

Studies Subcommittee

Meeting Minutes

July 12, 2022

Virtual

1. Welcome, Call to Order

Philip Augustin, Studies Subcommittee (StS) Chair, called the meeting to order at 1:01 p.m. on July 12, 2022 MT. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

2. Review WECC Antitrust Policy

Mr. Jensen, System Adequacy Engineer, read aloud the WECC Antitrust Policy statement. The meeting agenda included a link to the posted policy.

3. Approve Agenda

Mr. Augustin introduced the proposed meeting agenda.

On a motion by Peter Mackin, the StS approved the agenda.

4. Review and Approve Previous Meeting Minutes

Mr. Augustin introduced the minutes from the meeting on April 26, 2022.

On a motion by David Le the StS approved the minutes from April 26, 2022.

5. Review Previous Action Items

Mr. Augustin reviewed action items carried over from the StS meeting on April 26, 2022. Action items that are not closed and will be carried forward can be found here.

6. Review recommendations from 2020-2021 Study Program

Mr. Jensen presented the Changes in System Inertia Study and recommendations for future studies. Three cases were studied to prevent a large outage. The observations included a underfrequency load shedding plan, rate change of frequency and localized voltage instability followed by load tripping. It was recommended to monitor the inertia system. The StS discussed measuring the amount of inertia and future study areas.

Mr. Jensen presented the Impact of High Distributed Energy Resources Study. The DER was looked at as behind the meter (BTM) rooftop solar.



Nick Hatton, System Stability Engineer, presented the future study recommendations. The StS discussed the DER and the composite load model.

Enoch Davies, Systems Stability Manger, presented the Extreme Natural Events Study. A heavy load was combined with a drought and fire which affected the solar output. Mr. Davies presented the study conclusions and recommendations. The StS discussed that inertia was not directly calculated into the study. It might be added as a future metric if there is a similar study done in the future.

Tyler Butikofer, System Adequacy Engineer, presented the Variability in Loads and Resources study. The study ran for two weeks during a peak week. It showed that if there was an adverse heat wave that caused unversed loads in all of the areas. Mr. Butikofer presented the observations and recommendations. A full year study will need to be ran for battery storage instead of two weeks.

Stan Holland, Senior System Adequacy Engineer, presented the 2040 Clean Energy Sensitivities Study. The study was a product of the Scenarios Work Group (SWG). SWG does a twenty-year outlook.

The presentation is posted to the WECC website.

7. 2022-2023 Study Program Assessment and Reliability Risk Priority Review

Byron Woertz, System Adequacy Manager, presented the 2022-2023 Study program assessment and reliability risk priority review. The priorities were selected during June's Board of directors meeting. The work plans are being developed. The top four will be cybersecurity, extreme natural events, resource adequacy and impact of enhancing resources and customer loads on the bulk power system (BPS). The StS discussed using the priorities to help select future studies.

The presentation is posted to the WECC website.

8. 2022-2023 Study Program Structure/Schedule

Mr. Woertz, presented the 2022-2023 study program structure schedule and approach. The presentation included the study program development timeline. The study process will be documented.

The presentation is posted to the WECC website.

9. Update on Future UFLS Assessment Approach

Mr. Davies provided an update for the future underfrequency load shedding (UFSLS) assessment approval approach. WECC will not be doing future assessments and reports due to



a conflict with WECC doing the assessments and the audits. WECC will continue to work on data collection and will make the data available. The current assessment will be finished but the results might require continued work.

10. Preview of the Public Path Rating Catalog

Mr. Davies presented the Public Path Rating Catalog. A sample of the public version is posted on the WECC website. The map is public but not publicly available on the website and requires credentials to view. The StS discussed if it would be resourceful. A notification will be sent out when it is posted.

On a motion made by Peter Mackin, the StS approved the public Path Rating Catalog public.

The presentation is posted to the WECC website.

11. Project Coordination, Path Rating and Progress Report Processes Update

Peter Mackin, GridBright (GBRT), presented the project coordination, path rating and progress report process update. The path rating process was revised to accommodate changes to ratings caused by criteria changes. There are three paths going through the path rerate process. A path being rerated doesn't change the criteria process. If the criteria changes, the contingency can be more severe, and the impact of the rating increase will be reduced. The StS discussed that the process is currently working, and concern was expressed about not seeing a reason to make the changes.

On a motion by, Patrick Montplaisir, the SRS voted. By majority, the StS approved the project coordination path rating new language for section 5.5.7 Step 8.

TransCanyon objected and would like it recorded.

The presentation is posted to the WECC website.

12. Long Duration Energy Storage update

Due to time constraints encouragement was made to view the Long Duration Energy Storage study. Contact Mr. Woertz with questions.

The presentation is posted to the WECC website.

13. EDTF Update

Fred Heutte, the Environmental Data Task Force (EDTF) chair provided encouragement to attend the upcoming EDTF meeting Friday, July 29, 2022.



