



LMP Follow-Up

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Maximum LMP by Area (\$/MWh)

Area	LMP Load Weighted	LMP Gen Weighted	LMP Simple Average	Count >\$100	Count >\$250
AESO	303	299	299	1	1
IPFE	88	396	89	1	1
IPMV	179	108	167	146	0
CFE	487	486	487	6	6
CIPB	90	441	89	8	2
CIPV	106	83	86	101	0
LDWP	92	85	141	61	0
PACW	59	204	59	3	0
WAUW	85	19,930	93	95	41
PSCO	285	287	284	17	6
WACM	215	165	202	12	0
EPE	78	927	204	1,463	1,463
TH_PV	64	194	59	4	0

What is happening in WAUW?

- No high LMP when looking at generator LMPs in output
- Used Analytical Tool for a single hour and nothing with large LMP contributions for WAUW
- Caused by very little generation and negative load at time because of the DC intertie, Miles City

EPE High LMP

- Seems to be caused by congestion when looking at the Generator LMPs
- Occurring throughout year, but especially in summer when solar is going off-line
- Is caused by the EPE balance nomogram
 - Jin suggested making the penalty \$20 instead of \$1,000

LMP Conclusion

- Jin said that LMP, generator-weighted, isn't a good indication of actual LMP
- High LMPs for generator-weighted can be caused by the balance nomograms and negative generation



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