

RELIABILITY & SECURITY

Workshop - Tempe, Arizona



March 25–26, 2025



Audit Preparation & Expectations

March 25, 2025

Moderator: Sandra Revnell

Manager, Entity Monitoring, WECC

Panelist Introductions & Entity Details

Panelist Introduction



**Monika
Montez**

Sr. Manager,
NERC CIP
& Info Governance
California Independent
System Operator

Years in Current Position/Industry:

10

Regions Worked:

WECC

Years in Compliance/Audit:

25+ (across Financial Services, Aerospace & Defense, Energy)

Compliance Engagements:

Audits, Self-Certifications, COPs, Internal Controls, etc.

Committee/Group Involvement:

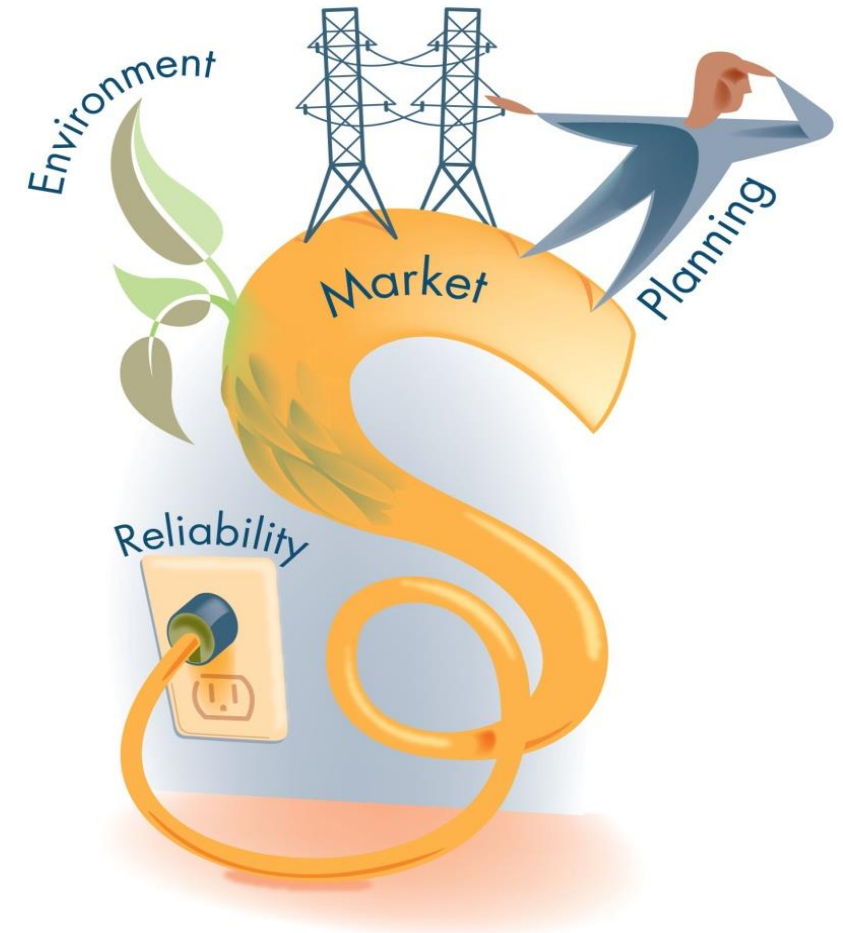
- Vice Chair of WICF Steering Committee
- WICF Focus Groups (i.e., Internal Controls, New Std Impl., CIP, etc.)
- WECC Security Working Group
- North American Transmission Forum (NATF)
- NERC Align User Group
- ISO/RTOs IRC Standards Review Committee

Entity Details

California Independent System Operator

The ISO, a nonprofit public benefit corporation, maintains the constant and reliable flow of electricity for the health, safety and welfare of consumers.

- Operate **fair and transparent** wholesale electricity market
- Perform comprehensive **transmission planning**
- Clearing the way for **clean, green resources** to access the grid
- Functional Registrations: RC, BA, TOP, TSP, PA
- Subject to Regional Entity(s): WECC
- Number of Data Centers: 2 (primary, backup)



Fun Facts

52,061

MW record peak demand
on Sept. 6, 2022

237.5

Million megawatt-hours of
load delivered (2023)

