

Interchange Scheduling and Energy
Accounting Subcommittee
Meeting Minutes
February 22, 2024
Virtual

1. Welcome, Call to Order

Sam Adams, Interchange Scheduling and Energy Accounting Subcommittee (ISEAS) Chair, called the meeting to order at 10:35 a.m., MT, on February 22, 2024. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

2. Review WECC Antitrust Policy

Layne Brown, Sr. Reliability Assessments Analyst, read aloud the WECC Antitrust Policy statement. The meeting agenda included a link to the posted policy.

3. Approve Agenda

S. Adams introduced the proposed meeting agenda.

The agenda was amended as follows:

- 2024 Schedulers Meeting was moved from Item 10 to Item 8.
- 2025 Pre-Schedule Calendar was moved from Item 11 to Item 10.

On a motion by Kristi Theriault, Public Service Company of Colorado (Xcel Energy), the ISEAS approved the agenda.

4. Review and Approve Previous Meeting Minutes

S. Adams introduced the minutes from the meeting on February 15, 2023.

On a motion by Jonn Fulkerson, Portland General Electric Company (PGE), the ISEAS approved the minutes from February 15, 2023.

5. Review Previous Action Items

Maya Brimhall, Administrative Coordinator, reviewed action items carried over from the ISEAS meeting on August 17, 2023. Action items that are not closed and will be carried forward can be found here.



6. SPP Markets+ / RTO Western Expansion Update

Carrie Simpson, Southwest Power Pool (SPP), presented an update on SPP Markets+ and the RTO Western Expansion. C. Simpson shared the timeline and phases of the SPP Markets+ for FERC Filing and Approval.

7. Leadership Change

J. Fulkerson and S. Adams led a discussion concerning the new vice chair appointment. J. Fulkerson is stepping down as the ISEAS chair and S. Adams is succeeding as the ISEAS chair. J. Fulkerson encouraged ISEAS members to nominate themselves or another member for the vice chair position. They can do so by reaching out to J. Fulkerson, S. Adams, or L. Brown.

8. 2024 Schedulers Meeting

J. Fulkerson and S. Adams led a discussion about the update, possible cancellation, and reinstatement of trading day. Kathee Downey, PacifiCorp, suggested cancelling the May 2024 Schedulers Meeting due to time constraints to plan. J. Fulkerson seconded, and S. Adams called for a vote.

Approval Item: Modify 2024 Prescheduling Calendar

By consensus, the ISEAS approved the cancellation of the May 15 Schedulers Meeting on the 2024 Prescheduling Calendar.

The presentation is posted on the WECC website.

9. NAESB Update

Mike Steigerwald, Bonneville Power Administration (BPA), provided a broad overview of the activities of the NAESB Wholesale Electric Quadrant across the lifecycle of standards development.

The presentation is posted on the WECC website.

10. 2025 Pre-Scheduling Calendar

S. Adams shared the 2025 Pre-Scheduling Calendar with the ISEAS and asked for feedback. The presentation is posted on the WECC website.

11. WEIM and EDAM Update

Craig Williams and Michael Martin, California Independent System Operator (CAISO), presented an update to the Western Energy Imbalance Market (WEIM) and Extension to the Day-Ahead Market (EDAM). They explained how EDAM will expand upon the WEIM and will



improve market efficiency by integrating renewable resources. They also provided a timeline of EDAM milestones.

The presentation is posted on the WECC website.

12. Public Comment

Shana Riley, Bonneville Power Administration (BPA), asked how the ISEAS is anticipating rescheduling around the new markets and whether there is a possibility of implementing a seven-day pre-schedule due to various changes in organizational scheduling. S. Adams asked S. Riley whether that meant pre-scheduling every day of the week, and S. Riley confirmed that was correct. J. Fulkerson shared that previous discussions in the ISEAS highlighted how some entities were not able to do a seven-day pre-schedule due to staffing and organizational size. He anticipated that within five to 10 years, most entities will be on a seven-day pre-schedule calendar due to decarbonization and adoption of variable energy, and for alignment reasons, it makes sense to transition to a seven-day pre-schedule calendar. C. Williams then asked what ISEAS members think a seven-day pre-schedule will look like using EDAM. S. Riley replied by sharing how BPA schedules and acknowledged the difficulty to compare when scheduling is different for every entity. Kathee Downey, PacifiCorp (PAC), stated PAC's intentions to evaluate its organization's staff roles and responsibilities with the shift in market scheduling. K. Downey mentioned the difficulty of shifting to a seven-day preschedule with respect to the EDAM. J. Fulkerson suggested creating a vote for scheduling in ISEAS; L. Brown countered that ISEAS does not have the authority to vote on and implement the need to staff real-time employees—that is a company's decision to make. C. Williams mentioned previous discussions concerning the correlation between increased participation in some sort of energy imbalance market and changes in entity actions as the bilateral market dried up. K. Downey shared that, even after PAC implemented WEIM, they still had bilateral work. C. Williams clarified that even when organizations implement WEIM or EDAM, the amount of work will not lessen but change. He mentioned that the Western Power Pool (WPP) gave a well-rounded presentation at a conference in Arizona, and J. Fulkerson offered to reach out to see whether WPP can present at a future ISEAS meeting. J. Fulkerson and S. Adams encouraged integrating more discussion on this topic in future meetings.

No further comments were made.

13. Review New Action Items

- Revise 2024 Pre-Scheduling Calendar and send final draft to ISEAS distribution list.
 - Assigned To: Layne Brown
 - o Due Date: February 29, 2024
- Send revised 2024 Pre-Scheduling Calendar to ICE.



