapable Inc., Delta-Montrose Electric Association, DesertLink, LLC, Direct Energy Business Marketing, LLC, Electric Power Research Institute, Eligius LLC, EP Electric, Eugene Water & Electric Board, First-LightEnegy, FortisBC, Inc., Gallatin Power Partners, LLC, Grid Numerics, Grid Subject Matter Experts, Gridforce Energy Management, LLC, Guy Van Uytven, Guzman Power Markets, LLC, Hetch Hetchy Water and Power, Imperial Irrigation District, Los Angeles Department of Water and Power, MCE, NextEra Energy Resources, LLC, NV Energy, Open Access Technology International, Oregon Public Utility Commission, Pacific Gas and Electric Company, Pacific Northwest National Laboratory, PacifiCorp Merchant Function, Pattern Energy, PGE, Platte River Power Authority, Power Ex, Power System Consultants, Inc., Public Utility District No. 1 of Chelan County, Public Utility District No. 1 of Snohomish County, Public Utility District No. 2 of Grant County, Quanta Technology, LLC, RC West, Regime LLC, Renewable Northwest, SMUD, Tacoma Power, Thomas Grid Advisor, TransCo Energy, LLC, Tri-State Generation and Transmission— Reliability, Turlock Irrigation District, U.S. Army Corps of Engineers, Portland District, Utilicast L.L.C., Utility Services, Inc., Washington Department of Commerce - State Energy Office, Western A, Xcel Energy.

#### Others in Attendance

Chris Albrecht	WECC
Steve Ashbaker	WECC
Hamid Atighechi	Powerex, Inc.
Tim Beach	California Independent System Operator



Kyle Bensley	El Paso Electric Company
Maya Brimhall	WECC
Scott Brooksby	WECC
Lorissa Cardoza	Bonneville Power Administration—Transmission
Max Code	Pattern Energy Group LP
Joe Davis	Yuba Water Agency
Aaron Dykstra	U.S. Bureau of Reclamation
Matt Evans	WECC
John Graminski	WECC
Dave Grover	WECC
Ivan Guerrero	El Paso Electric Company
James Hanson	WECC
Curtis Holland	WECC
Vic Howell	WECC
Rick Jackson	U.S. Bureau of Reclamation
Karl Knoll	Portland General Electric Company
Sarah Lewis	WECC
Shawn Luskey	U.S. Bureau of Reclamation
Robin Manuguid	San Diego Gas and Electric
Lenin Maran	Sacramento Municipal Utility District
Phillip Martinez	U.S. Bureau of Reclamation
Rob McBee	Sacramento Municipal Utility District
Stacen McCollum	Bonneville Power Administration—Transmission
Chuck Norton	Sacramento Municipal Utility District
Greg Park	WECC
Aaron Reid	WECC
Neil Robertson	Southwest Power Pool
Katie Rogers	



Hari Singh	Public Service Company of Colorado (Xcel Energy)
Spencer Tacke	Auriga Corporation
Muhammad Tayyab	Western Area Power Administration
Doug Tucker	WECC
Jerod Vandehey	Public Utility District No. 1 of Cowlitz County
Ivan Velasco	Riverside Public Utilities
Audie Whipple	Salt River Project
Trent Wilson	WECC
Matt Zapotocky	WECC

