ACTIVE TRANSMISSION SYSTEM MODELS AND MODELING PRIORITIES

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Presented at WECC MVS May, 2024



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AKNOWLEDGMENTS

What is being discussed here is the work being done by the Active Transmission System Modeling (ATSM) Adhoc group, and the Renewable Energy Modeling (REM) Adhoc group within WECC MVS. Many have contributed as well as constant feedback from the wider MVS group. Below are the main contributing entities. We apologies for any inadvertent omissions.

BPA, EPRI, GE, LADWP, MEPPI, NextEra Energy, PEACE®, PGE, PowerTech Labs, PowerWorld, Siemens PTI, WECC



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ATSM ADHOC GROUP ITEMS

- **PDCI** a generic version using *chvdc2* has been developed by BPA (and benchmarked by BPA against their internal detailed OEM userwritten model) and shown to be "reasonable" for use in the WECC base case development process
 - The purpose of the generic model is to allow ease of base case conversion across
 the multiple software platforms
 - Where the detailed user-written model is needed, BPA should be contacted for access and use
- IPP perhaps moving now; Amanuel Selassie, LADW to give an update shortly.
- Hybrid-STATCOM SVSMO4: model spec and user-written demo version developed many years ago (2020). Sought feedback from four (4) vendors and all of MVS. Got minimal feedback and addressed all those comments. Model waiting on the priority list.



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ATSM ADHOC GROUP ITEMS

• VSC-HVDC model:

- vhvdc1 approved several years back
- NextEra Energy, working with MEPPI, used the model to model Transbay cable and benchmark it with the vendor-specific user-written model (and PSCAD model) for Transbay → they made some very thoughtful and useful recommendation for changes to remove limitations of the model
- Thus, a proposal set of changes defined to create a vhvdc2 model; this is waiting on the models priority list
- EPRI has now developed a specification for vhvdc3 model (based off of vhvdc1 and 2), which extends it to:
 - Allow for GFM controls at one end of the HVDC line
 - Add a dc-chopper
 - Allow for GFL on both ends with a voltage source representation





MODEL PRIORITIES

- VHVDC2 (1)
- IBR Controls REEC_E (benchmarking) (2)
- EV model and Data Center Model (3)
- VHVDC3 still being developed (4)
- SVSMO4 (5)
- SCMOV in GE PSLFTM only presently; (approved spec)(6)
- Multi-terminal VSC-HVDC presented some time ago by PTE Inc. back in 2021/2022 – needs power flow structural changes (7)