- o Assigned To: Sam Adams
- o Due Date: February 29, 2024
- Post 2024 Pre-Scheduling Calendar to Approved Documents on the WECC ISEAS site.
 Remove the previous version from the WECC ISEAS site.
 - o Assigned To: Maya Brimhall
 - o Due Date: February 29, 2024
- Decide whether to hold a Schedulers Meeting in 2025.
 - o Assigned To: ISEAS Committee
 - o Due Date: TBD
- Follow up with WPP, Ryan, or Jessica about resource adequacy timeline.
 - o Assigned to: Jonn Fulkerson
 - o Due Date: TBD

14. Upcoming Meetings

TBD	Salt Lake City, Utah
TBD	Virtual
TRD	Virtual

15. Adjourn

S. Adams adjourned the meeting without objection at 2:57 p.m.



Exhibit A: Attendance List

Members in Attendance

Sam Adams	
Layne Brown	WECC
Amy Burrow	
Stacey Casiano	
Tim Cusick	Tri-State Generation & Transmission–Power Management Division
Nick Day	
Kathryn Downey	
Jay Fintz	
Jonn Fulkerson	
Linda Hahnenkratt	
Kim Haugen	
Craig Henry	
Yuri Herrara	
Eva Hunt	
Heather Jaques	
Melissa Lesser	Public Utility District No. 1 of Chelan County
Stephanie Lopez	
Michael Martin	
Lou Miranda	Bonneville Power Administration—Transmission
Jennifer Nelsen	Salt River Project
Renate Rectenwald	Public Utility District No. 2 of Grant County
Todd Reese	
Shana Riley	Bonneville Power Administration
Danielle Smith	
Kristi Theriault	Public Service Company of Colorado (Xcel Energy)
Ryan Vennesland	British Columbia Hydro and Power Authority



Members not in Attendance

Nick Aadland	Black Hills Corporation
Brenda Ambrosi	British Columbia Hydro and Power Authority
Cory Anderson	
Bronson Arbitrario	Los Angeles Department of Water and Power
Tracy Bibb	
Joshua Bowen	
Yesenia Cardona	Portland General Electric Company
Kevin Cardoza	Eugene Water & Electric Board
Juan Cartagena	
Ryan Cline	Public Service Company of Colorado (Xcel Energy)
Kevin Cloud	
Tara Davis	Arizona Electric Power Cooperative, Inc. (Arizona G&T Cooperatives)
Chrystal Dean	
Rene DeLaCerda	
Steve Dietrich	Public Utility District No. 2 of Grant County
Kenny Dillon	
Maxine Eglinsdoerfer	Arizona Electric Power Cooperative, Inc. (Arizona G&T Cooperatives)
Ryan Ericksen	
Demetrios Fotiou	Powerex, Inc.
Jay Guerrero	Salt River Project
Christina Guzman	
Tim Hamilton	Imperial Irrigation District
Julie Hrkac	
Jamie King	FortisBC, Inc.
Thomas Koumal	Arizona Electric Power Cooperative, Inc. (Arizona G&T Cooperatives)
Matthew Kura	
Donald Lacen	Public Service Company of New Mexico



Eddie Ledesma	Sacramento Municipal Utility District
Sharon Liebert	
Eric Lopez	Southern California Edison Company
Amy Lubick	
Clay MacArthur	Deseret Generation & Transmission Cooperative
James McLellan	Morgan Stanley Capital Group, Inc.
Nancy Mesquita	Puget Sound Energy, Inc.
Andrew Meyers	Bonneville Power Administration
Chelsey Neil	Puget Sound Energy, Inc.
Mike Pfeister	Salt River Project
Anne Reed	El Paso Electric Company
Brandy Renville	Black Hills Corporation
Steve Schmidt	Puget Sound Energy, Inc.
Saiara Shams	Los Angeles Department of Water and Power
Mike Shapley	Public Utility District No. 1 of Snohomish County
Katrina Starr	Eugene Water & Electric Board
Kevin Stinson	
Heidi Stoltz	Salt River Project
Monica Sweeny	
Toni Taecker	Black Hills Corporation
Eric Tipton	Avista Corporation
Tracy Townley	
Kelly Ungerman	Platte River Power Authority
Roger Vaughn	Public Service Company of New Mexico
Daniel Velasquez	Imperial Irrigation District
Raymond Vojdani	
Jacki Welbig-Stenson	Black Hills Corporation



Others in Attendance

Karen Barbee	Idaho Power Company
Maya Brimhall	WECC
John Chopson	Arizona Public Service Company
Carole Farrar	
Andrew Fleming	NV Energy
Savina Galvez	Tucson Electric Power
Bernardo Guerra	Imperial Irrigation District
Mark Hackney	
Melissa Hartvigson	Puget Sound Energy, Inc.
Cory Herbolsheimer	NV Energy
Brian Jordan	NV Energy
Gerald Markey	El Paso Electric Company
Manuel Mendoza	Imperial Irrigation District
Rene Morales	NV Energy
Roger Quan	Los Angeles Department of Water and Power
Sean Schwerin	Imperial Irrigation District
Brandon Scott	
Eric Shick	Arizona Public Service Company
Carrie Simpson	Southwest Power Pool
Mike Steigerwald	Bonneville Power Administration
Jerrod Sweet	Imperial Irrigation District
Rebecca Vurro	Tucson Electric Power
Jonathan Wedeen	Los Angeles Department of Water and Power
Craig Williams	California Independent System Operator