76,184

MW power plant capacity
Source: ISO's Masterfile, August 2023

1,119

power plants
Source: California Energy Commission

26,000

Circuit-miles of transmission lines

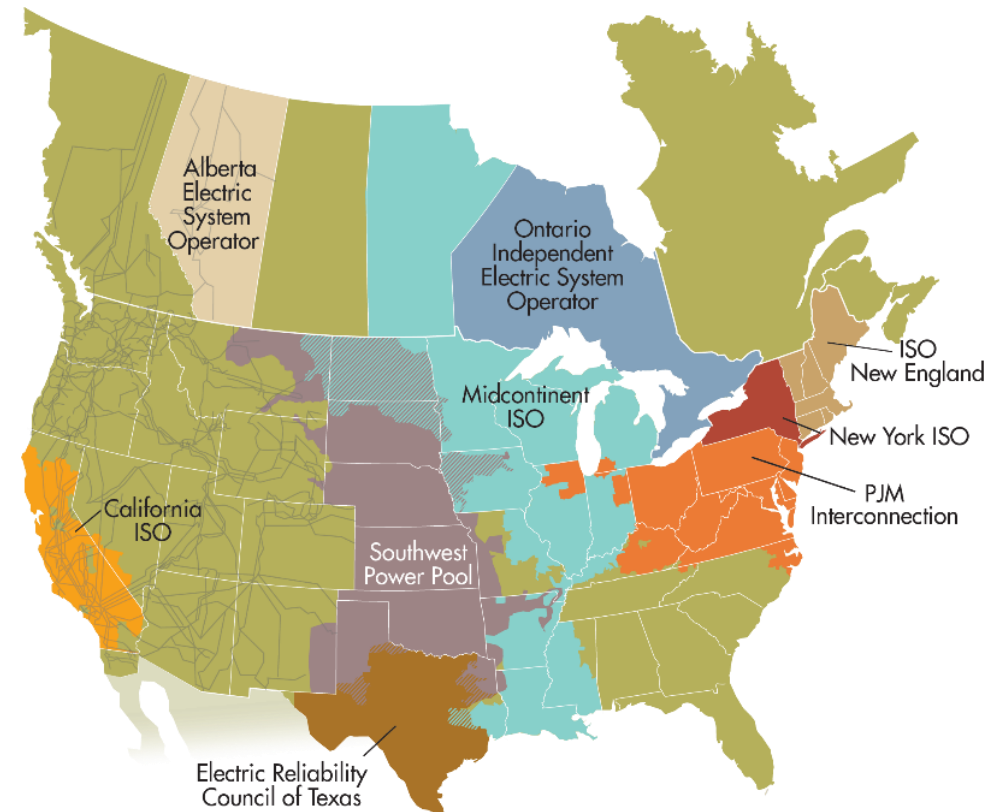
32

Million people served

1/9

ISO/RTOs in North America

As a federally regulated nonprofit organization, the ISO manages the high-voltage electric grid for California and a portion of Nevada.



Panelist Introduction



**Jarrod
Cody**

Reliability
Compliance Manager,
Platte River
Power Authority

Years in Current Position/Industry:

17 Years in the electric industry & 7 years at Platte River Power Authority
Primary Compliance Officer (PCO) & Primary Compliance Contact (PCC)

Industry Engagements:

- 2x WECC Audit (SME & Compliance Manager)
- Annual Self-Certifications
- Control Room & EMS Certifications

Memberships:

- American Public Power Association (APPA)
- Electricity Information Sharing and Analysis Center (E-ISAC)
- Front Range Compliance
- Large Public Power Council (LPPC)
- North American Transmission Forum (NATF)
- Western Interconnection Compliance Forum (WICF)

