

Day 1—October 24, 2023
1:00 p.m. to 5:00 p.m.

1. Welcome, Call to Order

Dede Subakti, Reliability Risk Committee (RRC) Co-chair, called the meeting to order at 1:02 p.m. MT on October 24, 2023. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

2. Review WECC Antitrust Policy

Vic Howell, Reliability Risk Management Director, read aloud the WECC Antitrust Policy statement. The meeting agenda included a link to the posted policy.

3. Approve Agenda

Mr. Subakti introduced the proposed meeting agenda.

On a motion by Toxie Burriss, the RRC approved the agenda.

4. Review and Approve Previous Meeting Minutes

Mr. Subakti introduced the minutes from the meeting on June 28-29, 2023.

On a motion by John Martinsen, the RRC approved the minutes from June 28-29, 2023.

5. Review Previous Action Items

Nicole Lee, Administrative Coordinator, reviewed action items carried over from the RRC meeting on June 28-29, 2023. Action items that are not closed and will be carried forward can be found [here](#).

6. List of Risks Update and Proposed Ranking

Tim Reynolds, Reliability Analysis and Data Services Manager, presented the updated list of risks and proposed ranking process. Mr. Reynolds encouraged the RRC risk register and provide feedback by November 29, 2023.

The presentation is posted on the [WECC website](#).



7. Three-year Work Plan Status Update

Mr. Subakti led the discussion on the three-year work plan status updates:

John Graminski, Senior Cybersecurity Specialist, presented the [Cybersecurity Forum \(CSF\) three-year work plan update](#).

Steve Ashbaker, Reliability Initiative Director, presented the [Reliability Risk Strike Team \(RRST\) three-year work plan update](#).

Alan Wahlstrom, [Event and Performance Analysis Subcommittee \(EPAS\) Chair](#), presented the [EPAS three-year work plan update](#). NERC is working on several of the Inverter Based Resource (IBR) issues and is making changes to address them. The RRC discussed reviewing this further to see if it needs to remain part of the three-year work plan.

Mr. Reynolds, notified the RRC that an update on the Variable Energy Resource (VER) three-year workplan will be provided during the next RRC meeting.

Mr. Howell gave an update on the new three-year work plan for the Risk Report.

8. Committee Engagement Survey

Mr. Howell presented the [Committee Engagement Survey](#).

9. Three-year Work Plan Refresh

Mr. Subakti presented the three-year work plan refresh.

Mr. Howell discussed creating a strike team for the Risk Report with Mr. Reynolds as the WECC lead.

The RRC continued the three-year workplan IBR discussion and ultimately decided to not do keep it as a three-year workplan item due to the work being duplicated.

The RRC discussed the examine current energy adequacy assessment practice.

10. Merchant Alert Protocol Action Item Follow-up

Mr. Subakti and Tanner Brier, Bonneville Power Administration (BPA) led the merchant alert protocol action item update discussion. Raj Hundal, Powerex, and Mr. Brier will do further research on it.

11. Performance Analysis Strike Team Update

James Hanson, Operations Analysis Manager, presented the Performance Analysis Strike Team update. The scoring method on the reliability and security should be modified to provide more specific thresholds and work with subject matter expert (SME) and other work groups that deal



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with data on a regular basis to develop an updated methodology. Security indicators are being discussed. The team will meet after the changes are implemented to verify the results. Mr. Hanson will make the list available.

Day 2—October 25, 2023

9:00 a.m. to 12:00 p.m.

12. RRC and RAC Coordination Efforts

Mr. Howell provided the RRC and Reliability Assessment committee (RAC) coordination efforts. Increased awareness, coordination effort. The objective is for the groups to actively support coordination activities. Review the list of risks and associated work between the groups and subgroups to see how work can be done for the risks. Coordinate the three-year work in activities and draft a coordination document to document the process.

13. Reliability Coordinator Risk Discussion

Mr. Howell led the reliability coordinator risk discussion. The RRC would like to align with the Reliability Coordinator (RC)'s to collaborate on risks being seen. Tim Beach, RC West, system oscillations are being seen more.

