

Production Cost Data Subcommittee Meeting Minutes August 24, 2022

Virtual

1. Welcome, Call to Order

Jamie Austin, Production Cost Data Subcommittee (PCDS) Chair, called the meeting to order at 9:03 a.m. MT on August 24, 2022. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

2. Review WECC Antitrust Policy

Tyler Butikofer, System Adequacy Engineer, read aloud the WECC Antitrust Policy statement. The meeting agenda included a link to the posted policy.

3. Approve Agenda

Ms. Austin introduced the proposed meeting agenda.

On a motion by Chelsea Loomis, the PCDS approved the agenda.

4. Review and Approve Previous Meeting Minutes

The minutes will be approved during a future meeting.

5. Export Hour of PF Case

Mr. Butikofer presented the 2032 reference case power flow (PF) resources. There were generators in the PF that did not align with the loads and resources (L&R). The items that are in the Production Cost Model (PCM) and not in the PF will cause problems and will need to be modeled. The PCDS discussed automating the four pumps causing issues. A suggestion was made to keep a list of potential issues and update the Data Development and Validation Model (DDVM). Tracy pump is managed differently and there will be a follow-up with Western Area Power Administration (WAPA) about how it should be modeled.

Bharat Vyakaranam, Pacific Northwest National Laboratory (PNNL), and Tony Nguyen NV Energy (NVE) presented the PCM to PF data being extracted into GridView. The PCDS discussed exporting the data the same way as Hitachi. There will be a follow-up discussion offline.

The presentation is posted to the WECC website.



6. Review Results of 2032 ADS PCM V2.0

Mr. Butikofer presented the 2032 Anchor Data Set (ADS) PCM V2.0. Modifications were made to the updated version. The PCDS discussed the path congestion differences and unserved energy. There will be an offline meeting to discuss nomograms in the ADS.

The presentation is posted to the WECC website.

Ms. Austin presented an overview of the 2032 ADS PCM v2.0 and pending challenges associated with the V2.0. The PCDS discussed the L&R changes that will be made to incorporate the data in the ADS from the Balancing Authority Area (BAA). Colorado will be updating the retirement data of its thermal plants to resolve discrepancies. The PCDS discussed the Locational Marginal Price (LMP) and whether resources have been placed on the wrong side of the transformer that is causing congestion. There are pending challenges associated with version 2.0 and things that can be learned.

The presentation is posted to the WECC website.

7. Process Moving Forward

This will be discussed during a future meeting.

8. Start Time

Ms. Austin led the discussion on starting the PCDS meeting at 10:00 a.m. MT instead of 9:00 a.m. MT. The PCDS agreed to change to 10:00 a.m. MT in September 2022.

9. Public Comment

No comments were offered.

10. Review New Action Items

- Create a list of potential loads that could be modeled as either loads or generators in the PF but are generators in the PCM. Add that a check needs to be done in the DDVM.
 - o Assigned To: WECC staff and Jamie Austin
 - o Due Date: September 21, 2022
- Hold an offline meeting to discuss not having nomograms in the ADS.
 - Assigned To: Tyler Butikofer, Jamie Austin, APFWG
 - o Due Date: September 21, 2022
- Research path 27 deadband and report findings.
 - o Assigned To: Kevin Harris and Anders Johnson.
 - o Due Date: September 21, 2022



11. Upcoming Meetings

September 7, 2022	Virtual
September 14, 2022	Virtual
September 21, 2022	Virtual

12. Adjourn

Ms. Austin adjourned the meeting without objection at 10:44 a.m.



Exhibit A: Attendance List

Members in Attendance

Jamie Austin	PacifiCorp
Kevin Harris	Pacific Northwest National Laboratory
John Liang	Public Utility District No. 1 of Snohomish County
Chelsea Loomis	Western Power Pool (formerly Northwest Power Pool Corporation)
Effat Moussa	San Diego Gas and Electric
Chifong Thomas	
Steven Wallace	
Stan Williams	Bonneville Power Administration—Transmission
Members not in Attendance	
Lee Alter	
Hazel Aragon	
Jose Diaz	Los Angeles Department of Water and Power
Christopher Fecke-Stoudt	
Jonathon Flores	Los Angeles Department of Water and Power
Monica Garcia	El Paso Electric Company
Manuel Gomez	
Michael Granados	Los Angeles Department of Water and Power
Chris Hagman	
Bill Hosie	PSI Power System Innovation Corp.
Eliana Ibarra	
Tito Inga-Rojas	British Columbia Hydro and Power Authority
Anders Johnson	Bonneville Power Administration—Transmission
Harris Lee	Salt River Project
Amy Li	Southern California Edison Company
Peter Mackin	GridBright, Inc.
Akhil Mandadi	



John D. Martinsen	
Kimberly McClafferty	
Hank McIntosh	San Diego Gas and Electric
Ahlmahz Negash	Tacoma Power
Daniel Ramirez	Energy Strategies
Matthew Stajcar	
Sirisha Tanneeru	Public Service Company of Colorado (Xcel Energy)
Emily Tozier	Salt River Project
Xiaobo Wang	
Di Xiao	Southern California Edison Company
Yi Zhang	California Independent System Operator
Others in Attendance	
Tyler Butikofer	WECC
Arkadeep Das	WECC
Nick Hatton	WECC
Stan Holland	WECC
Jon Jensen	WECC
Richard Jensen	
Bhavana Katyal	WECC
BK Ketineni	WECC
Nicole Lee	WECC
Tony Nguyen	Pacific Northwest National Laboratory
Katie Rogers	WECC
Louis Vigil	El Paso Electric Company
Bharat Vyakaranam	Pacific Northwest National Laboratory
Byron Woertz	WECC