Entity Details

Platte River Power Authority

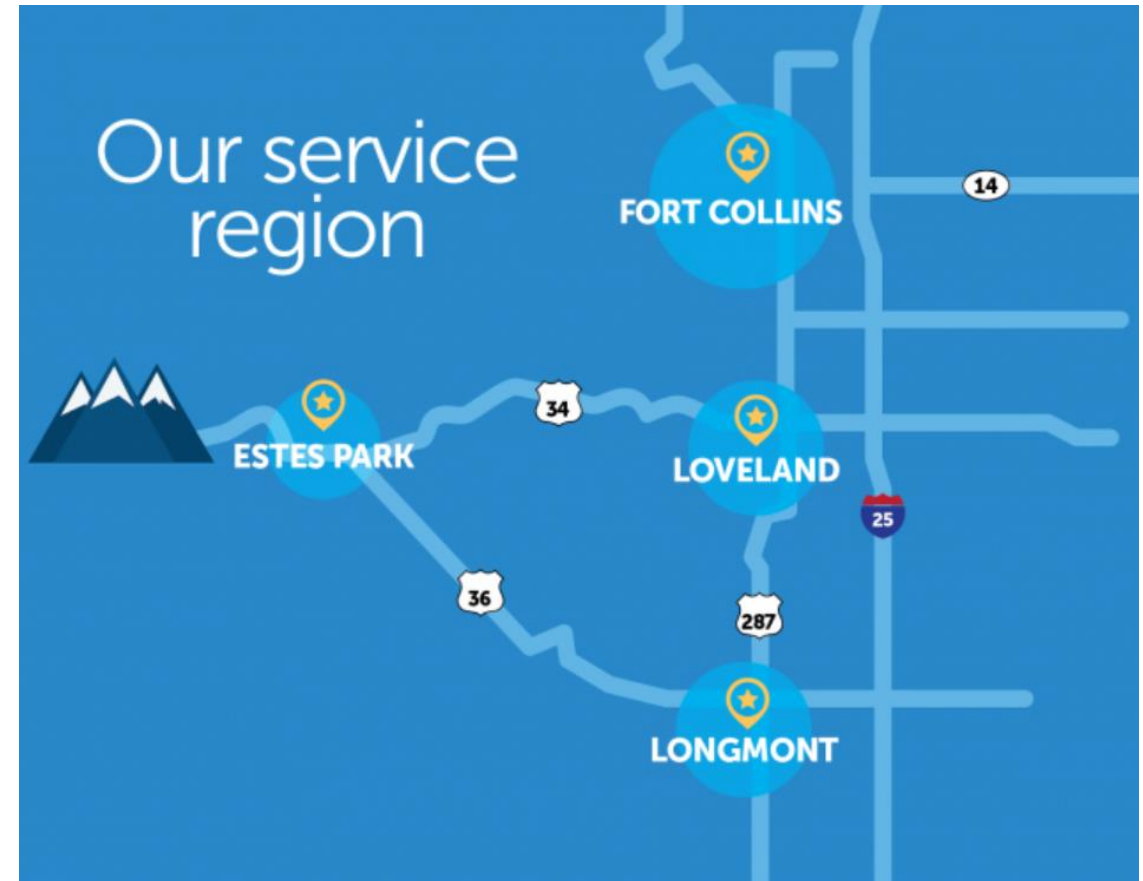
Territory: Northern Colorado

Inherent Risk: Medium

Control Centers: 4

Internal Compliance Staff: 3

Platte River Staff: ~300



Entity Details

Generation

Coal..... 431 MW
 Natural Gas..... 430 MW
 Wind..... 297 MW
 Solar..... 202 MW
Hydropower..... 78 MW
 Total 1,438 MW

Transmission

Transmission Lines.... 806 miles
 Substations..... 28

Registrations

Transmission Owner (TO)
 Transmission Operator (TOP)
 Generator Owner (GO)
 Generator Operator (GOP)
 Transmission Planner (TP)
 Transmission Service Provider (TSP)
 Resource Planner (RP)
 Planning Coordinator (PC)
 Planning Authority (PA)

Panelist Introduction



Holly Chaney

Compliance Specialist III
Public Utility District
No. 1 of Snohomish
County (SNPD)

Years in Current Position/Industry:

Current position 8, Industry 15

Regions Worked:

WECC *only*

Years in Compliance/Audit:

25+ (across Financial Services, Aerospace & Defense, Energy)

Compliance Engagements:

Audits & Self-Certifications

Committee/Group Involvement:

- Western Interconnection Compliance Forum (WICF) Steering Committee
- WICF Focus Groups (i.e., Internal Controls, New Std Impl., CIP, etc.)
- American Public Power Association (APPA) NERC Reliability Group/Call
- Large Public Power Council (LPPC) Energy Regulatory Task Force-Reliability Team (ERTF-RT)

Entity Details

Public Utility District No. of Snohomish County (SNPD)

Territory: Snohomish County & Camano Island in Western Washington State

Inherent Risk: Medium

Control Centers: 2
(One primary and one backup)

Compliance Team & SMEs: 4 & 19
Standard Leads (+ addn'l SMEs)



Entity Details

NERC Functional Registrations:

TO, TOP, GO, GOP, DP, TP

Peak Load:

1577 MWs (2022/2023 – Winter peaking)

BES Generation Capability:

100 MWs (One plant with four units)

Miles of Transmission:

~327 (115 kV)

Self-Logging Program:

Yes (Since May 2024)

Other Special Attributes:

SNPD is a Transmission-Dependent Utility that depends on Bonneville Power Administration (BPA) for the majority of its transmission and power needs.

General Questions

- Pre-Audit
- Audit
- Post-Audit