Hayden Johnson and Alex Watkins, Southwest Power Pool (SPP), discussed situational awareness and supply through the region. Severe weather events occurred which are being used to learn for future processes. The ECC can be expanded and there be a new process with UFMP.

Greg Park presented FERC's frequency responses for the past year.

Lane Belsher, Alberta Electric System Operator (AESO), provided a AESO update.

Bryan Wolosnick, British Columbia Hydro and Power Authority (BCHA) provided a BCHA update.

14. Summer 2023 Reversed COI Flow

Mr. Subakti and Ms. Loomis presented the summer 2023 reversed California-Oregon Intertie (COI) flow. The NW AC intertie flow differences in July 2019 and July 2023. The RAC and the RRC will discuss this further along with the SRS and PCDS to ensure the flows are in the base cases in the ADS and the PF. Important to understand the reliability risks that are associated with this.



15. Inter-regional Transfer Capability Study

Saad Malik, Reliability Modeling and Assessment Director, presented the Inter-regional Transfer Capability Study.

16. JGC Update

Mr. Howell and Mr. Subakti provided an update on the Joint Guidance Committee (JGC). The Leadership Training will be December 13 and the Three-year Work Plan Alignment meeting will be held December 14.

17. Public Comment

No comments were made.

18. Review New Action Items

- Send the draft Risk Metric to the RRC and other WECC committees for comments
 - Assigned To: Tim Reynolds
 - Due Date: February 27, 2024
- Update and post the three-year work plan
 - Assigned To: Vic Howell and Nicole Lee
 - Due Date: February 27, 2024
- Get more information about the Merchant alter protocol action item to see if the document still needs to be posted (check with Raj)
 - Assigned To: Tanner Briet
 - Due Date: February 27, 2024
- Document the Performance Analysis Strike Teams outcomes and recommendations
 - Assigned To: James Hanson
 - Due Date: February 27, 2024
- Present frequency performance for the interconnection and if possible on a redacted BA level, and also include any impacts due to inertia and the current trending of inertia within the western interconnection
 - Assigned To: PSF (Tim Reynolds will notify PSF)
 - Due Date: February 27, 2024
- Review other group's agendas prior to the next meetings
 - Assigned To: RRC and RAC
 - Due Date: February 27, 2024
- Post Chelsea's BPA path flows
 - Assigned To: Nicole Lee
 - Due Date: February 27, 2024



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- Provide Risk comments and feedback by COB November 29, 2023
 - Assigned To: RRC
 - Due Date: November 29, 2023

19. Upcoming Meetings

TBD Virtual

20. Adjourn

Mr. Subakti adjourned the meeting without objection at 11:13 a.m.



Exhibit A: Attendance List

Members in Attendance

Margaret Albright.....Bonneville Power Administration—Transmission
Rachel Allen Tacoma Power
Grace Anderson California Energy Commission
Tim BeachCalifornia Independent System Operator
Lane BelsherAlberta Electric System Operator
Tanner Brier..... Bonneville Power Administration
Toxie Burriss..... Modesto Irrigation District
Lorissa Cardoza Bonneville Power Administration
Ani ChopraMATL Canada L.P.
Kevin Conway.....Pend Oreille County PUD #1
Kathee Downey.....PacifiCorp
Vic HowellWECC
Raj Hundal.....Powerex, Inc.
Hayden JohnsonSouthwest Power Pool
Tim Kedis..... Southern California Edison Company
Karl Knoll..... Pacific Gas and Electric Company
Chelsea LoomisWestern Power Pool
Jessica Lopez..... Arizona Public Service Company
Nicole Manalili..... British Columbia Utilities Commission
Jose Martinez.....Salt River Project
Christopher Mclean..... California Energy Commission
John D. Martinsen..... Public Utility District No. 1 of Snohomish County
Neil RobertsonSouthwest Power Pool
Russell A. Noble Public Utility District No. 1 of Cowlitz County
Mike Pfeister.....Salt River Project
Luz Ramos El Paso Electric Company