14. SWG Update

The Work Group (SWG) update was moved to the next meeting.

15. Public Comment

Mr. Jensen led the discussion on podcasts. The least number of full podcasts listed to were 59 and the highest was 105.

16. Review New Action Items

There were no new action items created during this meeting.

17. Upcoming Meetings

September 14, 2022......Virtual

*Meeting may be virtual due to the COVID-19 pandemic.

18. Adjourn

Mr. Augustin adjourned the meeting without objection at 5:01 p.m.



Exhibit A: Attendance List

Members in Attendance

Brenna Andrews	
Philip Augustin	Salt River Project
Scott Beyer	. Western Power Pool (formerly Northwest Power Pool Corporation)
Ron Calvert	
Thomas Carr	
David Cathcart	
Ken Che	
Tuan Dang	
Jeff Hanson	
Fred Heutte	
Jon Jensen	WECC
David Le	
Todd Lichtas	
Peter Mackin	
Jake Maxfield	PacifiCorp
Patrick MontPlaisir	
Bradley Postovoit	Southern California Edison Company
Eepsita Priye	Puget Sound Energy, Inc.
Dipendra Rai	British Columbia Hydro and Power Authority
Karen Reedy	Public Service Company of New Mexico
Erik Schellenberg	
Khanh Thai	
Chifong Thomas	
Louis Vigil	El Paso Electric Company
Janice Zewe	



Members not in Attendance

Nayeem Mohammad Abdullah	. Metropolitan Water District of Southern California
Robby Anderst	Puget Sound Energy, Inc.
Waseem Arif	FortisBC, Inc.
Aseem Bhatia	California Department of Water Resources
Shawn Carlson	Basin Electric Power Cooperative
Desmond Chan	
Tom Christensen	Basin Electric Power Cooperative
Patrick Corrigan	.Public Service Company of Colorado (Xcel Energy)
Thomas Duane	Public Service Company of New Mexico
Jonathon Flores	Los Angeles Department of Water and Power
Thomas Flynn	
Alex Fratkin	
Jennifer Galaway	
Chris Gilden	Tri-State Generation and Transmission—Reliability
Laurie Hammack	
Scott Harding	Black Hills Corporation
Kody Heppner	
Bryant Hicks	Salt River Project
Bill Hosie	PSI Power System Innovation Corp.
Robert Jackson	
Lesley Kayser-Sprouse	Hetch Hetchy Water and Power
Christopher Kulink	Portland General Electric Company
May Le	Public Utility District No. 2 of Grant County
Chelsea LoomisWestern Power	Pool (formerly Northwest Power Pool Corporation)
Richard Maguire	Public Utility District No. 2 of Grant County
Daniel McGuire	Salt River Project
Pete Mensonides	Turlock Irrigation District



Mitchell Miller	NorthWestern Energy
Valeriy Jr. Oleshko	Western Area Power Administration
Mark Pigman	Tacoma Power
Ebrahim Rahimi	
Daniel Ramirez	
Faranak Sarbaz	Los Angeles Department of Water and Power
Masoud Shafa	California Department of Water Resources
Amy Sopinka	British Columbia Ministry of Energy and Mines
April Spacek	Avista Corporation
Jan Strack	San Diego Gas and Electric
Spencer Tacke	
Angela Tanghetti	
David Tovar	El Paso Electric Company
Patrick Truong	Sacramento Municipal Utility District
Yu (David) Wang	San Diego Gas and Electric
Curtis Westhoff	
Di Xiao	Southern California Edison Company
Xiaofei (Sophie) Xu	Pacific Gas and Electric Company
Dennis Yegorov	PacifiCorp
Kevin Zhang	British Columbia Hydro and Power Authority
Wenjuan (Wendy) Zhang	Pacific Gas and Electric Company
Others in Attendance	
Jamie Austin	
Simrit Basrai	Pacific Gas and Electric Company
Lindsay Briggs	
Layne Brown	
Tyler Butikofer	
Chris Corral	El Paso Electric Company



StS Meeting Minutes—July 12, 2022

Enoch Davies	WECC
Mark Etherton	TransCo Energy
Gary Farmer	Western Area Power Administration
Ben Green	
Mensur Haskovic	Western Area Power Administration
Nicholas Hatton	WECC
Richard Jensen	Califonia Energy Commission
Nicole Lee	
ohn Liang	. Public Utility District No. 1 of Snohomish County
Ron Markham	Portland General Electric Company
Christopher Mclean	
Rafael Molano	Bonneville Power Administration
Гim Schiemeyer	Transmission Agency of Northern California
Rikin Shah	PacifiCorp
Bob Smith	TransCanyon Inc.
Diwakar Tewari	ISO New England
Byron Woertz	WECC
Cole Youngers	Avista Corporation