Trevor Schultz	Idaho Power Company
Dede Subakti	California Independent System Operator
Chifong Thomas	Thomas Grid Advisor
Juan Vincente	El Paso Electric
Alan Wahlstrom.....	Southwest Power Pool
Byron Williamson.....	Tacoma Power
Bryan Wolonsnick	BC Hydro
Jessica Zamonis	Western Power Pool

Organizations not in Attendance

AltaLink Management Ltd., Arizona Electric Power Cooperative, Inc. (Arizona G&T Cooperatives), Arizona Electric Power Cooperative, Inc. (Arizona G&T Cooperatives), Arizona Electric Power Cooperative, Inc. (Arizona G&T Cooperatives), Arizona Electric Power Cooperative, Inc. (Arizona G&T Cooperatives), Arizona Electric Power Cooperative, Inc. (Arizona G&T Cooperatives), Arizona Power Authority, Arizona Power Authority, Arizona Power Authority, Arizona Power Authority, Avantus, Avantus, Avantus, Avantus, Avantus, Avista Corporation, Avista Corporation, Avista Corporation, Avista Corporation, Avista Corporation, British Columbia Hydro and Power Authority, British Columbia Hydro and Power Authority, British Columbia Hydro and Power Authority, British Columbia Hydro and Power Authority, British Columbia Hydro and Power Authority, British Columbia Ministry of Energy and Mines, British Columbia Ministry of Energy and Mines, British Columbia Ministry of Energy and Mines, British Columbia Ministry of Energy and Mines, British Columbia Ministry of Energy and Mines, California Department of Water Resources, California Department of Water Resources, California Department of Water Resources, California Department of Water Resources, Cambridge Energy Solutions, Cambridge Energy Solutions, Cambridge Energy Solutions, Cambridge Energy Solutions, Cascade Renewable Transmission, LLC, Cascade Renewable Transmission, LLC, Cascade Renewable Transmission, LLC, Cascade Renewable Transmission, LLC, Cat Creek Energy, LLC, Cat Creek Energy, LLC, Cat Creek Energy, LLC, Cat Creek Energy, LLC, Cat Creek Energy, LLC, City of Burbank, City of Burbank, City of Burbank, City of Burbank, City of Burbank, City of Burbank, City of Burbank, City of Burbank, City of Lompoc, City of Lompoc, City of Lompoc, City of Pasadena, City of Pasadena, City of Pasadena, City of Pasadena, City of Pasadena, City of Riverside, City of Riverside, City of Riverside, City of Riverside, City of Riverside, Clearway Energy Operating, LLC (NRG), Clearway Energy Operating, LLC (NRG), Clearway Energy Operating, LLC (NRG), Clearway Energy Operating, LLC (NRG), Colorado Springs Utilities, Colorado Springs Utilities, Colorado Springs Utilities, Colorado Springs Utilities, Copia Power DevCo, LLC, Copia Power DevCo, LLC, Copia Power DevCo, LLC, Copia Power DevCo, LLC, CP Energy Marketing (US) Inc., CP Energy Marketing (US) Inc., CP Energy Marketing (US) Inc., CP Energy Marketing (US) Inc., DataCapable Inc., DataCapable Inc., DataCapable Inc., DataCapable Inc., Delta-Montrose Electric Association, Delta-Montrose Electric Association, Delta-Montrose Electric Association, Delta-Montrose Electric Association

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Others in Attendance

Chris AlbrechtWECC

Chelsea AndrewsWECC

Steve AshbakerWECC

Hamid AtighchiPowerex, Inc.

Drew Cox Guidehouse

Travis EnglishWECC

Matt EvansWECC

John GraminskiWECC

Dave GroverWECC

Nick Haggerty Bonneville Power Administration



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James Hanson.....WECC
Derek HawkinsSouthwest Power Pool
Curtis HollandWECC
Robert Jackson..... Burns & McDonnell (1898 and Co.)
Lesley Kayser-Sprouse..... Hetch Hetchy Water and Power
Nicole LeeWECC
Saad MalikWECC
Kris RaperWECC
Aaron Reid.....WECC
Tim ReynoldsWECC
Branden Sudduth.....WECC
Jarod Vandehey Cowlitz Public Utility District
Kenneth Wilson Siemens

